

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5318 EXPIRATION DATE 6-30-84

OPERATOR Energy Reserves Group API NO. 15-051-23,660-00-00

ADDRESS 925 Patton Road COUNTY Ellis

Great Bend, Kansas 67530 FIELD Marvin

** CONTACT PERSON Jim Sullivan PROD. FORMATION L-KC

PHONE (316) 792-2756

PURCHASER Koch Oil Company LEASE Braun #XX

ADDRESS P. O. Box 2256 WELL NO. 12

Wichita, KS 67201 WELL LOCATION SE SE NW

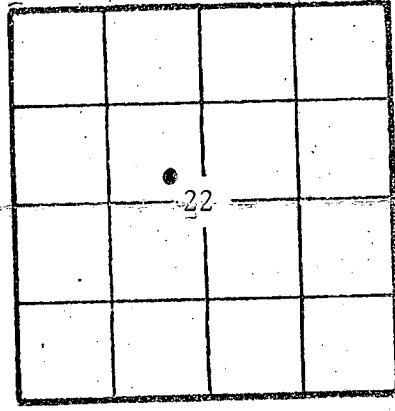
DRILLING Rains & Williamson Oil Co., Inc. 2310 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas 2310 Ft. from West Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC22 TWP 13S RGE 18 (W)

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)



KCC KGS SWD/REP PLG.

TOTAL DEPTH 3681' PBTD 3658

SPUD DATE 10-12-83 DATE COMPLETED 11-7-83

ELEV: GR 2075 DF 2078 KB 2080

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-22,167

Amount of surface pipe set and cemented 566' DV Tool Used? Yes

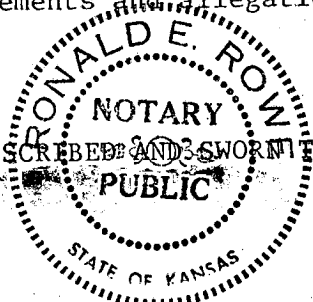
THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim W. Sullivan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Jim W. Sullivan (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of January, 1984.

Ronald E. Rowe (NOTARY PUBLIC)

MY COMMISSION EXPIRES: My Appt. Exp. Sept. 9, 1987

** The person who can be reached by phone regarding any questions concerning this information.

ewb 1-20-84

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Clay	0	60	K.B. Elev.	2080'
Shale	60	115		
Redbud & Shale	115	750		
Sand	750	1000	Anhydrite	1343 +738
Shale	1000	1403	Topeka	3065 +984
Shale & Shells	1403	1948	Q. Hill	3243 +1162
Shale & Lime	1948	2510	Heebner	3323 -1242
Lime & Shale	2510	2920	Toronto	3350 -1269
Lime	2920	3681	Lansing	3371 -1290
RTD	3681		B/KC	3621 -1531
			Congl.	3632 -1551
			LTD	3682 -1601
DST #1 30-60-60-120 Rec. 15' SOSM, 2% oil IFP 52-70 FFP 70-70 ISIP 540 FSIP 505 HP 1778-1760 BHT 98°	3256	3321		
DST #2 30-60-60-120 Rec. 1166' GIP, 62' O & GCM, (20% oil) & 434' VGSMO IFP 61-122 FFP 133-183 ISIP 322 FSIP 331 HP 1831-1831 BHT 100° F.	3498	3530	OH Logs Gamma Guard	3679 to 3000

RECEIVED
STATE CORPORATION COMMISSION

JAN 20 1984

CONSERVATION DIVISION
Wichita, Kansas

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	566'	50/50 poz.	175 sx.	3% cc.
Production		5 1/2"	14#	3681'	50/50 poz.	200 sx.	2% gel, 3% cc., 1/4# flocele.
					HCL	310 sx.	2% gel, 10% salt, 1.75% CFR2, 1/4# flocele.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	1/2" Jet	3511-14'

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gals 15% NE	3511-14'

Date of first production	11-7-83	Producing method (flowing, pumping, gas lift, etc.)	Pumping	Gravity
Estimated Production -I.P.	18 bbls.	Gas	-	Water % 0.4 bbls.
Disposition of gas (vented, used on lease or sold)	NA	Perforations	3511-14'	CFPB