

CONFIDENTIAL
APR 09 1992

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447

Name: OXY USA, Inc.

Address P.O. Box 26100

City/State/Zip Oklahoma City, OK 73126-0000

Purchaser: None (Dry Hole)

Operator Contact Person: Raymond Hui

Phone (405) 749-2471

Contractor: Name: Allen Drilling Company

License: 5418

Wellsite Geologist: Bill Keller

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

2-22-91 2-28-91 2-28-91

Spud Date Date Reached TD Completion Date

API NO. 15- 051-24727 0000

County Ellis FROM CONFIDENTIAL

CW/2 NW SE Sec. 25 Twp. 11 Rge. 17 East West

1980 Ft. North from Southeast Corner of Section

2310 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

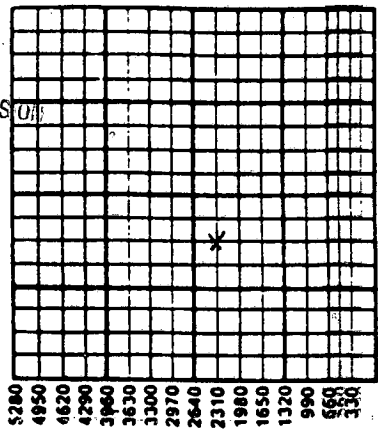
Lease Name Colahan B Well# 27

Field Name Bemis

Producing Formation None (Dry Hole)

Elevation: Ground 1962 KBB 1967

Total Depth 3575 PBD _____



A 1/2 II D + 11

Amount of Surface Pipe Set and Cemented 330 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82233130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Vic Tumlinson

Title Operations Drilling Manager Date 3-12-91

Subscribed and sworn to before me this 12th day of March, 19 91.

Notary Public Kay Ann Kilmer

Date Commission Expires 4-16-94

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Drillers Timelogs Received

Distribution

KCC SWD/Rep NGPA

KGS P/UG Other (Specify)

P1

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SIDE TWO

Operator Name OXY USA, Inc.

Lease Name Colahan, B Well # 27

Sec. 25 Twp. 11 Rge. 17 East

County Ellis

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Formation Description

Log Sample

Name	Top	Bottom
Topeka	2825	2883
Deer Creek	2883	2955
Le Compton	2955	2999
Onead	2999	3036
Plattsmouth	3036	3066
Heebner	3066	3091
Toronto	3091	3113
LKC	3113	3575
TD		3575

Ran Dual Induction Focused Log & Comp Z-Densilog Minilog.

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	330'	C1.A	200	3% cc

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
None	(Dry Hole)	Not Treated	-

TUBING RECORD

Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First Production Dry Hole Producing Method Flowing Pumping Gas Lift Other (Explain)

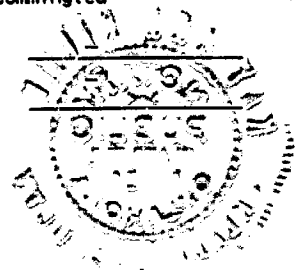
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-	-	-	-	-	-

Disposition of Gas: Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled
 Other (Specify) D & A

Production Interval



RELEASED



ORIGINAL

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INVOICE DATE
02/22/91

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS: CONFIDENTIAL	REMIT TO: B.J. SERVICES P.O. BOX 100806 HOUSTON, TX 77212
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PAGE	INVOICE NO.
1	627682

AUTHORIZED BY
627682

PURCH. ORDER REF. NO.

JOY

P.O. BOX 26200
OKLAHOMA CITY, OK 73126

9-1572350 X 2360.1/224

E-0008

WELL NUMBER : 27 CUSTOMER NUMBER : 521 - 1

LEASE NAME AND NUMBER	STATE	COUNTY/PARISH	CITY	DISTRICT NAME	DISTR. NO.
Colahan #27	OK	1451		Hayes	582
JOB LOCATION/FIELD	MTA DISTRICT	DATE OF JOB	TYPE OF SERVICE		
3/12	Jm	02/22/91	LAND-CONDUCTOR/SURFACE		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100302	1.00	CEMENT CASING 8 TO 300 FEET	440.00		440.00
101070M1	1.00	Fuel Surcharge	50.18		50.18
10100005	20.00	MILEAGE CHRG, FROM NEAREST PASE OF	2.35		47.00
10409603	3.00	CENTRALIZERS	60.00	GAL	180.00
10410004	200.00	CLASS #4 CEMENT	5.45	QT	1,090.00
10415043	54.00	A-7-P CALCIUM CHLORIDE PELLETS	4.66	LB	259.44
10427004	50.00	CELL FLAKE	1.30	LB	65.00
10431036	1.00	8-5/8" TOP HOOD PLUG	60.00	EA	60.00
10800001	200.00	MIXING SERVICE CHRG DRY MATERIALS,	1.10		220.00
10940101	198.00	DRAYAGE, PER TON MILE	0.75		148.50

OKLAHOMA CITY E&B

DISB. APPR.	DATE REC'D MAR 12 1991		
CC-DIV-SUP	LOG-CODE	DUE DATE	SPL. OPT. CHG
327.77	1335		000
S/O TAX	BID	ACCTG. APPR.	CASH DISC.

SUBTOTAL 2,560.12
DISCOUNT 502.24
1,323.98

ACCOUNT

TAX EXEMPTION STATUS:

PAY THIS AMOUNT

2,114.13