

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Cities Service Co.

API NO. 15-051-22.826 0000

ADDRESS 800 Sutton Place

COUNTY Ellis

Wichita, Kansas 67202

FIELD Bemis-Shutts

\*\*CONTACT PERSON K.T. Woodman

PROD. FORMATION

PHONE 265-7650

LEASE Colahan "B"

PURCHASER

WELL NO. 25

ADDRESS

WELL LOCATION SE SE SE

DRILLING Woodman & Iannitti Drilling Co.

330 Ft. from East Line and

CONTRACTOR

330 Ft. from South Line of

ADDRESS 1008 Douglas Building

the SE SEC. 25 TWP. 11S RGE. 17W

Wichita, Kansas 67202

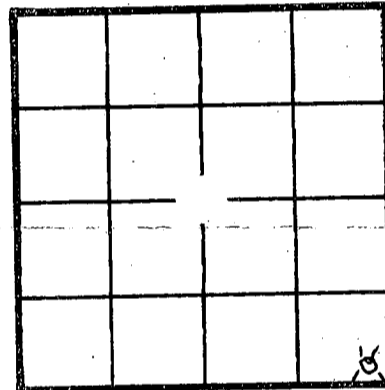
WELL PLAT

PLUGGING Woodman & Iannitti Drilling Co.

CONTRACTOR

ADDRESS 1008 Douglas Building

Wichita, Kansas 67202



KCC KGS (Office Use)

TOTAL DEPTH 3480' PBTD

SPUD DATE 2-22-82 DATE COMPLETED 3-2-82

ELEV: GR DF KB

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~

Amount of surface pipe set and cemented DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

K.T. Woodman OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Contractor (FOR)(OF)

OPERATOR OF THE Colahan "B" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 25 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 2nd DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMATION ENTERED WITH NOT.

RECEIVED STATE CORP. COM. MAR 15 1982 CONSERVATION DIVISION Wichita, Kansas

(S) K.T. Woodman K.T. Woodman

SUBSCRIBED AND SWORN BEFORE ME THIS 12th DAY OF March, 19 82.

KATHRYN A. VOIGT NOTARY PUBLIC STATE OF KANSAS MY COM. EXPIRES: April 20, 1985

Kathryn A. Voigt NOTARY PUBLIC Kathryn A. Voigt

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION:

Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
	0	315		
	315	390		
Shale	390	405		
Shale w/ Sand	405	1053		
Anhydrite	1053	1065		
Anhydrite	1065	1087		
Shale & Red Bed	1087	1560		
Shale & Lime	1560	1890		
Shale & Lime	1890	2165		
Shale & Lime	2165	2410		
Lime & Shale	2410	2680		
Lime & Shale	2680	2860		
Lime & Shale	2860	3000		
Lime	3000	3115		
Lime	3115	3205		
Lime	3205	3309		
Lime	3309	3366		
Arbuckle	3366	3371		
Arbuckle	3371	3399		
Arbuckle	3399	3403		
Arbuckle	3403	3415		
Arbuckle	3415	3438		
T.D.	3438			

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12- $\frac{1}{4}$ "	8- $\frac{5}{8}$ "		390'	Common	300	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

<b>TUBING RECORD</b>		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations