

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9869
Name Chapman Energy, Inc.
Address 120 S. Market, Suite 320
City/State/Zip Wichita, KS 67202

Purchaser Peoples Natural Gas
262-4779

Operator Contact Person David N. Cargo
Phone 316-262-1191

Contractor: License # 5380
Name Eagle Drilling Inc.

Wellsite Geologist Leo Henning
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8/21/85 8/29/85 10/31/85
Spud Date Date Reached TD Completion Date
4860'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 300 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/SX cmt

API No. 15-007-22-069 0000

County Barber

C E/2 NW Sec 4 Twp 33S Rge 10W East West

4290 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

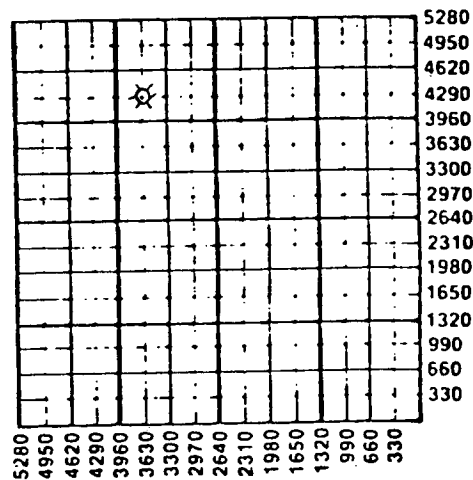
Lease Name Aufleger Well # 1-4

Field Name Traffas East

Producing Formation Cherokee & Miss. Chert

Elevation: Ground 1497' KB 1510'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) Farmers Pond (purchased from city, R.W.D. #)

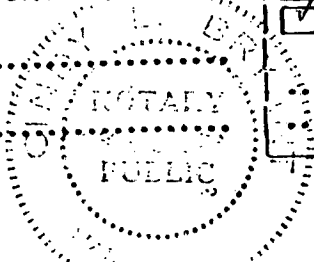
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David N. Cargo
Title Geologist/Manager Date 3-5-86

Subscribed and sworn to before me this 5 day of March 1986
Notary Public Cindy Bryan
Date Commission Expires 2/28/86

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



Sec 4, Twp 33S, Rge 10W

15-007-22069-0000

SIDE TWO

Operator Name ...Chapman Energy, Inc. Lease Name..Aufleger.....Well #.1-4...

Sec.....4... Twp....33S... Rge.....10W... East West County.....Barber.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [x] Yes [] No
Samples Sent to Geological Survey [x] Yes [] No
Cores Taken [] Yes [x] No

Formation Description [x] Log [] Sample

Table with 3 columns: Name, Top, Bottom. Lists formations from Onaga Shale to Viola with depth ranges.

DST #1 Results: 4478-4525', Miss., 45-45-45-60, 1st op. str. bl., GTS 20 minutes, gauged 18.8 MCF. 2nd op. str. bl., gauged 42.5 MCF, decreased to 18.8 & stabilized. Rec.130' DM w/slight show of oil. ISIP:1225#, IFP: 52-52#, FFP: 52-52#, FSIP: 1225#.

CASING RECORD [x] New [x] Used Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Includes surface and production string data.

PERFORATION RECORD. Table with 3 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth. Includes perforation intervals and treatments.

TUBING RECORD Size 2-3/8" Set At 4426' Packer at Liner Run [] Yes [] No

Date of First Production Producing Method [x] Flowing [] Pumping [] Gas Lift [] Other (explain).....

Table with 5 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row for Estimated Production Per 24 Hours: 3 Bbls, 200-300 MCF, 57 Bbls, CFPB.

METHOD OF COMPLETION Production Interval

Disposition of gas: [] Vented [] Open Hole [x] Perforation [] Will be sold [x] Sold [] Other (Specify) ... 4490-94' 4505-10' 4514-22' [] Dually Completed [] Conmingle

MAR 12 1986