

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGIN

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Roger Kent dba R J Enterprises
Address 1: 22082 Northeast Neosho Road
Address 2: _____
City: Garnett State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995 or 448-7725
CONTRACTOR: License # 3728
Name: Roger Kent dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
November 26, 2010 November 29, 2010 November 29, 2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-003-24833-00-00
Spot Description: _____
NW SW SE SE Sec. 7 Twp. 21 S. R. 20 East West
505 Feet from North / South Line of Section
1,020 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Anderson
Lease Name: Charles Melcher Well #: 5-A
Field Name: Bush City Shoestring
Producing Formation: Squirrel
Elevation: Ground: 1085 est. Kelly Bushing: n/a
Total Depth: 854 ft. Plug Back Total Depth: 848.6 ft.
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: surface
feet depth to: 848.6 ft. w/ 84 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: n/a ppm Fluid volume: n/a bbls
Dewatering method used: Drilled with fresh water - air dry
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donna Thanda
Title: Agent Date: February 18, 2011

KCC Office Use ONLY

RECEIVED
FEB 18 2011
KCC WICHITA
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dg Date: 3/3/11

Operator Name: Roger Kent dba R J Enterprises Lease Name: Charles Melcher Well #: 5-A
 Sec. 7 Twp. 21 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (If no, Submit Copy) List All E. Logs Run: Gamma Ray/Neutron/CCL; Drillers Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached Log
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		20'			
Production		2-7/8"		848.6'	Portland	84	Fly Ash-80lbs per bag

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	792.0 - 802.0		
21	813.0 - 823.0		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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R. J. Enterprises
22082 NE Neosho Rd
Garnett, KS 66032

Charles Melcher 5-A

Start 11-26-10

Finish 11-29-10

1	soil	1	
5	clay & rock	6	
24	lime	30	
168	shale	198	
28	lime	226	
35	shale	261	
14	lime	275	
15	shale	290	set 20' 7"
10	lime	300	ran 848.6' 2 7/8
5	shale	305	cemented
39	lime	344	to surface 84 sxs
18	shale	362	
16	lime	378	
6	shale	384	
17	lime	401	
170	shale	571	
24	lime	595	
62	shale	657	
27	lime	684	
24	shale	708	
18	lime	726	
4	shale	730	
12	lime	742	
7	shale	749	
10	lime	759	
10	shale	769	
5	sandy shale	774	odor
9	sandy shale	783	good show
13	bk sand	796	show
7	oil sand	803	good show
10	sandy shale	813	show
10	oil sand	823	good show
3	dk sand	826	
28	shale	854	T.D.

RECEIVED
FEB 18 2011
KCC WICHITA

GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7108 FAX (785) 448-7138

Merchant Copy
INVOICE

THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES

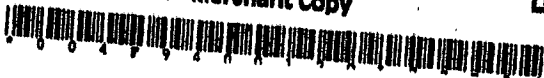
Page: 1

Invoice: **10165762**

Special Instructions: _____
Title: 12/14/89
Date rep #: MIKE Ship Date: 11/11/10
Sold To: ROGER KENT Add rep code: Invoice Date: 11/11/10
2808 NE NEOSH0 RD Ship To: ROGER KENT Due Date: 12/08/10
GARNETT, KS 66032 (785) 448-0088 NOT FOR HOUSE USE
Customer #: 0000387 (785) 448-0088
Customer PO: _____ Order By: _____

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	AR Price/Unit	PRICE	EXTENSION	FT
890.00	860.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	0.0900	6.0900	9419.40	
-11.00	-11.00	P	PL	CPMP	MONARCH PALLET	14.0000 PL	14.0000	-184.00	
						Credited from Invoice 10104634			
FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____ SHIP VIA ANDERSON COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION						Sales total		\$3256.40	
Taxable 5288.40 Non-taxable 0.00 Tax # _____						Sales tax		284.00	
						TOTAL		\$3540.40	

1 - Merchant Copy



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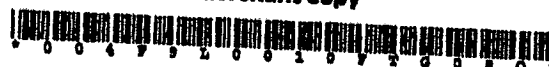
Page: 1

Invoice: **10165760**

Special Instructions: _____
Title: 08/24/87
Date rep #: MARLIN MARLIN BRUBAKER Ship Date: 11/12/10
Sold To: ROGER KENT Add rep code: Invoice Date: 11/12/10
2808 NE NEOSH0 RD Ship To: ROGER KENT Due Date: 12/08/10
GARNETT, KS 66032 (785) 448-0088 NOT FOR HOUSE USE
Customer #: 0000387 (785) 448-0088
Customer PO: _____ Order By: _____

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	AR Price/Unit	PRICE	EXTENSION	FT
90.00	90.00	P	PC	8PP84182	SPRUCE-#2 2 X 4 X 12'	830.2500 MP	4.0000	120.70	
FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____ SHIP VIA Customer Pick up RECEIVED COMPLETE AND IN GOOD CONDITION						Sales total		\$128.70	
Taxable 128.70 Non-taxable 0.00 Tax # _____						Sales tax		10.89	
						TOTAL		\$139.59	

1 - Merchant Copy



TBF: 240
Weight: 408 lbs.