

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Roger Kent dba R J Enterprises
Address 1: 22082 NE Neosho Road
Address 2: _____
City: Garnett State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995 or 448-7725
CONTRACTOR: License # 3728
Name: Roger Kent dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD

Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

<u>October 27, 2010</u>	<u>October 28, 2010</u>	<u>October 28, 2010</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-24828-00-00

Spot Description: _____
S2 SW NW NE Sec. 16 Twp. 21 S. R. 20 East West

4,145 Feet from North / South Line of Section

2,310 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Anderson

Lease Name: Hunley Well #: 6-A

Field Name: Bush City Shoestring

Producing Formation: Squirrel

Elevation: Ground: 1162 est Kelly Bushing: n/a

Total Depth: 885 ft. Plug Back Total Depth: 878.8 ft.

Amount of Surface Pipe Set and Cemented at: surface Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: surface
feet depth to: 878.8 ft. w/ 90 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: Drilled with fresh water - air dry

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donna Shanda
Title: Agent Date: February 17, 2011

KCC Office Use ONLY

Letter of Confidentiality Received

Date: FEB 18 2011

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Dlg Date: 3/3/11

RECEIVED

KCC WICHITA

Operator Name: Roger Kent dba R J Enterprises Lease Name: Hunley Well #: 6-A
 Sec. 16 Twp. 21 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL; Drillers Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ See attached log
--	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		20'			
Production		2-7/8"		878.8'	Portland	90	Fly Ash Mix - 80 lbs.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
21	802.0 - 812.0		
21	819.0 - 829.0		
21	834.0 - 844.0		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--

R. J. Enterprises
 22082 NE Neosho Rd
 Garnett, KS 66032

Hunley 6-A

Start 10-27-10

Finish 10-28-10

1	soil	1	
11	clay & rock	12	
36	lime	48	
158	shale	206	
38	lime	244	
22	shale	266	
14	lime	280	
35	shale	315	
10	lime	325	
5	shale	330	
40	lime	370	
19	shale	389	
18	lime	407	
4	shale	411	
24	lime	435	
165	shale	600	
24	lime	324	
51	shale	375	
28	lime	703	
22	shale	725	
17	lime	742	
11	shale	753	
6	lime	759	
8	shale	767	
10	lime	777	
10	shale	787	
7	sandy shale	795	odor
5	sandy shale	800	good show
12	bk sand	812	good show
6	sandy shale	818	show
17	bk sand	835	good show
7	oil sand	842	good show
4	dk sand	846	
39	shale	885	T.D.

set 20' 7"
 ran 878.8' 2 7/8
 cemented
 to surface 90 sxs

RECEIVED
 FEB 18 2011
 KCC WICHITA

GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 68032
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy
INVOICE
 THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES

Page: 1 Invoice: **10183889**

Special : Time: 14:11:18
 Instructions : Ship Date: 09/27/10
 Invoice Date: 09/27/10
 Due Date: 10/08/10

Sale rep to: MIKE Acct rep code:

Bold To: ROGER KENT Ship To: ROGER KENT
 22082 NE NEGSHO RD (785) 448-8995 NOT FOR HOUSE USE
 GARNETT, KS 68032 (785) 448-8995

Customer #: 0000857 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
860.00	860.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	8.0000 ea	8.0000	3410.40
-15.00	-15.00	P	PL	CPMP	MONARCH PALLET	14.0000 PL	14.0000	-210.00
Credited from Invoice 10183004								
RECEIVED FEB 18 2011 KCC WICHITA								
FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____ SHIP VIA ANDERSON COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION						Sales total \$3200.40 Taxable 3200.40 Non-taxable 0.00 Tax # _____ Sales tax 249.64		
TOTAL						\$3450.04		

1 - Merchant Copy



GARNETT TRUE VALUE HOMECENTER
 410 N Maple
 Garnett, KS 68032
 (785) 448-7108 FAX (785) 448-7135

Merchant Copy
INVOICE
 THIS COPY MUST REMAIN AT
 MERCHANT AT ALL TIMES

Page: 1 Invoice: **10184034**

Special : Time: 11:01:13
 Instructions : Ship Date: 09/28/10
 Invoice Date: 09/28/10
 Due Date: 10/08/10

Sale rep to: MIKE Acct rep code:

Bold To: ROGER KENT Ship To: ROGER KENT
 22082 NE NEGSHO RD (785) 448-8995 NOT FOR HOUSE USE
 GARNETT, KS 68032 (785) 448-8995

Customer #: 0000857 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
18.00	18.00	P	PL	CPMP	MONARCH PALLET	14.0000 PL	14.0000	252.00
840.00	840.00	P	BAG	CPPO	PORTLAND CEMENT-94#	8.0900 BAG	8.0900	4366.60
FILLED BY _____ CHECKED BY _____ DATE SHIPPED _____ DRIVER _____ SHIP VIA ANDERSON COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION						Sales total \$4620.60 Taxable 4620.60 Non-taxable 0.00 Tax # _____ Sales tax 360.41		
TOTAL						\$4981.01		

1 - Merchant Copy

