

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

OPERATOR: License # 3728
Name: Roger Kent dba R J Enterprises
Address 1: 22082 NE Neosho Road
Address 2: _____
City: Garnett State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995 or 448-7725
CONTRACTOR: License # 3728
Name: Roger Kent dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☒ Oil ☐ WSW ☐ SWD ☐ SLOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Conv. to GSW

☐ Plug Back: _____ Plug Back Total Depth _____

☐ Commingled Permit #: _____

☐ Dual Completion Permit #: _____

☐ SWD Permit #: _____

☐ ENHR Permit #: _____

☐ GSW Permit #: _____

October 25, 2010 October 27, 2010 October 27, 2010

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-003-24829-00-00

Spot Description:

N2 SW NW NE Sec. 16 Twp. 21 S. R. 20 ☒ East ☐ West
4,475 Feet from ☐ North / ☒ South Line of Section
2,310 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SW

County: Anderson

Lease Name: Hunley Well #: 7-A

Field Name: Bush City Shoestrung

Producing Formation: Squirrel

Elevation: Ground: 1156 est Kelly Bushing: n/a

Total Depth: 854 ft. Plug Back Total Depth: 847.3 ft.

Amount of Surface Pipe Set and Cemented at: surface Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: surface

feet depth to: 847.3 ft. w/ 84 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: Drilled with fresh water - air dry

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Danna Thanda

Title: Agent Date: February 17, 2011

KCC Office Use ONLY

☐ Letter of Confidentiality Received

Date: _____

☐ Confidential Release Date: _____

☒ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☒ II ☐ III Approved by: Dlg Date: 3/3/11

RECEIVED

FEB 18 2011

KCC WICHITA

Operator Name: Roger Kent dba R J Enterprises Lease Name: Hunley Well #: 7-A
 Sec. 16 Twp. 21 S. R. 20 ☒ East ☐ West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL; Drillers Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ See attached log
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		20'			
Production		2-7/8"		847.3'	Portland	84	Fly Ash Mix - 80 lbs.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	808.0 - 818.0		
21	819.0 - 829.0		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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R. J. Enterprises
22082 NE Neosho Rd
Garnett, KS 66032

Hunley 7-A

Start 10-25-10

Finish 10-27-10

2	soil	2	
6	clay & rock	8	
35	lime	43	
160	shale	203	
33	lime	236	
28	shale	264	
6	lime	270	
34	shale	304	set 20' 7"
20	lime	324	ran 847.3' 2 7/8
6	shale	330	cemented
38	lime	368	to surface 84 sxs
13	shale	381	
17	lime	398	
3	shale	401	
17	lime	418	
163	shale	581	
23	lime	604	
59	shale	663	
28	lime	691	
22	shale	713	
21	lime	734	
10	shale	744	
6	lime	750	
7	shale	757	
9	lime	766	
12	shale	778	
4	sandy shale	782	odor
9	sandy shale	791	show
13	sandy shale	804	good show
8	bk sand	812	good show
4	oil sand	816	good show
4	bk sand	820	good show
10	oil sand	830	good show
4	dk sand	834	
20	shale	854	T.D.

RECEIVED
FEB 18 2011
KCC WICHITA

GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7108 FAX (785) 448-7135

Merchant Copy
INVOICE
THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES

Page: 1

Invoice: 10163989

Special:
Instructions:

Time: 14:11:18
Ship Date: 09/27/10
Invoice Date: 09/27/10
Due Date: 10/08/10

Sale rep to: MIKE

Acct rep code:

Sold To: ROGER KENT
22082 NE NEGSHO RD
GARNETT, KS 66032

Ship To: ROGER KENT
(785) 448-6995 NOT FOR HOUSE USE
(785) 448-6995

Customer #: 0000357

Customer PO:

Order By:

STN
T 101

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	AR Price/Uom	PRICE	EXTENSION
560.00 -15.00	560.00 -15.00	P P	BAG PL	CPFA CPMP	FLY ASH MIX 80 LBS PER BAG MONARCH PALLET Credited from Invoice 10163004	8.0900 ea 14.0000 PL	8.0900 14.0000	\$410.40 -210.00
<div style="transform: rotate(-90deg);"> RECEIVED FEB 18 2011 KCC WICHITA </div>								
<div> <div>FILED BY</div> <div>CHECKED BY</div> <div>DATE SHIPPED</div> <div>DRIVER</div> </div> <div> SHIP VIA ANDERSON COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION </div> <div> X </div>						<div> <div>Taxable</div> <div>Non-taxable</div> <div>Tax #</div> </div> <div> 3200.40 0.00 </div>		Sales total \$3200.40 Sales tax 249.64

1 - Merchant copy



GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7108 FAX (785) 448-7135

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INVOICE
THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES

Page: 1

Invoice: 10164034

Special:
Instructions:

Time: 11:01:13
Ship Date: 09/28/10
Invoice Date: 09/28/10
Due Date: 10/08/10

Sale rep to: MIKE

Acct rep code:

Sold To: ROGER KENT
22082 NE NEGSHO RD
GARNETT, KS 66032

Ship To: ROGER KENT
(785) 448-6995 NOT FOR HOUSE USE
(785) 448-6995

Customer #: 0000357

Customer PO:

Order By:

STN
T 101

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	AR Price/Uom	PRICE	EXTENSION
16.00 540.00	16.00 540.00	P P	PL BAG	CPMP CPPO	MONARCH PALLET PORTLAND CEMENT-64#	14.0000 PL 8.0900 BAG	14.0000 8.0900	224.00 4368.60

1 - Merchant copy

