

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 3728  
Name: Roger Kent dba R J Enterprises  
Address 1: 22082 Northeast Neosho Road  
Address 2: \_\_\_\_\_  
City: Garnett State: KS Zip: 66032 + 1918  
Contact Person: Roger Kent  
Phone: (785) 448-6995 or 448-7725  
CONTRACTOR: License # 3728  
Name: Roger Kent dba R J Enterprises  
Wellsite Geologist: n/a  
Purchaser: n/a

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
November 9, 2010    November 11, 2010    November 11, 2010  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-003-24806-00-00  
Spot Description: \_\_\_\_\_  
SE SW NW SW Sec. 8 Twp. 21 S. R. 20  East  West  
1,365 Feet from  North /  South Line of Section  
4,815 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Anderson  
Lease Name: Wilson-Melcher Well #: 3-1  
Field Name: Bush City Shoestring  
Producing Formation: Squirrel  
Elevation: Ground: 1118 est. Kelly Bushing: n/a  
Total Depth: 872 ft. Plug Back Total Depth: 866.2 ft.  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: surface  
feet depth to: 866.2 ft. w/ 90 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: n/a ppm Fluid volume: n/a bbls  
Dewatering method used: Drilled with fresh water - air dry  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donna Thanda  
Title: Agent Date: February 18, 2011

**KCC Office Use ONLY**

Letter of Confidentiality Received    **RECEIVED**  
Date: \_\_\_\_\_  
 Confidential Release Date: FEB 18 2011  
 Wireline Log Received  
 Geologist Report Received    **KCC WICHITA**  
 UIC Distribution  
ALT  I  II  III Approved by: Dog Date: 3/3/11

Operator Name: Roger Kent dba R J Enterprises Lease Name: Wilson-Melcher Well #: 3-1  
 Sec. 8 Twp. 21 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray/Neutron/CCL; Drillers Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See attached Log
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		20'			
Production		2-7/8"		866.2'	Portland	90	Fly Ash-80lbs per bag

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	809.0 - 819.0		
21	825.0 - 835.0		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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R. J. Enterprises  
22082 NE Neosho Rd  
Garnett, KS 66032

Wilson Melcher 3-1

Start 11-9-10

Finish 11-11-10

2	soil	2	
4	clay	6	
52	lime	58	
163	shale	221	
32	lime	253	
39	shale	292	
12	lime	304	
15	shale	319	set 20' 7"
9	lime	328	ran 866.2' 2 7/8
5	shale	333	cemented
41	lime	374	to surface 90 sxs
15	shale	389	
18	lime	407	
8	shale	415	
13	lime	428	
167	shale	595	
24	lime	619	
55	shale	674	
36	lime	710	
22	shale	732	
13	lime	745	
7	shale	752	
11	lime	763	
10	shale	773	
10	lime	783	
16	shale	799	
7	sandy shale	806	show
9	bk sand	815	good show
4	sandy shale	819	good show
16	bk sand	835	good show
6	dk sand	841	show
31	shale	872	T.D.

RECEIVED  
FEB 18 2011  
KCC WICHITA

410 N Maple  
Garnett, KS 66032  
(785) 448-7106 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
THIS COPY MUST REMAIN AT  
MERCHANT AT ALL TIMES

Page: 1 Invoice: 10165176  
Special: Time: 12:05:03  
Instructions: Ship Date: 10/27/10  
Sole rep to: MIKE And rep code: Invoice Date: 10/27/10  
Due Date: 11/08/10  
Sold To: ROGER KENT Ship To: ROGER KENT  
22022 NE NEOSHO RD (785) 448-6266 NOT FOR HOUSE USE  
GARNETT, KS 66022  
(785) 448-6266  
Customer #: 0000357 Customer P#: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Unit	PRICE	EXTENSION
-37.00	-37.00	P	PL	CPMP	MONARCH PALLET Credited from Invoice 10164034	14.0000 PL	14.0000	-378.00
540.00	540.00	P	BAG	CPPO	PORTLAND CEMENT-94#	6.0900 BAG	6.0900	4368.00

FILLED BY: CHECKED BY: DATE SHIPPED: DRIVER:  
SHIP VIA ANDERSON COUNTY  
RECEIVED COMPLETE AND IN GOOD CONDITION  
Taxable 3990.80  
Non-taxable 0.00  
Sales tax 311.27  
TOTAL 4391.87

1 - Merchant Copy



FILLED BY: CHECKED BY: DATE SHIPPED: DRIVER:  
SHIP VIA Customer Pick up  
RECEIVED COMPLETE AND IN GOOD CONDITION  
Taxable 185.47  
Non-taxable 0.00  
Sales tax 15.40  
TOTAL 200.87

1 - Merchant Copy

**GARNETT TRUE VALUE HOMECENTER**  
410 N Maple  
Garnett, KS 66032  
(785) 448-7106 FAX (785) 448-7135

Merchant Copy  
**INVOICE**  
THIS COPY MUST REMAIN AT  
MERCHANT AT ALL TIMES

Page: 1 Invoice: 10165186  
Special: Time: 12:20:11  
Instructions: Ship Date: 10/27/10  
Sole rep to: MIKE And rep code: Invoice Date: 10/27/10  
Due Date: 11/08/10  
Sold To: ROGER KENT Ship To: ROGER KENT  
22022 NE NEOSHO RD (785) 448-6266 NOT FOR HOUSE USE  
GARNETT, KS 66022  
(785) 448-6266  
Customer #: 0000357 Customer P#: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Unit	PRICE	EXTENSION
220.00	220.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	6.0900 BAG	6.0900	1706.20

FILLED BY: CHECKED BY: DATE SHIPPED: DRIVER:  
SHIP VIA ANDERSON COUNTY  
RECEIVED COMPLETE AND IN GOOD CONDITION  
Taxable 1706.20  
Non-taxable 0.00  
Sales tax 133.01  
TOTAL 1839.21

1 - Merchant Copy



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FEB 18 2011  
KCC WICHITA