

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3728
Name: Roger Kent dba R J Enterprises
Address 1: 22082 Northeast Neosho Road
Address 2: _____
City: Garnett State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995 or 448-7725
CONTRACTOR: License # 3728
Name: Roger Kent dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☒ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Conv. to GSW
☐ Plug Back: _____ Plug Back Total Depth: _____
☐ Commingled Permit #: _____
☐ Dual Completion Permit #: _____
☐ SWD Permit #: _____
☐ ENHR Permit #: _____
☐ GSW Permit #: _____

November 11, 2010	November 16, 2010	November 16, 2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-24805-00-00
Spot Description: _____
SE NW SW SW Sec. 8 Twp. 21 S. R. 20 ☒ East ☐ West
965 Feet from ☐ North / ☒ South Line of Section
4,785 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
County: Anderson
Lease Name: Wilson-Melcher Well #: 2-1
Field Name: Bush City Shoestring
Producing Formation: Squirrel
Elevation: Ground: 1111 est. Kelly Bushing: n/a
Total Depth: 880 ft. Plug Back Total Depth: 873.8 ft.
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: surface
feet depth to: 873.8 ft. w/ 90 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: n/a ppm Fluid volume: n/a bbls
Dewatering method used: Drilled with fresh water - air dry

Location of fluid disposal if hauled offsite:

Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronna Nanda
Title: Agent Date: February 18, 2011

KCC Office Use ONLY

- ☐ Letter of Confidentiality Received
Date: _____
☐ Confidential Release Date: _____
☒ Wireline Log Received
☐ Geologist Report Received
☒ UIC Distribution
ALT ☐ I ☒ II ☐ III Approved by: Dlg Date: 3/3/11

RECEIVED

FEB 18 2011

KCC WICHITA

Operator Name: Roger Kent dba R J Enterprises Lease Name: Wilson-Melcher Well #: 2-1
 Sec. 8 Twp. 21 S. R. 20 ☒ East ☐ West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (If no, Submit Copy)	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached Log
---	--

List All E. Logs Run:
Gamma Ray/Neutron/CCL; Drillers Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		20'			
Production		2-7/8"		873.8'	Portland	90	Fly Ash-80lbs per bag

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	823.0 - 833.0		
21	834.0 - 844.0		

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	---	--

R. J. Enterprises
22082 NE Neosho Rd
Garnett, KS 66032

Wilson Melcher 2-I

Start 11-11-10

Finish 11-16-10

2	soil	2	
5	clay	7	
49	lime	56	
161	shale	217	
32	lime	249	
37	shale	286	
12	lime	298	
18	shale	316	set 20' 7"
12	lime	328	ran 873.8' 2 7/8
4	shale	332	cemented
39	lime	371	to surface 90 sxs
15	shale	386	
18	lime	404	
5	shale	409	
16	lime	425	
171	shale	596	
24	lime	620	
61	shale	681	
27	lime	708	
22	shale	730	
10	lime	740	
9	shale	749	
13	lime	762	
10	shale	772	
9	lime	781	
14	shale	795	
16	sandy shale	811	odor
6	bk sand	817	good show
7	sandy shale	824	show
22	bk sand	846	good show
6	dk sand	852	show
26	shale	880	T.D.

RECEIVED
FEB 18 2011
KCC WICHITA

410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

INVOICE
THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES

Page: 1

Invoice: 10185176

Special:

Time: 12:05:03

Instructions:

Ship Date: 10/27/10

Sale rep to: MIKE

And rep code:

Invoice Date: 10/27/10

Due Date: 11/08/10

Sold To: ROGER KENT
22068 NE HEDSHO RD
GARNETT, KS 66032

Ship To: ROGER KENT
(785) 448-6886 NOT FOR HOUSE USE

(785) 448-6886

Customer #: 0000357

Customer PO:

Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
-87.00	-87.00	P	PL	CPMP	MONARCH PALLET	14.0000 PL	14.0000	-378.00
					Ordered from Invoice 10184034			
840.00	840.00	P	BAG	CPPO	PORTLAND CEMENT-949	8.0900 BAG	8.0900	4968.00

FILLED BY: CHECKED BY: DATE SHIPPED: DRIVER:

Sales total: \$3980.80

SHIP VIA: ANDERSON COUNTY

RECEIVED COMPLETE AND IN GOOD CONDITION

Taxable: 3980.80

Non-taxable: 0.00

Tax #: 0.00

Sales tax: \$11.27

X

TOTAL: \$4001.87

1 - Merchant Copy



FILLED BY:	CHECKED BY:	DATE SHIPPED:	DRIVER:
SHIP VIA:	Customer Pick up		
RECEIVED COMPLETE AND IN GOOD CONDITION			
Taxable:	185.47		
Non-taxable:	0.00		
Tax #:			
Sales tax:	15.40		

TOTAL: \$200.87

1 - Merchant Copy

GARNETT TRUE VALUE HOMECENTER

410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Merchant Copy
INVOICE
THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES

Page: 1

Invoice: 10185185

Special:

Time: 10:20:11

Instructions:

Ship Date: 10/27/10

Sale rep to: MIKE

And rep code:

Invoice Date: 10/27/10

Due Date: 11/08/10

Sold To: ROGER KENT
22068 NE HEDSHO RD
GARNETT, KS 66032

Ship To: ROGER KENT
(785) 448-6886 NOT FOR HOUSE USE

(785) 448-6886

Customer #: 0000357

Customer PO:

Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
880.00	880.00	P	BAG	CPFA	FLY ASH MIX 60 LBS PER BAG	8.0900 BAG	8.0900	1708.20

RECEIVED
FEB 18 2011
KCC WICHITA

FILLED BY: CHECKED BY: DATE SHIPPED: DRIVER:

Sales total: \$1708.20

SHIP VIA: ANDERSON COUNTY

RECEIVED COMPLETE AND IN GOOD CONDITION

Taxable: 1708.20

Non-taxable: 0.00

Tax #: 0.00

Sales tax: 193.01

X

TOTAL: \$1899.21

1 - Merchant Copy

