

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

OPERATOR: License # 3728
Name: Roger Kent dba R J Enterprises
Address 1: 22082 Northeast Neosho Road
Address 2: _____
City: Garnett State: KS Zip: 66032 + 1918
Contact Person: Roger Kent
Phone: (785) 448-6995 or 448-7725
CONTRACTOR: License # 3728
Name: Roger Kent dba R J Enterprises
Wellsite Geologist: n/a
Purchaser: n/a

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☒ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Conv. to GSW

☐ Plug Back: _____ Plug Back Total Depth: _____

☐ Commingled Permit #: _____

☐ Dual Completion Permit #: _____

☐ SWD Permit #: _____

☐ ENHR Permit #: _____

☐ GSW Permit #: _____

November 18, 2010 November 22, 2010 November 22, 2010

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-003-24804-00-00

Spot Description: _____
NE SW SW SW Sec. 8 Twp. 21 S. R. 20 ☒ East ☐ West
465 Feet from ☐ North / ☒ South Line of Section
4,785 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SW

County: Anderson

Lease Name: Wilson-Melcher Well #: 1-1

Field Name: Bush City Shoestring

Producing Formation: Squirrel

Elevation: Ground: 1110 est. Kelly Bushing: n/a

Total Depth: 869 ft. Plug Back Total Depth: 862.5 ft.

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: surface

feet depth to: 862.5 ft. w/ 90 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: n/a ppm Fluid volume: n/a bbls

Dewatering method used: Drilled with fresh water - air dry

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donna Thanda

Title: Agent Date: February 18, 2011

KCC Office Use ONLY

RECEIVED

FEB 18 2011

KCC WICHITA

☐ Letter of Confidentiality Received

Date: _____

☐ Confidential Release Date: _____

☒ Wireline Log Received

☐ Geologist Report Received

☒ UIC Distribution

ALT ☐ I ☒ II ☐ III Approved by: DG Date: 3/3/11

Operator Name: Roger Kent dba R J Enterprises Lease Name: Wilson-Melcher Well #: 1-I
 Sec. 8 Twp. 21 S. R. 20 ☒ East ☐ West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No

Electric Log Submitted Electronically ☐ Yes ☒ No
 (If no, Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCL; Drillers Log

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

See attached Log

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		7"		20'			
Production		2-7/8"		862.5'	Portland	90	Fly Ash-80lbs per bag

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	816.0 - 826.0		
21	829.0 - 839.0		

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)		METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____		PRODUCTION INTERVAL: _____ _____
--	--	---	--	--

R. J. Enterprises
22082 NE Neosho Rd
Garnett, KS 66032

Wilson Melcher 1-I

Start 11-18-10

Finish 11-22-10

2	soil	2	
5	clay	7	
43	lime	50	
161	shale	211	
31	lime	242	
40	shale	282	
17	lime	299	
14	shale	313	set 20' 7"
8	lime	321	ran 862.5' 2 7/8
6	shale	327	cemented
40	lime	367	to surface 90 sxs
13	shale	380	
18	lime	398	
6	shale	404	
15	lime	419	
174	shale	593	
22	lime	615	
62	shale	677	
26	lime	703	
22	shale	725	
14	lime	739	
9	shale	748	
10	lime	758	
10	shale	768	
9	lime	777	
16	shale	793	
8	sandy shale	801	odor
10	bk sand	811	good show
5	sandy shale	816	show
26	bk sand	842	good show
4	dk sand	846	
23	shale	869	T.D.

RECEIVED
FEB 18 2011
KCC WICHITA

410 N Maple
Garnett, KS 66032
(785) 448-7108 FAX (785) 448-7135

INVOICE
THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES

Page: 1 Invoice: 10165176

Special: Time: 12:05:00
Instructions: Ship Date: 10/27/10
Sole rep to: MIKE Acct rep code: Invoice Date: 10/27/10
Due Date: 11/08/10

Sold To: ROGER KENT Ship To: ROGER KENT
23082 NE NEOSHO RD (785) 448-0805 NOT FOR HOUSE USE
GARNETT, KS 66032 (785) 448-0805

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Unit	PRICE	EXTENSION
-87.00	-87.00	P	PL	OPMP	MONARCH PALLET	14.0000 PL	14.0000	-376.00
540.00	540.00	P	BAG	OPPG	Credited from Invoice 10164004 PORTLAND CEMENT-94#	8.0900 BAG	8.0900	4368.80
FILLED BY: _____ CHECKED BY: _____ DATE SHIPPED: _____ DRIVER: _____ SHIP VIA: ANDERSON COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION						Sales total	8390.80	
X						Taxable 6990.80 Non-taxable 0.00 Tax #	Sales tax	511.27
						TOTAL	84301.87	

1 - Merchant Copy



FILLED BY: _____ CHECKED BY: _____ DATE SHIPPED: _____ DRIVER: _____

SHIP VIA: Customer Pick up
RECEIVED COMPLETE AND IN GOOD CONDITION

X *Pm*

Taxable 168.47
Non-taxable 0.00
Tax #

Sales total 8185.47
Sales tax 15.40
TOTAL 8200.87

1 - Merchant Copy

GARNETT TRUE VALUE HOMECENTER
410 N Maple
Garnett, KS 66032
(785) 448-7108 FAX (785) 448-7135

INVOICE
THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES

Page: 1 Invoice: 10165185

Special: Time: 16:20:11
Instructions: Ship Date: 10/27/10
Sole rep to: MIKE Acct rep code: Invoice Date: 10/27/10
Due Date: 11/08/10

Sold To: ROGER KENT Ship To: ROGER KENT
23082 NE NEOSHO RD (785) 448-0805 NOT FOR HOUSE USE
GARNETT, KS 66032 (785) 448-0805

Customer #: 0000357 Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Unit	PRICE	EXTENSION
280.00	280.00	P	BAG	OPFA	FLY ASH MIX 60 LBS PER BAG	6.0900 BAG	6.0900	1705.20
FILLED BY: _____ CHECKED BY: _____ DATE SHIPPED: _____ DRIVER: _____ SHIP VIA: ANDERSON COUNTY RECEIVED COMPLETE AND IN GOOD CONDITION						Sales total	81705.20	
X						Taxable 1705.20 Non-taxable 0.00 Tax #	Sales tax	163.01
						TOTAL	81868.21	

1 - Merchant Copy



RECEIVED
FEB 18 2011
KCC WICHITA