CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058	API No. 15 - 159-22, 615 - 0 0
Name: American Warrior, Inc	Spot Description: SE-SE-NE-NW
Address 1: _ P O Box 399	SE_SE_NE_NW Sec. 18 Twp. 19 S. R. 9 ☐ East 🗸 West
Address 2:	1,210 Feet from ✓ North / ☐ South Line of Section
City: Garden City State: KS Zip: 67846 +	2,620 Feet from East / West Line of Section
Contact Person: Kevin Wiles, Sr	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 275-2963	
	□ NE □ NW ☑ SE □ SW
CONTRACTOR: License # 5929 KCC	County: Rice Lease Name: Buckley Well #: 3-18
Name: Duke Drilling Co	Lease Name:
Wellsite Geologist: James C Musgrove	Field Name: Chase-Silica
Purchaser: N/A CONTIDE	•
Designate Type of Completion:	Elevation: Ground: 1736 Kelly Bushing: 1744
✓ New Well Re-Entry Workover	Total Depth: 3385' Plug Back Total Depth: 3337'
☑ oil ☐ wsw ☐ swb ☐ slow	Amount of Surface Pipe Set and Cemented at: 270 Feet
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	A Delition Plaid Management Plan
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 19,000 ppm Fluid volume: 97 bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	•
Conv. to GSW	Dewatering method used: EVAPORATION
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name:License #:
SWD Permit #:	Quarter Sec TwpS. R
ENHR Permit #:	
GSW Permit #:	County: Permit #:
1/26/11 1/31/11 2/18/11	
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover or cor of side two of this form will be held confidential for a period of 12 months if requitiality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information lested in writing and submitted with the form (see rule 82-3-107 for confident report shall be attached with this form. ALL CEMENTING TICKETS MUST
AFFIDAVIT	KCC Office Use ONLY
I am the affiant and I hereby certify that all requirements of the statutes, rules and re	TECEIVED
lations promulgated to regulate the oil and gas industry have been fully complied v	
and the statements herein are complete and correct to the best of my knowledge	Confidential Release Date:
HOY'Y	Wireline Log Received KCC WICHTA
Signature:	Geologist Report Received
Title: Geologist Date: 3/1/11	UIC Distribution