

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

3/2/13

OPERATOR: License # 33649  
Name: KENNETH W. CORY, LTD.  
Address 1: 6750 West Loop South, Suite 1050  
Address 2: \_\_\_\_\_  
City: Bellaire State: TX Zip: 77401 + 4198  
Contact Person: Mark Cory  
Phone: ( 713 ) 661-5911  
CONTRACTOR: License # 5929  
Name: Duke Drilling Company, Inc.  
Wellsite Geologist: Ed Gricues  
Purchaser: NCRA (oil) DCP Midstream, LP (gas)

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

10-26-10	11-07-10	02-07-11
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 119-21271-00-00  
Spot Description: \_\_\_\_\_  
\_\_\_\_\_ NW SE Sec. 34 Twp. 33 S. R. 28  East  West  
1,980 Feet from  North /  South Line of Section  
1,980 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner: \*  
 NE     NW     SE     SW  
County: Meade  
Lease Name: WIENS Well #: 1-34  
Field Name: \_\_\_\_\_  
Producing Formation: Cherokee  
Elevation: Ground: 2473' Kelly Bushing: 2485'  
Total Depth: 6600' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 152 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 4008 Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 28,000 ppm Fluid volume: 700 bbls  
Dewatering method used: haul off/evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Snyder Partners  
Lease Name: Hunter SWD #1 License #: 559316  
Quarter NE Sec. 15 Twp. 06 S. R. 22  East  West  
County: Beaver Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Geologist Date: 02-28-11

**KCC Office Use ONLY** RECEIVED  
 Letter of Confidentiality Received Date: 3/2/10 - 3/2/11 MAR 02 2011  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received KCC WICHITA  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_