KANSAS CORPORATION COMMISSION OF GINAL OIL & GAS CONSERVATION DIVISION

September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 7311	API No. 15 - 109-20960 -0δ60
Name: Shakespeare Oil Company, Inc.	,County: Logan
Address: 202 West Main Street	NW _SE _ SE _ NE Sec. 35 Twp. 12 S. R. 32 , East ♥ West
City/State/Zip: Salem; IL 62881	2200 feet from S / (O) (circle one) Line of Section
Purchaser: NCRA	335 feet from (a) / W (circle one) Line of Section
Operator Contact Person: Donald R. Williams	Footages Calculated from Nearest Outside Section Corner:
Phone: (618) 548-1585	(circle one) (NE) SE NW SW
Contractor: Name: WW Drilling, LLC	Lease Name: Glassman Well #: 2-35
License: 33575	Field Name: Logo Northwest
Wellsite Geologist: Steve Davis.	Producing Formation: Johnson, LKC "D"
Designate Type of Completion:	Elevation: Ground: 2972' Kelly Bushing: 2982'
New Well Re-Entry Workover	Total Depth: 4680' Plug Back Total Depth: 4631'
✓ Oil —— SWD —— SIOW —— Temp. Abd.	Amount of Surface Pipe Set and Cemented at 225' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ✓ Yes No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 2458' Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 2458'
Operator:	feet depth to 0 w/ 470 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 6500 ppm Fluid volume 2500 bbls
Plug Back Plug Back Total Depth	Dewatering method used evaporation
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
11/11/10 11/23/10 1/26/11 Spud Date or Date Reached TD Completion Date or	Quarter Sec: TwpS. R 🗌 East 🗌 West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workown information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regularien are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature: Danald R Will.	KCC Office Use ONLY
Title: Vice President Date: 2/23/11	Letter of Confidentiality Received
nard Phana	If Denied, Yes Date: RECEIVED
Subscribed and sworn to before me this day of FIDIUUS	Wireline Log Received
20	Geologist Report Received FEB 2 5 20
Notary Public: / leli Da H. 1 60 Co	PICIAL GEAL UIC Distribution
Date Commission Expires: 11-6-11 MEI	LISSA A. NOEL JAH 2-D/c-3/11/1 KCC WICHIT
	Public, State of Illinois (11) and State of Illi

Operator Name: Sha	akespeare Oil Comp	eany, Inc.	Lease Nam	ne:		Well #: 2-3!	5	
Sec Twp1	S. R. 32	☐ East	County: Lo	gan				
ested, time tool ope emperature, fluid re	n and closed, flowin covery, and flow rate	and base of formations p g and shut-in pressures, es if gas to surface test, a final geological well site	whether shut-in	pressure reached	static level, hydr	ostatic pressui	res, botton	n hole
Orill Stem Tests Take		✓ Yes No	G	ZLog Format	ion (Top), Depth	and Datum		Sample
Samples Sent to Ge	ological Survey	✓ Yes □ No		lame ee Geological Rep	ort	Тор	C	atum
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ☑ No ☑ Yes ☐ No		5 · · · · · ·				
ist All E. Logs Run:								•
Array Ind/SP/	GR, CN/CD/G	SR/CAL/ML						
		CASING Report all strings set-		New Used	etion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used		nd Percent
Surface	12 1/4"	8 5/8"	23#	225'	Class A	.165	2% gel,	3% CaCl
Production	7 7/8"	5 1/2"	15.5#	4679'	ASC	200	2% gel, 5#/sx g	fisonite & 3/4% CD-3
•		ADDITIONAL	CEMENTING /	SQUEEZE RECORI)	•		-
Purpose: Perforate	Depth Top Bottom	Type of Cement	#Sacks Used		Type and	Percent Additives	S	
✓ Protect Casing Plug Back TD Plug Off Zone	2458'-0	Pozmix	470	65/35 w/ 8%	gel & 1/2#/sx fl	ocele	· · ·	
	реперен							
Shots Per Foot	Specify	ON RECORD - Bridge Plug Footage of Each Interval Per	is Set/Type forated	Acid, Fra	cture, Shot, Cemer mount and Kind of M	nt Squeeze Reco laterial Used)	rd	Depth
4	Johnson			250 gal 15%	NEFe			4562-66, 4552-5
4	LKC "D"			250 gal 15%	MCA			4072-74
	*							
			· * •					
TUBING RECORD	Size 2 3/8"	Set At 4623'	Packer At	Liner Run	Yes ✓ No)		
Date of First, Resumer 1/26/11	d Production, SWD or E	Enhr. Producing Met	hod Flo	wing 🔽 Pumpi	ng Gas L	ift 🔲 Oth	er (Explain)	
Estimated Production Per 24 Hours	0il 120	Bbls. Gas	Mcf V	Vater E	bis.	Gas-Oil Ratio		Gravity 31
Disposition of Gas	METHOD OF (COMPLETION "		Production Inte	val	· · · · · · · · · · · · · · · · · · ·		
Vented Sold	✓ Used on Lease ubmit ACO-18.)	Open Hole Other (Speci	Perf.	Dually Comp.	Commingled _			

Shakespeare Oil Company, Inc.

Glassman #2-35 2200'FNL, 335'FEL, NE/4, Sec. 35-12S-32W Logan County, KS API# 15-109-20960 EGL 2972'; EKB 2982'

Summary of Well Information

Spud Date/Finish Date:

11/11/2010 / 11/23/2010

Field:

Logo Northwest

Drilling Contractor/Rig No:

WW Drilling/Rig #2

Total Depth:

DTD 4680'; LTD 4676'

Surface Casing:

8 5/8", 23# set at 225', cmt'd with 165 sacks

Production casing:

New MWP 5 ½", 15.5#, R-3, LTC set @ 4695"

Drill Time Kept:

3750' to 4680'

Samples Examined:

3750' to 4680'

Prospect Geologist:

Shakespeare Staff

Wellsite Geologist:

Steve Davis

Drill Stem Test Co./Tester:

Trilobite Testing/Bradley Walter/Kevin Mack

Number of Tests:

2

Core Company/Core Man:

N/A

Mud Company/Engineer:

Morgan Mud Co. / Dave Lines

Mud Type:

Chemical

Logging Company:

Weatherford Wireline Services

Logs Ran:

Array Ind/SP/GR, CN/CD/GR/CAL/ ML

Total Depth Formation:

Mississippian

RECEIVED

Samples:

Saved from 3750'-4680'

FEB 2 5, 2011

Well Status:

WOC to test Johnson and LKC "B", "D", & "I"

SHAKESPEARE OIL COMPANY, INC.

Glassman #2-35

2200' FNL, 335' FEL NE/4, Sec. 35-12S-32W Logan County, KS API# 15-109-20960 EGL 2972'; EKB 2982'

Spud Date: 11/11/2010 Completion Date: 11/23/2010

Drilling Contractor: WW Drilling Rig #2

Wellsite Geologist: Steve Davis

Geological Tops: * All tops picked from Weatherford Wireline logs.*

Formation Stone Corral Anhy	<u>Top</u> 2491' +491'	Base 2515' +467'	Comments
Stotler	3606' -624'		
Topeka	3792' -810'		
Heebner Shale	3956' –974'	3959' –977'	
Toronto	3986' -1004'		
Lansing	3998' –1016'		
LKC-"B"	4032' -1050'		fso
LKC-"D"	4072' -1090'	4083' -1101'	gso, DST #1
Muncie Creek Sh	4145' –1163'	4148' –1166'	
LKC-"H"	4157' –1175'		•
LKC-"I"	4186' –1204'		fso
LKC-"J"	4208' –1226'		nso
Stark Shale	4224' –1242'	4228' –1246'	
LKC-"K"	4236' –1254'		
Hushpuckney Sh	4262' –1280'	4266' –1284'	
LKC-"L"	4272' –1290'		
BKC	4294' –1312'	•	
Marmaton	4339' –1357'		
Pawnee	4422' -1440'	·	
Myric Station	4464' –1482'		
Fort Scott	4482' –1500'		
L. Cherokee Sh	4506' –1524'	4510' –1528'	
Johnson	4550° –1568°		gso. DST #2 RECEIVED
Morrow Shale	4574' –1592'		
Morrow Ss	None		FEB 2 5 2011
Missippian	4591' –1609'	1	
DTD	4680' –1698'		KCC WICHITA

DST #1: 1 LKC "D" 4070'-4090' 15-30-45-90. Rec'd 420' GIP, 225' GO (50% gas, 50% oil), 300' GMWCO (30% gas, 55% oil, 10% wtr, 5% mud) & 180' MCW (60% wtr, 40% mud), TF 705'. IF: BOB in 5 min – return blow dies in 10 min, FF: BOB in 9 min – BOB in 49 min. IFP 43-142#, FFP 151-303#, ISIP 1195#, FSIP 1156#, BHT = 122° F, 36° API.

Glassman #2-35 Geological Summary Page 2

DST #2: Johnson 4527'-4573' 15-30-30-60. Rec'd GTS on final SI, 1098' GO (dropped bar), 213' SMCO (95% oil, 5% mud) & 305' SMCGO (75% oil, 20% gas, 5% mud), TF 1616'. IF: BOB in 2 min – return BOB in 15 min, FF: BOB in 1 min – BOB in 8 min. IFP 239-379#, FFP 401-626#, ISIP 792#, FSIP 796#, BHT = 130° F, 30° API.

No cores were taken.

Logs: Weatherford - Array Induction/SP/GR, CD/CN/ML/GR, LTD 4676'

Status: Ran 110 jts new MPW LS 5 1/2" 15.5# R3 LTC 8rd csg. Tallied 4681', set @ 4679' KB. Ran float shoe @ 4679', latch down baffle @ 4636', turbolizers @ 4636, 4693, 4551, 4508, 4465, 4380, 4292, 4250, 4206, 4163, 4121, 4078, 4035, 3992', centralizer @ 2503', basket @ 2503' & DV Tool @ 2458'. RU Allied. CTCH 1 1/4 hr thru 5 1/2". Cmt'd w/ 5 bbl wtr, 500 gal WFR-2 mud flush, 15 bbl wtr & 200 sx ASC w/ 2% gel, 5#/sx gilsonite & 3/4% CD-31. Rotated pipe good returns throughout. Landed plug w/ 1500# - latch down held. PD @ 9:00 pm. Dropped opening device on DV Tool. Circ. thru DV Tool for 1 ½ hrs while adding premix (80 bbls gel & hulls). Cmt'd top stage w/ 470 sx 65/35 Poz w/ 8% gel & 1/2#/sx flocele. Lost returns while pumping plug down. Landed plug w/ 2000# - plug held. PD @ 12:15 am 11/24/10. Plugged RH w/ 30 sx.

WOC to test Johnson, LKC "I", "D", & "B" zones.

Respectfully submitted,

Dale K. Helpingstine Geologist, IL#196-000596



INVOICE

Invoice Number: 125508

Invoice Date: Dec 2, 2010

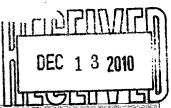
Page:

Voice: Fax:

(785) 483-3887 (785) 483-5566

Bill To:

Shakespeare Oil Co., Inc. 202 West Main St. Salem, IL 62881



Customer ID	Well Name/# or Customer P.O.	Paymen	Terms
Shak	Glassman #2-35	Net 30	Mary however, and a supplementary of the School and School and the
Job Location	Camp Location	Service Date	Due Date
KS1-09	Oakley	Dec 2, 2010	1/1/11

∰ Quantity	Item	Description Unit Pr	ice	Amount 4
50.00	All the residence of the professional and the second of th	Class A Common	15.45	772.50
25.00		Pozmix	8.00	200.00
5.00		Gel \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	20.80	104.00
		Handling	2.40	192.00
1.00	SER	I landing windage of algo	312.00	312.00
1.00	SER	1 Inch 1,	018.00	1,018.00
10.00	SER	Pump Truck Mileage	7.00	70.00
			RECE FEB 2 S	
	LOS NET DAY	Subtotal		2,668.50

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 11/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

ONLY IF PAID ON OR BEFORE Dec 27, 2010

_	Subtotal	2,668.50
	Sales Tax	78.58
	Total Invoice Amount	2,747.08
	Payment/Credit Applied	
	TOTAL	2,747:08

ALLIED CEMENTING CC., LLC. 040852

REMIT TO P.O. I	BOX 31 SELL, KANSAS 67665	·	SERV	ICE POINT:	<i>Ey</i>
		CALLED OUT	ON LOCATION	JOB, START	JOB FINISH
DATE 12-2-10 2-6455 mg h			100	COUNTY	STATE
LEASE	WELL# 2-35 LOCATION OGK	Ley 105 10	125	Logan	15.5
OLD OR NEW C	ircle one) winto]	
	wild west well service	OWNER	m and dam order		
CONTRACTOR TYPE OF JOB	linch	OWNER	Same		
HOLE SIZE	T.D.	CEMENT	•	فرکزها	5
CASING SIZE	5 /2 DEPTH	AMOUNT ORDI	ERED _ 25 - 5	ks in	5 8/2gel
TUBING SIZE	1" DEPTH 243"		·	~	
DRILL PIPE	DEPTH				
TOOL	DEPTH	_			
PRES. MAX	MINIMUM	COMMON_52	555	@ <i>157,45</i>	77730
MEAS. LINE	SHOE JOINT		5/55	@ <u>8,00</u>	200,00
CEMENT LEFT II	N CSG.	GEL	SKS	@ <u>20.80</u>	104,00
PERFS.		CHLORIDE		_ @ _ @	
DISPLACEMENT		ASC		- @	
	EQUIPMENT				EIVED
	CEMENTER Andrew				2 5 2011
# 423-281	HELPER Larene			@	11011111
BULK TRUCK				$_{@}$ $\frac{NUC}{V}$	VICHITA
# 394	DRIVER Jerry			_ @	
BULK TRUCK	DDIVED		- 1-0		10 - 00
#	DRIVER	HANDLING 8		@ 2,40	
		MILEAGE	wille		3/2:00
	REMARKS:			TOTAL	1580,50
mix 70 sts	Thre 1" @ 213' coment				
circulat	ed to surface full		SERVIO	CE	
I" TOP OF	Fwith 5sks.			,	
		DEPTH OF JOB	2/3		(A.C.
		PUMP TRUCK O			1013,00
		EXTRA FOOTAG			25 00
		MILEAGE) purito	_@ <i></i>	10,00
	+lonk vou	MANIFOLD			
	Thank Joy				
	thank you				
ک_ :CHARGE TO	s ho keypare			тотат	1088,00
				IOIAL	7080
				,	
CITY	STATE ZIP	PI	UG & FLOAT	EQUIPMEN	T
	, is				
	·				
To Allied Cemen				@	
You are hereby r	equested to rent cementing equipment				
and furnish ceme	enter and helper(s) to assist owner or			ş • • • • °	· · · · · · · · · · · · · · · · · · ·
contractor to do	work as is listed. The above work was		.•	TOTAL	
done to satisfacti	ion and supervision of owner agent or				4
contractor. I hav	re read and understand the "GENERAL	SALES TAX (If A	Any)		- 00
TERMS AND C	ONDITIONS" listed on the reverse side.	TOTAL CHARG	•		
			*	•	
PRINTED NAME		DISCOUNT		IF PAI	D IN 30 DAYS



INVOICE

Invoice Number: 125428

Invoice Date: Nov 23, 2010

Page:

Voice: Fax:

(785) 483-3887 (785) 483-5566

Bill To:

Shakespeare Oil Co., Inc.

202 West Main St. Salem, IL 62881

Med file INT

		<i>V</i>	and the second s	-
1	Customer ID	Well Name# or Customer P.O.	Payment Terms	_
	Shak	Glassman #2-35	Net 30 Days	
	Job Location	Camp Location	Service Date Due Date	
	KS1-02	Oakley	Nov 23, 2010 12/23/10	

325.00 MAT Class A Common 15.45 5,021.25 175.00 MAT Pozmix 8.00 728.00 250.00 MAT Gel 2.50 625.00 62	Quantity	Item	Description	Unit Price	Amount
35.00 MAT Gel 20.80 728.00 250.00 MAT Flo Seal 2.50 625.00 533.00 SER Handling 2.40 1,279.20 10.00 SER Mileage 533 sx @ 10 per sk per mi 53.30 533.00 1.00 SER Production - Top Stage 1,185.00 RECEIVED FEB 2 5 2011		March 19 Control of the Control of t	Class A Common		5,021.25
250.00 MAT Flo Seal	175.00	MAT	Pozmix		
250.00 MAT	35.00	MAT	Gel		
10.00 SER Mileage 533 sx @ 10 per sk per mi	250.00	MAT	Flo Seal		
1.00 SER Production - Top Stage 1,185.00 1,185.0	533.00	SER	Handling		
RECEIVED FEB 2 5 2011 DEC 0 7 2010	10.00	SER	Mileage 533 sx @.10 per sk per mi		
FEB 2 5 2011 DEC 0 7 2010	1.00	SER	Production - Top Stage	1,185.00	1,185.00
10.000				FE	B 2 5 2011 WICHITA
ALL PRICES ARE NET PAYABLE Subtotal 10,7/1.45			Subtotal		10,771.45

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 11/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF



ONLY IF PAID ON OR BEFORE Dec 18, 2010

		,	
_	Subtotal		10,771.45
	Sales Tax		567.52
	Total Invoice Amount		11,338.97
	Payment/Credit Applied		
1	TOTAL		11,338.97

ALLIED CEMENTING CJ., LLC. 035513

REMIT TO P.O. I	BOX 31 SELL, KAI	NSAS 676	65			SER	VICE POINT: <i>Dall</i> (
Rook	JUDD, IX II	10710 0.0	~~					7/-/
DATE 4/23/10	SEC.	TWP.	RANGE 32	CALLED OUT		ON LOCATION	JOB START	JOB FINISH
Classman	WELL#	2-35	LOCATION Oakley	105 IE	1/25	winto	COUNTY	STATE
LEASE		F.)/_	LOCATION	107 1-			gue	
OLD OR NEW (C	ircle one)	1					J	
CONTRACTOR	H N	#1		OWNER	Sa			
TYPE OF JOB	Produto	~ 700	STERRE					
HOLE SIZE > %	ا ا	T.D	· · · · · · · · · · · · · · · · · · ·	CEMENT		- CO -		- 000 - 0
CASING SIZE 57	1/2"	DE	РТН <i>1680</i> '	AMOUNT	ORD	ERED 500 9	5/Ks 65/3	5 80 ogel
TUBING SIZE	· · · · · · · · · · · · · · · · · · ·		PTH			710 Moses	<u> </u>	
DRILL PIPE 4/h			PTH			<u> </u>		
TOOL 100 700			PTH 2958	 COMMON	J	325	@15-115	502/25
PRES. MAX MEAS. LINE			NIMUM DE JOINT	COMMOI POZMIX	'	175	@ 8 20	140000
CEMENT LEFT II	N CSG	5110	JE JOHVI	GEL		35	@ 2000	728
PERFS.	11 000.			CHLORIC	 E		@	
DISPLACEMENT	59	BBL	40	ASC				
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	LQC	ATE IATESTA T	•	Flo Sca	<u>e</u>	25016	_@ <i>23</i>	625
DUI AD TIDLICU	CEMENT	TO A	M -			RECE	::N/Er	
PUMP TRUCK	HELPER	ER <u>7/10/</u>					- : <u> </u>	
BULK TRUCK	HELFER	or ay				FEB 2	-5 °2011	
# 3) ?	DRIVER	Tern						
BULK TRUCK	2111112	N				KCC W	ICHITA -	
# 391/	DRIVER	Had	ren	– HANDLIN	IG 5	23 5 KI	@ 2 40	1279 20
		-		MILEAGE				233
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1 5 m			action					
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Cenent Ride	i cula	& Fe	11 Back when	<u> </u> MILEAGI	3	10 miles	_@ <u>></u>	_ n/c_
Plus Carelo			The sky	MANIFOI	_D_		_ @	·
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CHARGE TO: 54	hole SA	eace						110000
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STREET						•		
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To Allied Cemer							_ @	
You are hereby r	equested t	to rent cer	nenting equipment				_	
and furnish ceme	enter and l	helper(s) t	o assist owner or					
contractor to do	work as is	listed: T	he above work was	3	2		TOTA	L
done to satisfact	ion and su	pervision	of owner agent or					
contractor. I have	e read and	d understa	nd the "GENERAl	L SALES TA	XX (If	Any)		<u> </u>
TERMS AND C	ONDITIO	NS" listed	d on the reverse sid	ic.				
	~	\sim	•			GES		
PRINTED NAME	Do	مر المد	b-e-75	DISCOUN	T		IF PA	AID IN 30 DAYS
A 4344 T A 4010 1 T1 31T110								
	\wedge	1	1					



INVOICE

Invoice Number: 125427

Invoice Date: Nov 23, 2010

Page:

Voice: Fax:

(785) 483-3887 (785) 483-5566

Bill To:

Shakespeare Oil Co., Inc. 202 West Main St. Salem, IL 62881

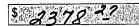




《Customer ID	Well Name# or Customer P.O.	Paymen	t Terms
Shak	Glassman #2-35	Net 30	Days
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Nov 23, 2010	12/23/10

Quantity	V litem	APPROXIMENT OF THE PARTY OF THE	Desc	criptio	n	不多数,这个种。 第35数,这个种类	. Unit	Price 🐇	Amoun	
	MAT	ASC Clas	ss A					18.60		720.00
1,000.00	MAT	Gilsonite				•		0.89		890.00
141.00	MAT	CD-31						9.35		318.35
235.00	SER	Handling						2.40		564.00
1.00	SER	Handling	Mileage Charge					312.00		312.00
1.00	SER	Production	on - Bottom Stage	je				2,185.00	2,	185.00
10.00	SER	Pump Tru	uck Mileage					7.00		70.00
1.00	EQP	5.5 D V T	ool					2,832.00	2,	832.00
					1990 1990 1990	20WP 7 2010 50 0 151		FEB	EIVED 2 5 2011 WICHITA	•
ALL DDICES	ARF NET. PAYA	RIF	Subtotal						11,	891.35

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 11/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF



ONLY IF PAID ON OR BEFORE Dec 18, 2010

	1	,
ì	Subtotal	11,891.35
	Sales Tax	639.51
ľ	Total Invoice Amount	12,530.86
	Payment/Credit Applied	
ĺ	TOTAL	12,530.86

ALLIED CEMENTING CO., LLC. 035512

REMIT TO P.O. I	BOX 31 SELL, KAI	NSAS 676	665			SER	VICE POINT:	. <i>U</i> .
NO3.	JULL, IXA	NOAS 070	.03			•	Sarice	
DATE /1/23/10	SEC.	TWP.	RANGE	CA	LLED OUT	ON LOCATION	JOB START	JOB FINISH
Classman				0 111 10	15 1E/25 0		COUNTY	STATE
LEASE	WELL#	0-77	LOCATION	ORCE 10) [EIF] (DINGU	Logen	(4)
OLD OR NEW								
CONTRACTOR	40	#	٠,		OWNER	£ .		•
TYPE OF JOB	Mutter	v - to	10m 57g	ae				
HOLE SIZE 7%	2	T.D		1	CEMENT	_		· · · · · · · · · · · · · · · · · · ·
CASING SIZE 57	1/2	DE	PTH 4680	<u>) </u>	AMOUNT OF	RDERED 200	5K5 17-5L	1200gl
TUBING SIZE			PTH		3/4-190	CF/3/ 5"C	1/somite	
DRILL PIPE 4/12			PTH PTH <i>ው</i> ዛናጀ	·	500 gel	WIRIL		
TOOL DU,					COMMON		@	
PRES. MAX MEAS. LINE			NIMUM OE JOINT 47	2.95	POZMIX		_ @	
CEMENT LEFT II	N CSG.		42.4	15	GEL	÷	@ 2020	No
PERFS.					CHLORIDE_			
DISPLACEMENT	50 BBL B	1.7.61 B	BL Richard	111 884	ASC 2005	<u>(</u>	_@ 18	3)20
	-,,0,	JIPMENT	7	Total			_ @	
	•			, , ,	6.1.	too I'	_@	000
PUMP TRUCK	CEMENT	ER A	ton		Gibonite	1.000 16	_@ <i>_&89</i>	890-
# 422	HELPER	n	and		10 31-	14116	-@ -35 -	1342 35
BULK TRUCK					<u>~~</u>	17110	_ @	100
# 323	DRIVER	J.C.	m		WPATT-	SODe al	@722	635
BULK TRUCK		De	1				@	
# 344	DRIVER	_ Ha	cre		HANDLING		_@ <i></i>	5690
•					MILEAGE/L	skimile - m	i has rame	362
	RE	MARKS;	. /	0	A. C-1 151	•	TOTAL	7/1/35
6 5/2 69g C	soulde.	01 60	Hor Ihr 1	Ping Bull	& Thru AFO	C_{i}		6507
mx 200 5	K) HS	C 5 40	is sonte 2	O) get		SERVI	CE	
1/y-190 CA 3		ifface	fly 10 4	g/c/s		25	4680	1
Hour W	(1)50 A	000 1	1000		DEPTH OF JO		7000	21858
Mind land	Ching (a)	Book S	20 100 p	MOI	EXTRA FOO			200
The flag Held	- 017 pt	Ofminis	1411, Jan	<u> </u>		10 ml Res	@ 7 85	200
AT WAY ONLY	-{ - 	7	mk Yu		MANIFOLD -	70		
		,	Alax, Wayre,	Ter(y				***************************************
•			Barr			RECEIVED	_ @	
CHARGE TO: _S	Kulle SJ	euce		 	1	FEB 2 5 2011	TOTAI	2153
STREET						CO MAIOLUTA	•	
CITY	TZ	ΔTF	ZIP			CC WICHITA		. 77.81
CII 1		<u> </u>				PLUG & FLOAT	LEGOILME	NT
•								- BO
					PU TODI	2/2	@	2832
							_ @ _	
To Allied Cemer	nting Co.,	LLC.					_	<u> </u>
You are hereby r	equested t	to rent cei	nenting equipi	ment			_ @	
and furnish ceme	enter and I	helper(s) 1	to assist owner	ror			· · · ·	
contractor to do	work as is	listed T	he above work	k was	A Company of the		TOTAL	2832
done to satisfacti	ion and su	pervision	of owner ager	nt or		•	101111	
contractor. I have					SALES TAX	(If Any)		·
TERMS AND C	סודוטאט	ino liste	u on the revers	oc side.		RGES	•	
	1	Q l	n Na ze					ID IN 20 DAYS
PRINTED NAME	Tord	1 (2)	veris		DISCOUNT _		IF PA	ס ז אַע עני און עו
	/ \	0	b,					



Voice:

(785) 483-3887

Fax:

(785) 483-5566

BIII.To:

Shakespeare Oil Co., Inc. 202 West Main St.

Salem, IL 62881

INVOICE

Invoice Number: 125238

Invoice Date: Nov 11, 2010

Page:

1

		0	
Customer ID	Well Name# or Customer P.O.	Paymen	t Terms
Shak	Glassman #2-2535	Net 30	Days
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Nov 11, 2010	12/11/10

165.00 1 3.00 1 6.00 1 174.00 1 1.00	MAT MAT SER SER	Class A Common Gel Chloride Handling Mileage 174 sx @.10 per sk per mi	15.45 20.80 58.20 2.40	2,549.25 62.40 349.20 417.60
6.00 174.00 10.00 1	MAT SER SER	Chloride Handling	58.20 2.40	349.20
174.00 3 10.00 3	SER SER	Handling	2.40	4
10.00	SER	-		417.60
1		Mileage 174 sx @ 10 per sk per mi	1	I .
1.00		imeage in tax Cite per air per im	17.40	174.00
1	SER	Surface	1,018.00	1,018.00
10.00	SER	Pump Truck Mileage	7.00	70.00
	•	PPPPINIP	FEB	CEIVED 2 5 2011 WICHITA 4,640.45

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 11/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 929 09

ONLY IF PAID ON OR BEFORE
Dec 6, 2010

1	
Subtotal	4,640.45
Sales Tax	216.14
Total Invoice Amount	4,856.59
Payment/Credit Applied	
TOTAL	4,856.59

ALLIED CEMENTING CG., LLC. 040834

REMIT TO P.O. B RUSS	OX 31 ELL, KANS	SAS 67665	•	,			JERV	OGKL	ey
11-1/-17	SEC.	TWP. 1	RANGE 324	. 1	CALLED OUT	ON LC	CATION	JOB START	JOB FINISH
DATE 11-11-10 Class Man			0		Lev 115	15	KN	COUNTY	STATE
CÉASE OLD OR NEW (Cir	WELL# _2	4	LOCATION S				1210	20547	
OLD OK NEW OCH	icie one)		winic					_	
CONTRACTOR		Drillin	gRig 2		OWNER	50-	76		
TYPE OF JOB	SurFa		7752		CEMENT		•		
HOLE SIZE /	2/4		228 H 228		AMOUNT OF	SDEREL	165	SKS CE	2/3-1
CASING SIZE &	118	DEPT			390cc	20	sec		
TUBING SIZE		DEPT			<u> </u>	/-	3		
DRILL PIPE		DEPT							
TOOL		DEPT			COMMON 🟒	155	ל ל	@15.45	-2549,25
PRES. MAX			MUM		POZMIX			@	
MEAS. LINE		SHOP	E JOINT			3 S/S			62.40
CEMENT LEFT IN	CSG. Z				_ CHLORIDE _			@ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	349,20
PERFS.	7.	2 (001			<u>رم ب می</u>		_ @ <u></u>	
DISPLACEMENT		3,56	3130		ASC			_ @	
	EQUI	PMENT						_ @	
								_	
PUMP TRUCK (CEMENTE	R Am	(rea)					_	
	HELPER	1	~~~		417			_	
BULK TRUCK		-						_	
the state of the s	DRIVER	, , ,	<i>.</i>						
# YOY BULK TRUCK	DRIVER	-W/L						_@	
	DRIVER					124	1-5	- @ 3 (4/2)	417,60
#	DRIVER				HANDLING	100	5/35 F/ 1/		1
					MILEAGE Z	C/7 - S/	1/2010		119100
	REM	ARKS:						TOTAL	3.552,45
					-		SERVI	CE	
dement,	270	incul	140		DEPTH OF J	OB ,	2281		
concent,					PUMPTRUC	K CHAR	RGE		10/8/00
			, ,	•	EXTRA FOO			@	
			* ,		_ MILEAGE _/			@7,00	20,00
	E.	22/2						_ @	
	- 1/18	1/-	- France		- MANIFOLD			_ @	
		Juca	45 GOG			RECE	INED	_	
CHARGE TO: <u>ゞ</u>	hokes	Pec. Y	o *			FEB 2	5 2011		1005
					-	WOC V	UCHITA	TOTAL	1088,00
STREET		ar h			_	KCC A	AIOI	•	
CITY	STA	TE	ZIP			PLUG	& FLOA	Γ EQUIPME!	NT
. 1967					4.5				
					<u> </u>			@	
•					1,00			_	<u> </u>
	ايريا		r i					_ ~	
To Allied Cemen	ting Co L	LC.						@ @	
You are hereby re	eauested to	rent ceme	enting equipn	nent	And the second	· · · · · · · · · · · · · · · · · · ·			
and furnish ceme	enter and he	elper(s) to	assist owner	or			j. ,		
contractor to do	work as is I	isted The	e above work	was		•			
done to satisfacti	on and cun	ervision o	f owner agen	t or				TOTAI	-
contractor. I have	on and sup	undaretan	d the "GENE	RAT	r				. ·
TERMS AND CO		unucistan IC" lieted	on the reverse	e side	SALES TAX	(If Any)			
I EKWIS AND CO	אטננותאט	יוסופנו פיי	011 (110 10 1013)		TOTAL CHA	RGES		•	
		0 (~ ~ ~						
PRINTED NAME	~100cm	HOW.	HET)		DISCOUNT			IF PA	ID IN 30 DAYS
	1	^	Α						
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SIGNATURE Y	Jons	· J · B	-VV-			•			
	()	<u>/ </u>	.1/6						