

KANSAS CORPORATION COMMISSION ORIGINAL
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 7311
 Name: Shakespeare Oil Company, Inc.
 Address: 202 West Main Street
 City/State/Zip: Salem, IL 62881
 Purchaser: NCRA
 Operator Contact Person: Donald R. Williams
 Phone: (618) 548-1585
 Contractor: Name: WW Drilling, LLC
 License: 33575
 Wellsite Geologist: Steve Davis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/11/10</u>	<u>11/23/10</u>	<u>1/26/11</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

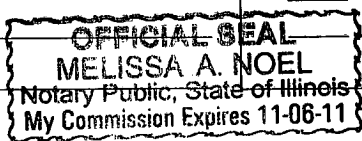
API No. 15 - 109-20960 -0000
 County: Logan
NW SE SE NE Sec. 35 Twp. 12 S. R. 32 East West
2200 feet from S / N (circle one) Line of Section
335 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Glassman Well #: 2-35
 Field Name: Logo Northwest
 Producing Formation: Johnson, LKC "D"
 Elevation: Ground: 2972' Kelly Bushing: 2982'
 Total Depth: 4680' Plug Back Total Depth: 4631'
 Amount of Surface Pipe Set and Cemented at 225' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 2458' Feet
 If Alternate II completion, cement circulated from 2458'
 feet depth to 0 w/ 470 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 6500 ppm Fluid volume 2500 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald R. Williams
 Title: Vice President Date: 2/23/11
 Subscribed and sworn to before me this 23rd day of February
2011
 Notary Public: Melissa A. Noel
 Date Commission Expires: 11-6-11



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received

RECEIVED
FEB 25 2011

JIC Distribution
 Alt 2 - Dlg - 3/1/11 KCC WICHITA

Operator Name: Shakespeare Oil Company, Inc. Lease Name: Glassman Well #: 2-35
 Sec. 35 Twp. 12 S. R. 32 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Array Ind/SP/GR, CN/CD/GR/CAL/ML	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Geological Report
---	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	225'	Class A	165	2% gel, 3% CaCl
Production	7 7/8"	5 1/2"	15.5#	4679'	ASC	200	2% gel, 5#/sx glisorite & 3/4% CD-31

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2458'-0	Pozmix	470	65/35 w/ 8% gel & 1/2#/sx flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
4	Johnson	250 gal 15% NEFe		4562-66, 4552-55
4	LKC "D"	250 gal 15% MCA		4072-74

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>4623'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>1/26/11</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>120</u>	Gas Mcf	Water Bbls. <u>16</u>	Gas-Oil Ratio	Gravity <u>31</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Shakespeare Oil Company, Inc.

Glassman #2-35
2200'FNL, 335'FEL, NE/4, Sec. 35-12S-32W
Logan County, KS
API# 15-109-20960
EGL 2972'; EKB 2982'

Summary of Well Information

Spud Date/Finish Date: 11/11/2010 / 11/23/2010
Field: Logo Northwest
Drilling Contractor/Rig No: WW Drilling/ Rig #2
Total Depth: DTD 4680'; LTD 4676'
Surface Casing: 8 5/8", 23# set at 225', cmt'd with 165 sacks
Production casing: New MWP 5 1/2", 15.5#, R-3, LTC set @ 4695'
Drill Time Kept: 3750' to 4680'
Samples Examined: 3750' to 4680'
Prospect Geologist: Shakespeare Staff
Wellsite Geologist: Steve Davis
Drill Stem Test Co./Tester: Trilobite Testing/Bradley Walter/Kevin Mack
Number of Tests: 2
Core Company/Core Man: N/A
Mud Company/Engineer: Morgan Mud Co. / Dave Lines
Mud Type: Chemical
Logging Company: Weatherford Wireline Services
Logs Ran: Array Ind/SP/GR, CN/CD/GR/CAL/ ML
Total Depth Formation: Mississippian
Samples: Saved from 3750'-4680'
Well Status: WOC to test Johnson and LKC "B", "D", & "I"

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FEB 25 2011

KCC WICHITA

SHAKESPEARE OIL COMPANY, INC.

Glassman #2-35

2200' FNL, 335' FEL NE/4, Sec. 35-12S-32W
 Logan County, KS
 API# 15-109-20960
 EGL 2972'; EKB 2982'

Spud Date: 11/11/2010
 Completion Date: 11/23/2010
 Drilling Contractor: WW Drilling Rig #2
 Wellsite Geologist: Steve Davis
 Geological Tops: * All tops picked from Weatherford Wireline logs.*

<u>Formation</u>	<u>Top</u>	<u>Base</u>	<u>Comments</u>
Stone Corral Anhy	2491' +491'	2515' +467'	
Stotler	3606' -624'		
Topeka	3792' -810'		
Heebner Shale	3956' -974'	3959' -977'	
Toronto	3986' -1004'		
Lansing	3998' -1016'		
LKC-"B"	4032' -1050'		fso
LKC-"D"	4072' -1090'	4083' -1101'	gso, DST #1
Muncie Creek Sh	4145' -1163'	4148' -1166'	
LKC-"H"	4157' -1175'		
LKC-"I"	4186' -1204'		fso
LKC-"J"	4208' -1226'		nso
Stark Shale	4224' -1242'	4228' -1246'	
LKC-"K"	4236' -1254'		
Hushpuckney Sh	4262' -1280'	4266' -1284'	
LKC-"L"	4272' -1290'		
BKC	4294' -1312'		
Marmaton	4339' -1357'		
Pawnee	4422' -1440'		
Myric Station	4464' -1482'		
Fort Scott	4482' -1500'		
L. Cherokee Sh	4506' -1524'	4510' -1528'	
Johnson	4550' -1568'		
Morrow Shale	4574' -1592'		
Morrow Ss	None		
Missippian	4591' -1609'		
DTD	4680' -1698'		

gso. DST #2

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DST #1: 1 LKC "D" 4070'-4090' 15-30-45-90. Rec'd 420' GIP, 225' GO (50% gas, 50% oil), 300' GMWCO (30% gas, 55% oil, 10% wtr, 5% mud) & 180' MCW (60% wtr, 40% mud), TF 705'. IF: BOB in 5 min - return blow dies in 10 min, FF: BOB in 9 min - BOB in 49 min. IFP 43-142#, FFP 151-303#, ISIP 1195#, FSIP 1156#, BHT = 122⁰ F, 36⁰ API.

Glassman #2-35
Geological Summary
Page 2

DST #2: Johnson 4527'-4573' 15-30-30-60. Rec'd GTS on final SI, 1098' GO (dropped bar), 213' SMCO (95% oil, 5% mud) & 305' SMCGO (75% oil, 20% gas, 5% mud), TF 1616'. IF: BOB in 2 min – return BOB in 15 min, FF: BOB in 1 min – BOB in 8 min. IFP 239-379#, FFP 401-626#, ISIP 792#, FSIP 796#, BHT = 130⁰ F, 30⁰ API.

No cores were taken.

Logs: Weatherford – Array Induction/SP/GR, CD/CN/ML/GR, LTD 4676'

Status: **Ran 110 jts new MPW LS 5 1/2" 15.5# R3 LTC 8rd csg. Tallied 4681', set @ 4679' KB.** Ran float shoe @ 4679', latch down baffle @ 4636', turbolizers @ 4636, 4693, 4551, 4508, 4465, 4380, 4292, 4250, 4206, 4163, 4121, 4078, 4035, 3992', centralizer @ 2503', basket @ 2503' & DV Tool @ 2458'. RU Allied. CTCH 1 1/4 hr thru 5 1/2". **Cmt'd w/ 5 bbl wtr, 500 gal WFR-2 mud flush, 15 bbl wtr & 200 sx ASC w/ 2% gel, 5#/sx gilsonite & 3/4% CD-31.** Rotated pipe - good returns throughout. Landed plug w/ 1500# - latch down held. PD @ 9:00 pm. Dropped opening device on DV Tool. Circ. thru DV Tool for 1 1/2 hrs while adding premix (80 bbls gel & hulls). **Cmt'd top stage w/ 470 sx 65/35 Poz w/ 8% gel & 1/2#/sx flocele.** Lost returns while pumping plug down. Landed plug w/ 2000# - plug held. PD @ 12:15 am 11/24/10. Plugged RH w/ 30 sx.

WOC to test Johnson, LKC "I", "D", & "B" zones.

Respectfully submitted,

Dale K. Helpingstine
Geologist, IL#196-000596



PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887

Fax: (785) 483-5566

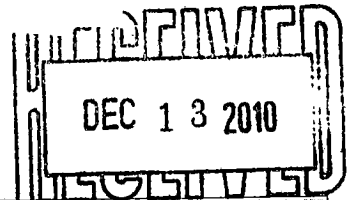
INVOICE

Invoice Number: 125508

Invoice Date: Dec 2, 2010

Page: 1

Bill To:
Shakespeare Oil Co., Inc. 202 West Main St. Salem, IL 62881



File

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Shak	Glassman #2-35	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-09	Oakley	Dec 2, 2010	1/1/11

Quantity	Item	Description	Unit Price	Amount
50.00	MAT	Class A Common	15.45	772.50
25.00	MAT	Pozmix	8.00	200.00
5.00	MAT	Gel	20.80	104.00
80.00	SER	Handling	2.40	192.00
1.00	SER	Handling Mileage Charge	312.00	312.00
1.00	SER	1 Inch	1,018.00	1,018.00
10.00	SER	Pump Truck Mileage	7.00	70.00

INT

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FEB 25 2011
KCC WICHITA

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 533.70

ONLY IF PAID ON OR BEFORE
Dec 27, 2010

Subtotal	2,668.50
Sales Tax	78.58
Total Invoice Amount	2,747.08
Payment/Credit Applied	
TOTAL	2,747.08

ALLIED CEMENTING CO., LLC. 040852

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>12-2-10</u>	SEC. <u>35</u>	TWP. <u>12s</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION	JOB START <u>1:00pm</u>	JOB FINISH <u>1:30pm</u>
GLASSMAN LEASE		WELL # <u>2-35</u>	LOCATION <u>Oakley 10s 1E 1/2S</u>		COUNTY <u>Logan</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>WIND</u>				

CONTRACTOR Wild West Well Service

TYPE OF JOB 1 inch

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2" DEPTH _____

TUBING SIZE 1" DEPTH 213'

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER same

CEMENT AMOUNT ORDERED 25 SKS ~~87 SKS~~ 87 SKS

COMMON	<u>50 SKS</u>	@	<u>15.45</u>	<u>772.50</u>
POZMIX	<u>25 SKS</u>	@	<u>8.00</u>	<u>200.00</u>
GEL	<u>5 SKS</u>	@	<u>20.80</u>	<u>104.00</u>
CHLORIDE	_____	@	_____	_____
ASC	_____	@	_____	_____

RECEIVED

FEB 25 2011

KCC WICHITA

HANDLING	<u>80 SKS</u>	@	<u>2.40</u>	<u>192.00</u>
MILEAGE	<u>minimum</u>			<u>312.00</u>
				TOTAL <u>1580.50</u>

EQUIPMENT

PUMP TRUCK CEMENTER Andrew

423-281 HELPER Larene

BULK TRUCK DRIVER Jerry

394

BULK TRUCK DRIVER _____

REMARKS:

Mix 20 SKS thru 1" @ 213' cement circulated to surface. Pull 1" top off with 5 SKS.

Thank you

CHARGE TO: Shakespeare

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>213'</u>			
PUMP TRUCK CHARGE				<u>1018.00</u>
EXTRA FOOTAGE	_____	@	_____	_____
MILEAGE	<u>10 miles</u>	@	<u>7.00</u>	<u>20.00</u>
MANIFOLD	_____	@	_____	_____
				TOTAL <u>1088.00</u>

PLUG & FLOAT EQUIPMENT

_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
_____	@	_____	_____
TOTAL _____			

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

SIGNATURE John Dawson



PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 125428

Invoice Date: Nov 23, 2010

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

Bill To:
Shakespeare Oil Co., Inc. 202 West Main St. Salem, IL 62881

Well file INT

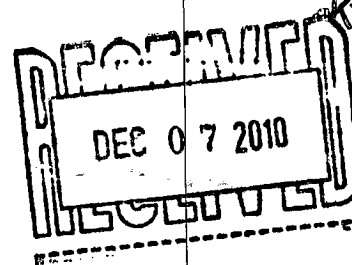
Customer ID	Well Name# or Customer P.O.	Payment Terms	
Shak	Glassman #2-35	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Nov 23, 2010	12/23/10

Quantity	Item	Description	Unit Price	Amount
325.00	MAT	Class A Common	15.45	5,021.25
175.00	MAT	Pozmix	8.00	1,400.00
35.00	MAT	Gel	20.80	728.00
250.00	MAT	Flo Seal	2.50	625.00
533.00	SER	Handling	2.40	1,279.20
10.00	SER	Mileage 533 sx @ .10 per sk per mi	53.30	533.00
1.00	SER	Production - Top Stage	1,185.00	1,185.00

RECEIVED

FEB 25 2011

KCC WICHITA



Subtotal	10,771.45
Sales Tax	567.52
Total Invoice Amount	11,338.97
Payment/Credit Applied	
TOTAL	11,338.97

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 2,154.29

ONLY IF PAID ON OR BEFORE

Dec 18, 2010

ALLIED CEMENTING CO., LLC. 035513

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Dakley

DATE <u>4/23/10</u>	SEC. <u>35</u>	TWP. <u>12</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION	JOB START <u>10:30pm</u>	JOB FINISH <u>11:00pm</u>
LEASE <u>Glassman</u>		WELL # <u>2-35</u>	LOCATION <u>Dakley 10S 1E 1/2S w into</u>		COUNTY <u>Logan</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR H D #1

TYPE OF JOB Production top stage

HOLE SIZE 7 1/8" T.D.

CASING SIZE 5 1/2" DEPTH 4680'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH

TOOL 2 1/2" Tool DEPTH 2950'

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 59 BBL H₂O

OWNER Same

CEMENT AMOUNT ORDERED 500 SKS 65/35 800 g gal
1/2 lb Flo Seal

COMMON	<u>325</u>	@ <u>15.15</u>	<u>5021.25</u>
POZMIX	<u>175</u>	@ <u>8.00</u>	<u>1400.00</u>
GEL	<u>35</u>	@ <u>20.80</u>	<u>728.00</u>
CHLORIDE		@	
ASC		@	
<u>Flo Seal</u>	<u>250 lb</u>	@ <u>2.50</u>	<u>625.00</u>

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FEB 25 2011

KCC WICHITA

HANDLING	<u>533 SKS</u>	@ <u>2.40</u>	<u>1279.20</u>
MILEAGE	<u>10.9 mile</u>		<u>533.00</u>
TOTAL			<u>9596.45</u>

REMARKS:

mix 30 SKS Ret Hole mix 970 SKS down
5 1/2", Displace Plug to Tool w/ 58 BBL H₂O

lost circulation w/ 100 SKS mixed. GOT
circulation back w/ 400 SKS mixed. NO
circulation while displacing plug.
Cement did granulate. Fell back when
plug landed.

Thank You
Alan, Wayne, Terry, Darren

SERVICE

DEPTH OF JOB	<u>2450'</u>
PUMP TRUCK CHARGE	<u>1185.00</u>
EXTRA FOOTAGE	@ _____
MILEAGE	<u>10 miles</u> @ <u>7.00</u> <u>n/c</u>
MANIFOLD	@ _____
	@ _____
	@ _____

TOTAL 1185.00

CHARGE TO: Shakespear

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
TOTAL	_____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Doug Roberts

SIGNATURE Doug Roberts



PO BOX 31 Russell, KS 67665

INVOICE

Invoice Number: 125427

Invoice Date: Nov 23, 2010

Page: 1

Voice: (785) 483-3887

Fax: (785) 483-5566

Bill To:
Shakespeare Oil Co., Inc.
202 West Main St.
Salem, IL 62881

file *INT*

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Shak	Glassman #2-35	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-02	Oakley	Nov 23, 2010	12/23/10

Quantity	Item	Description	Unit Price	Amount
200.00	MAT	ASC Class A	18.60	3,720.00
1,000.00	MAT	Gilsonite	0.89	890.00
141.00	MAT	CD-31	9.35	1,318.35
235.00	SER	Handling	2.40	564.00
1.00	SER	Handling Mileage Charge	312.00	312.00
1.00	SER	Production - Bottom Stage	2,185.00	2,185.00
10.00	SER	Pump Truck Mileage	7.00	70.00
1.00	EQP	5.5 D V Tool	2,832.00	2,832.00

RECEIVED
DEC 07 2010

RECEIVED
FEB 25 2011
KCC WICHITA

Subtotal	11,891.35
Sales Tax	639.51
Total Invoice Amount	12,530.86
Payment/Credit Applied	
TOTAL	12,530.86

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 2378.??

ONLY IF PAID ON OR BEFORE
Dec 18, 2010



PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 125238

Invoice Date: Nov 11, 2010

Page: 1

Bill To:

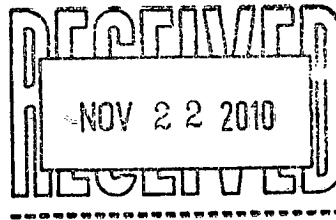
Shakespeare Oil Co., Inc.
 202 West Main St.
 Salem, IL 62881

file

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Shak	Glassman #2- 25 35	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Nov 11, 2010	12/11/10

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	15.45	2,549.25
3.00	MAT	Gel	20.80	62.40
6.00	MAT	Chloride	58.20	349.20
174.00	SER	Handling	2.40	417.60
10.00	SER	Mileage 174 sx @.10 per sk per mi	17.40	174.00
1.00	SER	Surface	1,018.00	1,018.00
10.00	SER	Pump Truck Mileage	7.00	70.00

INT



RECEIVED
 FEB 25 2011
 KCC WICHITA

Subtotal	4,640.45
Sales Tax	216.14
Total Invoice Amount	4,856.59
Payment/Credit Applied	
TOTAL	4,856.59

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

\$ 928.09

ONLY IF PAID ON OR BEFORE

Dec 6, 2010

