

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33813
Name: Jason Oil Company, LLC
Address 1: PO Box 701/ 740 W Wichita Ave.
Address 2: _____
City: Russell State: KS Zip: 67665 + 0701
Contact Person: Jim Schoenberger
Phone: (785) 483-4204
CONTRACTOR: License # 33350
Name: Southwind Drilling, Inc
Wellsite Geologist: Herb Deines
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
12/6/2010 12/6/2010 12/20/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 051-26063-00-00
Spot Description: 160' West and 160' North of
NE SE NE Sec. 34 Twp. 11 S. R. 17 East West
1,490 Feet from North / South Line of Section
490 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Ellis
Lease Name: Dreiling Well #: 3
Field Name: Bemis-Shutts

Producing Formation: Arbuckle
Elevation: Ground: 1983 Kelly Bushing: 1993
Total Depth: 3615 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 236 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: allow to dry and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Amber McQuinn
Title: Agent Date: 2/10/11

KCC Office Use ONLY **RECEIVED**

Letter of Confidentiality Received

Date: _____ FEB 18 2011

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Dlg Date: 3/1/11

KCC WICHITA

Operator Name: Jason Oil Company, LLC Lease Name: Dreiling Well #: 3
 Sec. 34 Twp. 11 S. R. 17 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>		<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample																								
Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite(top)</td> <td>1180</td> <td>+813</td> </tr> <tr> <td>Anhydrite(base)</td> <td>1217</td> <td>+776</td> </tr> <tr> <td>Topeka</td> <td>2917</td> <td>-924</td> </tr> <tr> <td>Heebner Shale</td> <td>3152</td> <td>-1159</td> </tr> <tr> <td>Toronto</td> <td>3174</td> <td>-1181</td> </tr> <tr> <td>LKC</td> <td>3209</td> <td>-1216</td> </tr> <tr> <td>BKC</td> <td>3436</td> <td>-1443</td> </tr> </table>	Name	Top	Datum	Anhydrite(top)	1180	+813	Anhydrite(base)	1217	+776	Topeka	2917	-924	Heebner Shale	3152	-1159	Toronto	3174	-1181	LKC	3209	-1216	BKC	3436	-1443
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BKC	3436	-1443																								
Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>																										
List All E. Logs Run: Bond- Dual Induction-Porosity-Microresistivity																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8		236	common	150	3% cc, 2% gel
long string	7 7/8	15 1/2	17#	3608	common	200	10% salt, 5% gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	3512	common	50	
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	3512	common	50	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. 8	Gas Mcf	Water Bbls. 0
			Gas-Oil Ratio
			Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

2025
1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4398

Date	11/30/11	Sec.	39	Twp.	11	Range	17	County	Edwards	State	Ks	On-Location		Finish	6/4/11
Lease	Walling	Well No.	3	Location		Walling 9000									
Contractor								Owner							
Type Job								To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size				T.D.				Charge To				To			
Csg.				Depth				Street				City			
Tbg. Size				Depth				State				City			
Tool				Depth				The above was done to satisfaction and supervision of owner agent or contractor.				State			
Cement Left in Csg.				Shoe Joint				Cement Amount Ordered				To			
Meas Line				Displace				Cement Amount Ordered				To			

EQUIPMENT

Pumptrk	No.	Cement	Helper	Common
9		603		150
Bulktrk	No.	Driver	Driver	Poz. Mix
Bulktrk	No.	Driver	Driver	Gel.
10				3

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 GAF 38
	Sand
	Handling
	Mileage

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	

Quality Oilwell Cementing

Pumptrk Charge	
Mileage	10
Tax	
Discount	
Total Charge	

X Signature

RECEIVED

FEB 18 2011

KCC WICHITA

QUALITY OILWELL CEMENTING, INC.

785-483-2025
85-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4403

ate 12-16-10	Sec.	Twp.	Range	County Ellis	State KS	On Location	Finish 3:30 PM
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Lease Drilling	Well No. 3	Location Codell Rd 7W Winto
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Contractor Super Oilwell Service	Owner
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Type Job Squeeze	To Quality Oilwell Cementing, Inc.
	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Hole Size	T.D. 3568	Charge To Jason Oil Co.
-----------	-----------	-------------------------

Csg. 5 1/2	Depth 3430	Street
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Tbg. Size 2 7/8	Depth	City	State
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Tool	Depth	The above was done to satisfaction and supervision of owner agent or contractor.	
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Cement Left in Csg.	Shoe Joint	Cement Amount Ordered 150
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Meas Line	Displace	
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EQUIPMENT

Pumptrk 5 No. Cementer Brandon	Common 50
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Bulktrk 8 No. Driver Dave	Poz. Mix
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Bulktrk P4 No. Driver Corp	Gel.
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JOB SERVICES & REMARKS

Remarks:	Calcium
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Rat Hole	Hulls
----------	-------

Mouse Hole	Salt
------------	------

Centralizers	Flowseal
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Baskets	Kol-Seal
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D/V or Port Collar	Mud CLR 48
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Mix 50x @ 3430 started	CFL-117 or CD110 CAF 38
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displacing and came around	Sand
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backside and lost psi 100	Handling 150
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Pulled to 2947 circulate	Mileage
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hole clean to 3959	Guide Shoe
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Washed clean again. Come out	Centralizer
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of hole and pressured up casing	Baskets
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to psi and shut mob	AFU Inserts
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Thank You!	Float Shoe
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	Latch Down
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	Pumptrk Charge Squeeze
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	Mileage 18
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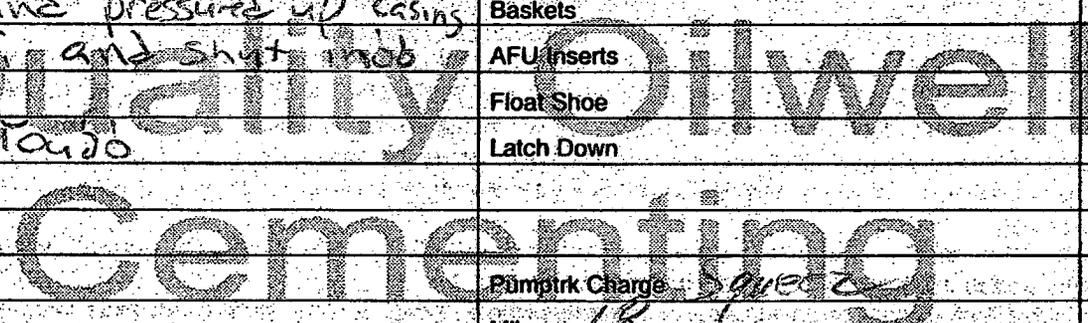
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RECEIVED
FEB 18 2011
KCC WICHITA



X Signature

Tax
Discount
Total Charge

QUALITY OILWELL CEMENTING, INC.

785-483-2025
785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4443

Date	12-18-10	Sec.	Twp.	Range	County	State	On Location	Finish
					Ellis	KS		12:30 p.m.
Lease	Drilling	Well No.	4453	Location	Catharine 92 Winto			

Contractor	SO'S	Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Type Job	Squeeze	T.D.	
Hole Size		Depth	Charge To
Csg. Size	5 1/2	Depth	To
Tbg. Size	2 7/8	Depth	Street
Tool	Dans Packer	Depth	City State
Cement Left in Csg.		Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.
Meas Line		Displace	Cement Amount Ordered

EQUIPMENT			USED 50
Pumptrk	9	No. Cementer Helper	Common
Bulktrk		No. Driver	Poz. Mix
Bulktrk	8	No. Driver Driver	Gel.

JOB SERVICES & REMARKS		Calcium
Remarks:		Hulls
Rat Hole		Salt
Mouse Hole		Flowseal
Centralizers		Kol-Seal
Baskets		Mud CLR 48
D/V or Port Collar		CFL-117 or CD110 CAF 38

Parts @ 3512 packers 3412	Handling	RECEIVED
Rate 4800	Mileage	FEB 16 2011
Mixed case - displac cement to	Guide Shoe	KCC WICHITA
2500 - Release pressure for 3 units	Centralizer	
Wash out. Full packer 3412 - 15 min	Baskets	
in @ Hoops	AFU Inserts	

Quality Oilwell Cementing

Pumptrk Charge	
Mileage	
Tax	
Discount	
Total Charge	

X Signature

QUALITY OILWELL CEMENTING, INC.

785-483-2025
785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4488

Date	12-6-10	Sec.	34	Twp.	11	Range	17	County	Ellis	State	Ks	On Location		Finish	9:30 AM
Lease	Dreilling		Well No. #3			Location Catherine, Ks - E to Codell Rd, 9EN									
Contractor	Southwind Drilling #1					Owner W/Into									
Type Job	Production					To Quality Oilwell Cementing, Inc.					You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.				
Hole Size	7 7/8"		T.D.		3615'		Charge To					Jason Oil Co.			
Csg.	1 5/8" - 17 #		Depth		3608'		Street								
Tbg. Size			Depth		1201'		City					State			
Tool	Port Collar					Shoe Joint					The above was done to satisfaction and supervision of owner agent or contractor.				
Cement Left in Csg.	35,90'		Displace		83 BLS		Cement Amount Ordered					200 common 10% Salt + 5%			
Meas Line						Gilsonite, 500 gal Mud Clear					48				
EQUIPMENT															
Pumptrk	1	No.		Cement	Helper						Common 200				
Bulktrk	8	No.		Driver	Driver	Cory					Poz. Mix				
Bulktrk	p.u.	No.		Driver	Driver	Rick					Gel.				
JOB SERVICES & REMARKS															
Remarks:						Hulls					Gilsonite 940 #				
Rat Hole	30SX					Salt					17				
Mouse Hole	15SX					Flowseal									
Centralizers	1, 3, 5, 7, 9, 11, 13, 15 Turbo 1-Cent					Kol-Seal									
Baskets	1, 60					Mud CLR 48					500 gal				
D/V or Port Collar	#60, 1201'					CFL-117 or CD110 CAF 38									
pipe on bottom, break circulation, for 1 hour prior to cementing, Hook to casing pump 500 gal mud Clear #48, shut down plug bath hole + mouse hole, Hook to casing + mix Cement shut down wash pump + lines Released plug + Displaced with 85 BLS of freshwater, landed plug to 100 BLS Released a float hold kept down.															
FLAT EQUIPMENT															
Guide Shoe															
Centralizer 1-Cent 1/8-turbo Cnts															
Baskets 2															
AFU Inserts															
Float Shoe 1-Port Collar															
Latch-Down 1-Limit Clamp															
1-Rubber plug															
Pumptrk Charge Prod Long Spring															
Mileage 180															
Tax															
Discount															
Total Charge															
Signature <i>[Signature]</i>															