TO:	API Number: 15-051-034	146-00EC
STATE CORPORATION COMMISSION		
CONSERVATION DIVISION - PLUGGING	NE SE NW /4 SEC. 25 , 11	_S, <u>17</u> W
130 SOUTH MARKET, SUITE 2078	1650 feet from N section	
WICHITA, KANSAS 67202	2310 feet from W section	on line
	<del></del>	
Operator license#_ <b>5447</b>	Lease: Colahan "B" Well # 17	
	m111	114.79
Operator: OXY USA, Inc.	County: Ellis	115111
Address: P.O. Box 300	Well total depth 3532	feet
Tulsa, OK 74102-0300	Conductor Pipe: 0 inch @ 0	
·	Surface pipe 10 3/4 Inch @ <b>1084</b>	
	w/ 500	sxs.cmt.
Aband. oil well_x_, Gas well, Input well	, SWD, D & A	•
Plugging contractor: Allied Cementing	License#	
Address: Russell, Kansas 67665		
Address: Russell, Kansas 6/665		
Company to plug at: Hour: 8:00A.M. Day: 28 Mon	th: <b>April</b> Year 1997	
Plugging proposal received from: Gary Wagn	er	
Company: OXY USA, Inc.	Phone:	
		*
Were: 5 1/2" casing set at 3532' w/150 sxs cem		at>1050'.
W.L.M. at 3513'. T.O.F. at 1220'.		15.
Ordered 550 sxs 60/40 pozmix - 10% gel with 1	/4# F.C. plus 600# nulls - 10 sxssge	31.32
	10	<del>0</del>
		3<
	D	
Diversing Dropogal Regained by: Dennig Hawel	•	البار البار
Plugging Proposal Received by: <u>Dennis Hamel</u> Plugging operations attended by agent? All[		11-70
Flugging operations attended by agent: Air	j, Part( <b>x</b> ), None( )	= Roup
Completed: Hour: 3:30 P.M., Day: 28, Month:		05-22-9
		0°04 hadi -
Actual plugging report: 5 1/2" casing. Mixed		
followed with 10 sxs gel, followed with 460 s S.I.P. 0#. 8 5/8" S.P. Squeezed 40 sxs cem		
S.I.F. UW. 0 3/0 B.F. Squeezed W BAB Com	de Mar. 1.5.1. John State Ho	
Remarks: Checked cement on May 1, 1997 - OK.	•	
Condition of casing(in hole): GOOD X BAD		
Bottom plug(in place): YES X, CALC, NO		
Plugged through TUBING, CASING_ X	·	G.L.
	Manie INT	0
<pre>I did[ X ] / did not[ ] observe the pluggin</pre>		
INVUICED	(agent)	cm CP-2/3
5-22-97	ľ.	<b>, -</b>