

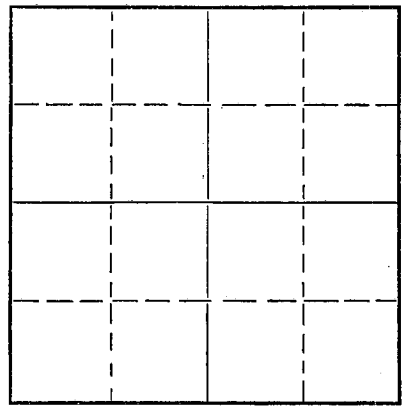
15-051-03458-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Ellis County. Sec. 26 Twp. 11 Rge. 17 (E) (W)
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 330'S 330'W of N/4 Corner
Lease Owner Cities Service Oil Co.
Lease Name Hall "B" Well No. 11
Office Address Bartlesville, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed 3/28 1939
Application for plugging filed 11/7 1951
Application for plugging approved 11/8 1951
Plugging commenced 12/15 1951
Plugging completed 12/15 1951
Reason for abandonment of well or producing formation 100% water
If a producing well is abandoned, date of last production 2/22 1950
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Mr. Eldon Petty
Producing formation Arbuckle Depth to top 3545' Bottom Total Depth of Well 3551 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				<u>8-5/8</u>	<u>1053'</u>	<u>none</u>
				<u>5-1/2</u>	<u>3542'</u>	<u>1056'</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Mud to 300', dumped 15 sacks cement, mud to 35'. Set 10'
rock bridge, dumped 10 sacks cement, mud to surface.

STATE CORPORATION COMMISSION
DEC 21 1951
DIVISION 12-21-51

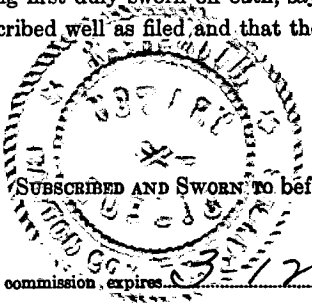
Name of Plugging Contractor Forbes Casing Pulling Co.
Address Great Bend, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.

James Porter (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) James Porter

Box 553, Russell, Kansas
(Address)



SUBSCRIBED AND SWORN to before me this 19th day of December, 1951
W. G. Smith
Notary Public.

My commission expires 12-31-1955

23-8390-5 6-51-20M
PLUGGING
FILE SEC-267-11-R-176
BOOK PAGE 123 INF 10

WELL RECORD

Company **Cities Service Oil Co.** No. **11-B** Farm **Well "B"**
 Location **350' W. 350' S. 11E NW 1/4** Sec. **26** T. **11** R. **19-N**
 Elevation **2085** County **Ellis** State **Kansas**
 Drig. Comm. **March 6, 1939**
 Date Completed **March 28, 1939** Initial Production **49,225** Depthograph
 Contractor: **J. B. Mabue Company**

Total depth **3551'**

CASING RECORD:

8-5/8" @ 1063' con. 270 cement, 7 Aquagel
5-1/2" OD 3542' con. 100 cement, 12 Aquagel

line broken 3468
 line 3497
 broken line 3539
 core 3539-45 (3)' rec.)
 shale 3539-40
 sandy shale 3540-42
 shale 3542-43
 conglomerate 3543-45
 bottom 6" pyritic dolomite
 top Arbuckle 3545
 T. D. rotary 3545 = 3548 GIN
 line 3548
 shale 3551 T. D.

FORMATION RECORD:

shale 0-328
 shale 310
 sand 340
 shale & shells 357
 shale & sand 358
 sand 345
 shale 1063
 red bed & shale 1272
 anhydrite lime 1510
 shale 1565
 lime shells & shale 1422
 shale & shells 1630
 shale & salt 1690
 shale & shells 1825
 lime broken 1907
 lime & shale 2000
 lime 2042
 lime broken, shale 2137
 lime broken 2170
 lime 2210
 lime & shale 2230
 lime 2303
 lime broken 2327
 shale & shells 2454
 lime & shale 2512
 lime broken 2557
 lime 2610
 lime broken 2750
 shale shells 2805
 shale 2835
 lime broken 2920
 shale 2980
 lime 2997
 broken lime 3010
 lime 3229
 slight odor in sample 3230
 lime broken 3310
 lime 3448
 lost circulation 3408

Top Arbuckle 3542 corr.
 Penetration 9
 Total depth 3551
 7" 3542

Fillup 2950' 1 1/2 hrs.

BYFO: 500' 00
 1000' 00
 1500' 00
 2000' 00
 2500' 00
 3000' 00

Rotary 3548
 Cable Tools 3551

Acidized 500 gallons HCl acid.

PLUGGING
 FILE SEC 26T-11-R-17d
 BOOK PAGE 123 LINE 10

RECEIVED
 STATE OF KANSAS
 NOV - 8 1951
 CONCRETE DIVISION
 Wichita, Kansas