

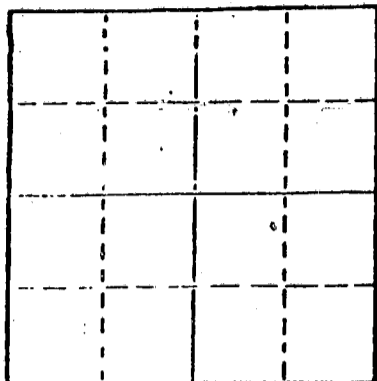
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Ellis County. Sec. 26 Twp. 11 Rge. 17 NE/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
1650' E and 330' N of W/4 Cor.

Lease Owner Cities Service Company
Lease Name Hall "B" Well No. 13
Office Address 209 E. William, Wichita, Kansas 67202
Character of Well (Completed as Oil, Gas or Dry Hole)
Oil



Locate well correctly on above
Section Plat

Date Well completed March 7 1940
Application for plugging filed May 5 1978
Application for plugging approved May 7 1978
Plugging commenced May 25 1978
Plugging completed May 25 1978
Reason for abandonment of well or producing formation
Unprofitable for Production

If a producing well is abandoned, date of last production
December 14 1970

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well
Producing formation Arbuckle Depth to top 3524 Bottom 3528 Total Depth of Well 3528
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
|-----------|---------|------|----|---------|--------|------------|
| | | | | 10 3/4" | 1125' | -0- |
| | | | | 5 1/2" | 3523' | -0- |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Ran 106 joints 2 1/2" tubing to 3270 ft. Pumped 20 sacks gel, fifty sacks cement, fluid circulated at top of casing. Filled to surface. Pulled tubing to 480 ft. and pumped 70 sacks cement. Filled to surface. Pulled tubing. Plug completed at 11:00 a.m. 5/25/78.

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(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Sun Cementing Company

STATE OF Kansas COUNTY OF Sedgwick, ss.
E. W. Peterman (employee of owner) or ~~owner or operator~~

of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

Glenn E. Meier
STATE NOTARY PUBLIC
Sedgwick County, Kansas

(Signature) E. W. Peterman E. W. Peterman

209 E. William, Wichita, Kansas 67202

(Address)

Subscribed AND SWORN TO before me this 30th day of May, 1978

Glenn E. Meier
Glenn E. Meier Notary Public.

My commission expires 6-3-81

WELL RECORD

15-051-03460-0000

| | | | | |
|--|--|--|--|--|
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Company Cities Service Oil Co. No. 13 Farm Hall "B"

Location 1650' E & 330' N of W/4 Cor. Sec. 26 T. 11 R. 17-W

Elevation 2062 County Ellis State Kansas

Drilg. Commenced: Feb. 15, 1940 Echo-Meter Potential:

Date Completed Mar. 7, 1940 Initial Production 4230 oil, no wtr., 24 hrs.

Contractor: Mabee Oil & Gas Company

Total Depth 3528'

CASING RECORD:

10-3/4" . 1125' cem. with 325 sacks
Ashgrove, 25 sacks Oil-
Max & 10 sacks Aquagel.
Reconcreted with 79 sacks
around top of surface
pipe.

5-1/2" OD 3523' cem. with 125 sacks
Lehigh & 5 sacks
Aquagel in mud.

FORMATION RECORD:

- rock 0-60
- shale & shells 795
- sand 890
- shale 970
- red bed & shale 1250
- red bed & shells 1245
- lime 1285
- shale & shells 1518
- lime 1530
- shale & salt 1780
- shale & shells 1915
- broken lime 1975
- lime 1993
- lime broken 1998
- lime & shale 2060
- broken lime 2290
- lime 2320
- shale & lime 2325
- lime broken 2452
- lime 2464
- shale & lime 2815
- lime 2891
- shale 2956
- lime & shale 3043
- lime 3460
- lime & shale 3500
- lime 3530

Top Arbuckle 3524
 3530 = 3528 S.L.M.
 Corr. Top Arbuckle 3522
 Corr. T. D. Rotary 3528

Corrected Top Arbuckle 3522
 Penetration 6
 Total Depth 3528

FILUP: 650' oil in 45 minutes
 1950' oil in 2 hours
 2200' oil in 3 hours
 2300' oil in 4 hours
 2500' oil in 6 hours

500 gallons acid March 8, 1940

SYFO: 500' 0°
 1000' 0°
 1500' 0°
 2000' 1°
 2500' 0°
 3000' 0°
 3450' 0°

Rotary 0-3528 S.L.M.

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CONSERVATION DIVISION
 Wichita, Kansas