

WELL PLUGGING RECORD

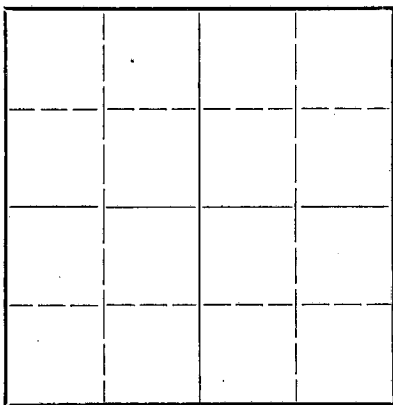
FORMATION PLUGGING RECORD

STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bittling Building Wichita, Kansas

Strike out upper line when reporting plugging of formations.

Ellis County. Sec. 26 Twp. 11 Rge. (E) 17 (W) Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. 990N 990S of w/4 Corner Lease Owner. Cities Service Oil Co. Lease Name. Hall B Well No. 14 B Office Address. Bartlesville, Oklahoma Character of Well (completed as Oil, Gas or Dry Hole). Oil Well Date well completed. March 19 40 Application for plugging filed November 24 19 48 Application for plugging approved November 25 19 48 Plugging commenced November 29 19 48 Plugging completed December 7 19 48 Reason for abandonment of well or producing formation. 100% Water If a producing well is abandoned, date of last production. March 19 48 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well. M. A. Rives Box 105 Hays, Kansas Producing formation. Arbuckle Lease Depth to top. 3443 Bottom. Total Depth of Well. 3466 Feet Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Table with 7 columns: Formation, Content, From, To, Size, Put In, Pulled Out. Row 1: Arbuckle Lime, 100% Water, 8 5/8, 1047, 5 1/2, 3444, 2393.

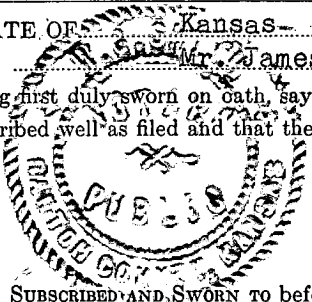
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from... feet to... feet for each plug set.

Filled with sand and mud from total depth to 2865 feet, dumped 35 sacks cement, mud to 1045, set plug dumped 15 sacks cement mud to 200', dumped 15 sacks cement mud to 30 feet, dumped 10 sacks cement mud and dirt to surface.

DEF 2 1946 12-23-48 STATE CORPORATION COMMISSION KANSAS

(If additional description is necessary, use BACK of this sheet) Correspondence regarding this well should be addressed to Mr. R. C. Cooper Address P.O. Box 751 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss. Mr. James Porter (employee of owner) or (owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.



(Signature) James Porter

P.O. Box 553, Russell, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 70th day of December 1948

W. G. Smith Notary Public

My commission expires 3-17-1951

PLUGGING FILE SEC 33 T 8 R 6w BOOK PAGE 50 LINE 4

WELL RECORD

15-051-03461-0000

Company Cities Service Oil Co. No. 14 Farm Hall "B"

Location 990' E. & 990' S. of W/4 Cor. Sec. 26 T. 11 R. 17-W

Elevation 1989 County Ellis State Kansas

Drig. Coma. March 4, 1940 Echo-Meter Potential:
 Date Completed March 27, 1940 Initial Production 16,016 oil, 0 wtr., 24 hrs.
 Contractor: Mabeo Oil & Gas Co.

Total Depth 3466'

CASING RECORD:

8-8/8" @ 1047' con. 295 Monarch Reg.,
 ES OilMax & 10 Aquagel
 5-1/2" @ 3444' con. 100 Ashgrove &
 10 Aquagel

FORMATION RECORD:

shale	0-75
shale & shells	920
red bed	1040
shale	1047
red bed & shells	1158
lime	1210
red bed	1325
shale & shells	1530
shale & salt	1765
shale & shells	1840
lime & shale	1863
lime broken	1918
shale & shells	2050
lime & shale	2183
lime broken	2360
shale & shells	2400
shale & lime	2495
lime broken	2562
lime & shale	2784
lime	2807
lime & shale	2968
lime	3265
broken lime	3323
lime	3402
broken lime	3435
lime	3447

Top Arbuckle 3446
 Rotary T.D. 3447
 3447 = 3444 S.L.M.
 Corr. T. Arb. 3443
 Corr. Rotary T.D. 3444
 dolomite, cherty 3444-3447
 dolomite 3466 T.D.

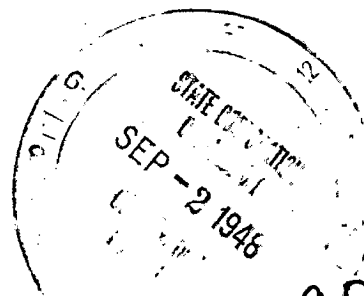
Top Arbuckle	3443
Penetration	23
Total Depth	3466

Fillup: 750' oil in 1 1/2 hrs.
 1050' oil in 2 hrs.
 1350' oil in 3 hrs.
 1650' oil in 4 hrs.
 2250' oil in 6 hrs.
 2850' oil in 8 hrs.

1500 gals. acid at total depth 3463
 March 25, 1940. Pumped 10 bbls. per
 hour. Deepened to 3466 March 27, 1940.
 2000 gallons acid March 28, 1940.

SYFO:	500'	0°
	1000'	0°
	1500'	0°
	2000'	0°
	2500'	0°

Rotary 0-3444 S.L.M.
 Cable Tools 3444-3466



2020
 09-02-48

PLUGGING
 FILE SEC 26 T. 11 R. 17-W
 BOOK PAGE 53 LINE 15