

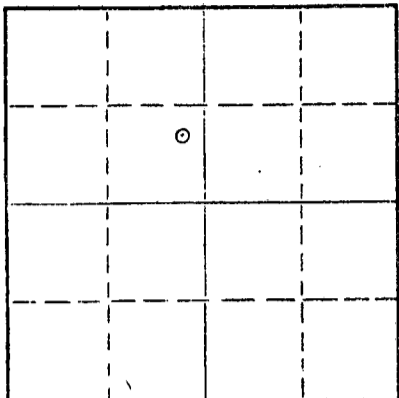
15-051-03463-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH



Locate well correctly on above
Section Plat

Ellis County, Sec. 26 Twp. 11S Rge. (E) 17 (W)
Location as "NE/CNWxSWx" or footage from lines NE SE NW (1680' FNL & 2310' FWL)
Lease Owner Cities Service Oil Company
Lease Name Hall "B" Well No. 16
Office Address Box 553 Russell, Kansas 67665
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 10-24 19.40
Application for plugging filed 11-12 19.71
Application for plugging approved 11-15 19.71
Plugging commenced 2-29 19.72
Plugging completed 3-1 19.72
Reason for abandonment of well or producing formation Depleted)

If a producing well is abandoned, date of last production 10-2 19.67
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Leo Massey
Producing formation Arbuckle Depth to top 3548' Bottom 69' Pen Total Depth of Well 3617 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
|-----------|---------|------|----|--------|--------|------------|
| | | | | 8 5/8" | 1115' | None |
| | | | | 5 1/2" | 3549' | None |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Ran 72 joints 2" tubing to 2230', spotted 25 sx. cement 2230' to 1990', 12 sx. gel and 1 sx. hulls 1990' to 590'. Pulled 53 joints and spotted 75 sx. cement 590' to surface. Cut off 8 5/8 and 5 1/2", ran 250 3/4" pipe in annulus and Halliburton pumped 30 sx. cement filling annulus to surface.

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STATE CORPORATION COMMISSION

APR 13 1972

CONSERVATION DIVISION
Wichita, Kansas

04-13-72

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Halliburton Company
Address Hays, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.
E. W. Peterman (employee of owner) or (owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *E. W. Peterman*
Box 553 Russell, Kansas 67665
(Address)

Subscribed and sworn to before me this 12th day of April, 1972



My commission expires

10-5-72

Notary Public.

WELL RECORD

Company Cities Service Oil Co. Well No. 16 Farm Hall "B"
 Location 960' north & 330' west of Center Sec. 26 T. 11 R. 17-W
 Elevation 2081 County Ellis State Kansas

Drig. Comm. Sept. 21, 1940 Contractor Kabee Oil & Gas Company
 Drig. Comp. Oct. 24, 1940 Acid 500 gals. 10-15-40; 2000 gals. 10-16-40; 3000 gals. 10-21-40.

T. D. 3617; P.D. to 3607 Initial Prod. Physical Potential: 675 oil, 0 water, 24 hours.

P.B.D. 3594 (4-44)

CASING RECORD:

8-5/8" @ 1115' cem. 300 sx Ideal,
 10 Aquagel; recem.
 top 60' with 50 cem.
 5-1/2" @ 3549' cem. 100 sx Monarch

FORMATION RECORD:

| | |
|----------------------------------|------------|
| shale | 0-235 |
| shale & shells | 590 |
| sand & shale | 665 |
| shale & shells (lost circ. 696) | 825 |
| sand | 970 |
| red bed | 1115 |
| red bed & shale | 1290 |
| lime | 1330 |
| shale & shells | 1570 |
| shale & salt | 1775 |
| shale & shells | 1910 |
| lime broken | 1980 |
| lime | 2034 |
| lime & shale | 2105 |
| lime broken | 2175 |
| lime & shale | 2290 |
| lime broken | 2350 |
| lime | 2403 |
| lime broken | 2600 |
| lime & shale | 2721 |
| lime shells & shale | 2810 |
| lime & shale | 3046 |
| lime | 3255 |
| lime & chert | 3266 |
| lime & shale | 3280 |
| broken lime | 3550 |
| chert & lime (top Arbuckle 3551) | 3552 |
| Rot. T.D. 3552 = 3549 S.L.M. | |
| Dolomite | 3585 |
| lime | 3617 T. D. |

Corr. Top Arbuckle 3548 (-1461)
 Penetration 69
 Total Depth 3617

Plugged back with 2 sacks cement to 3607.

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 NOV 15 1971
 DIVISION
 Wichita, Kansas

SYFO: 500' 10
 1000' 00
 1500' 10
 2000' 10
 2500' 00

9-4-44' P.B. with cement from
 3617' to 3594' (4 sx)

10-29-57

Repaired casing with 250 sx
 at 11.6 mi

11-6-57 Drilg's Co. to 3594'

Pumped 14-135-204

04 = 10

