

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

Ellis

County. Sec. 26 Twp. 11 Rge. (E) 17 (W)

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 330'N 660'W of S/4 Corner

Lease Owner Cities Service Oil Co.

Lease Name Hall "B" Well No. 18

Office Address Bartlesville, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) oil

Date well completed 3/15/41 19

Application for plugging filed 6/20/53 19

Application for plugging approved 6/22/53 19

Plugging commenced 6/23/53 19

Plugging completed 7/7/53 19

Reason for abandonment of well or producing formation non-commercial

If a producing well is abandoned, date of last production 10/51 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Mr. Eldon Petty

Producing formation Kansas City Depth to top 3230' Bottom Total Depth of Well PB 3421' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Kansas City				8-5/8"	1025'	
				5-1/2"	3479'	2956'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Set plug at 3230', sand to 3210, six sacks of cement at 3175'. Ripped pipe at 2930'; mud to 300', set plug rock to 290' with 20 sacks cement. Mud to 35', rock to 30'. 10 sacks cement to bottom of cellar. Mud and dirt to surface.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Schull Casing Pulling Co.

Address Great Bend, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.

James Porter (employee of owner) or (owner/operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) James Porter

Box 553 Russell, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 13th day of July, 1953

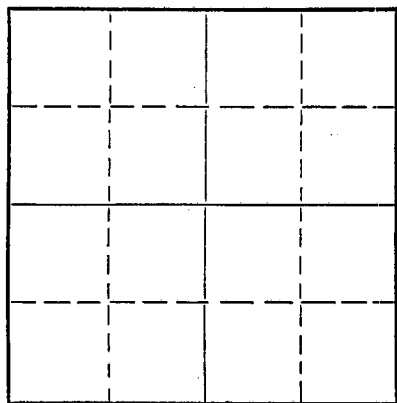
My commission expires 12-19-55

23-8390-s 6-51-20M

RECEIVED Notary Public. STATE CORPORATION COMMISSION

JUL 14 1953 07-14-53

PLUGGING FILE SEC 26 T 11 R 17C BOOK PAGE 23 LINE 4



Locate well correctly on above Section Plat

WELL RECORD

Company Cities Service Oil Company Well No. 18 Farm Hall #B  
 Location 330' N. & 660' W. of S/4 Cor. Sec. 26 T. 11 R. 17W  
 Elevation 2009 County Ellis State Kansas  
 Drlg. Comm. February 6, 1941 Contractor Mabeo Oil & Gas Company  
 Drlg. Comp. March 15, 1941 Acid 500 gals. & 1500 gals. 3-11-41.  
3000 gals. 3-12-41. 4000 gals. 3-18-41.  
 T. D. 3549' Initial Prod. Robo-Meter Potential: 846 oil, no water, 24 hours

CASING RECORD:

8-5/8" @ 1025' con. 300 sz Ideal and 8  
 sz Aquagel  
 5-1/2" @ 3479' con. 100 sz Victor

FORMATION RECORD:

shale & shells	0-765
sand	845
shale & shells & red bed	905
red bed & shells	1025
shale & shells	1170
shale & red bed	1190
anhydrite	1235
shale & shells	1460
salt & shale	1615
shale & shells	1800
broken lime	1977
lime & shale	2025
broken lime	2150
shale & lime	2550
shale & shells	2645
lime & shale	2701
shale & shells	2771
shale & lime	2820
lime & shale	2870
lime broken	2928
2928 = 2918 S.L.M.	
broken lime	2995
lime	3220
lime broken	3331
lime	3450
lime broken	3476
lime (top Arbuckle 3479)	3479
3479 Rot. T.D. = 3479 S.L.M.	
dolomite	3549 T.D.

Top Weathered Arbuckle	3479
Top Solid Arbuckle	3495
Penetration	54'
Total Depth	3549

Fillup: 300' oil in 1 hour  
 435' oil in 2 1/2 hours  
 1100' oil in 9 1/2 hours

At 3535 temporary physical potential:  
 101 oil, no water, 24 hours (3-12-41).

SYFO: 500' 0°  
 1000' 0°  
 1500' 0°  
 2000' 0°  
 2500' 0°  
 3000' 0°

PLUGGING

FILE SEC 26T 11 R 17W  
 BOOK PAGE 93 LINE 4

RECEIVED  
 STATE CORPORATION COMMISSION

APR 14 1953  
 04-14-53  
 CONSERVATION DIVISION  
 Wichita, Kansas