

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas 67202

WELL PLUGGING RECORD

Ellis County, Sec. 26 Twp. 11S Rge. (E) 17 (W)

Location as "NE/CNW/SW" or footage from lines 1650' FNL & 1650' FWL  
Lease Owner Cities Service Oil Company  
Lease Name Hall "B" Well No. 23  
Office Address Box 553 Russell, Kansas 67665  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed 2-16 19 52  
Application for plugging filed 5-24 19 71  
Application for plugging approved 5-25 19 71  
Plugging commenced 6-11 19 71  
Plugging completed 6-16 19 71  
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production April 19 65  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Leo Massey  
Producing formation Arbuckle Depth to top 3486' Bottom 92' Pen. Total Depth of Well 3699 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS				CASING RECORD		
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				9 5/8"	1219'	None
				7"	3578'	2475'
RECEIVED STATE CORPORATION COMMISSION JUL 9 - 1971 CONSERVATION DIVISION Wichita, Kansas						

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

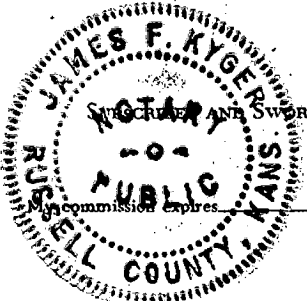
Ran sand from T.D. to 3565'  
Ran 6 sacks cement 3565' to 3532'  
Mud and fluid 3532' to 500'  
Rock 500' to 490'  
7 yards ready mix cement 490' to surface

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Knight Casing Pulling Co., Inc.  
Address Box 405 Chase, Kansas 67524

STATE OF Kansas, COUNTY OF Russell, ss.  
E. W. Peterman (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *E. W. Peterman*  
Box 553 Russell, Kansas 67665  
(Address)

Subscribed and sworn to before me this 8th day of July, 19 71



10-5-72  
*James F. Kyger*  
Notary Public.

WELL RECORD

MAY 25 1971

15-051-05413-0000

CONSERVATION DIVISION

Wichita, Kansas

Company Cities Service Oil Company Well No. 23 Farm Hall "B"  
 Location 990' North and 990' West of Center Sec. 26 T. 11 R. 17W  
 Elevation 2015 (2013 Gr.) County Ellis State Kansas  
 Drlg. Comm. December 31, 1951 Contractor Lohmann-Johnson Drilling Co., Inc.  
 Drlg. Comp. January 11, 1952 Acid None  
 T. D. 3578' Initial Prod. 58 oil, 86 water, 24 hrs. (2-16-52)  
 F.B.T.D. 3501'

CASING RECORD:

9-5/8" @ 1219' cem. 300 sx cem. and  
 40 sacks Stratocrete.  
 7" @ 3578' cem. 150 sx cem.

FORMATION RECORD:

shale & shells	0-600
sand & shale	740
shale & shells	1005
shale & red bed	1204
anhydrite	1252
shale & shells	1315
shale & salt	1871
shale & shells	2140
limy shale	2215
lime & shale	2397
lime	2525
lime & shale	2630
shale	2955
lime	2994
lime & shale	3110
lime	3198
lime & shale	3490
lime	3575

3575 RTD = 3578 SLM

Corr. Topoka	2991'
Corr. Heebner	3168'
Corr. Dodge	3191'
Corr. Lansing	3216'
Corr. Arbuckle	3486' (-1471)
Penetration	92'
Total Depth	3578'

Drilled cement to 3566 S. L. M.

Perf. 22 shots 3542-46.

1-20-52 Acidized 250 gals. 3542-46.  
 1-22-52 Pumped 259 bbls. wtr., 24 hrs.

Set retainer at 3518 and squeezed with  
 50 sacks cement; 32 sacks through perfs.,  
 2500# standing pressure.

Drilled cement to 3528 S. L. M.

Perf. 24 shots 3518-23.  
 spaced 4 1/2 bbls. water and 1 bbl. oil in 1 hr.

1-28-52 Pumped 2 oil, 186 water, 24 hrs.

Set retainer at 3490 and squeezed with  
 50 sacks cement; 8 sacks through perfs.,  
 2500# standing pressure.

Drilled cement to 3517 S. L. M.

Perf. 20 shots 3506-10.  
 150' fluid in 25 mins.

2-1-52 Pumped 2 oil, 166 wtr., 12 hrs.

Set retainer at 3484 and squeezed with  
 50 sacks cement; 18 sacks through  
 perforations; 2500# standing pressure.

Drilled cement to 3501 S. L. M.

Perf. 18 shots 3484-89.  
 180 gals. oil in 40 mins.

2-7-52 Pumped 47 oil, 70 water and B. S.,  
 24 hrs.

SLOPE TEST (ACID BOTTLE): 200' 1°;  
 500', 1000', 1500', 2000', 2500' and  
 3000', all 0°.

8-3/4" rotary hole.