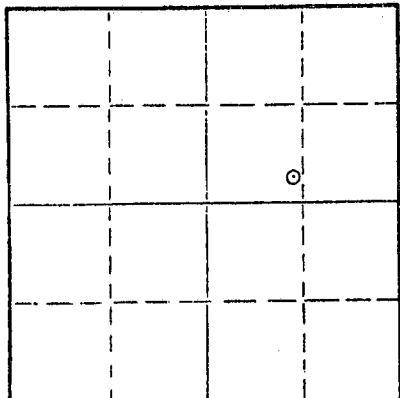


STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH



Locate well correctly on above
Section Plot

Ellis County, Sec. 26 Twp. 11S Rge. (E) 17 (W)
Location as "NE/CNW&SW&" or footage from lines SE SW NE (2310' FNL 1420' FEL)
Lease Owner Cities Service Oil Company
Lease Name McCord "A" Well No. 16
Office Address Box 553 Russell, Kansas 67665
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 4-9 19 53
Application for plugging filed 1-19 19 72
Application for plugging approved 1-20 19 72
Plugging commenced 2-14 19 72
Plugging completed 3-2 19 72
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production February 1972
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Leo Massey
Producing formation Arbuckle Depth to top 3576' Bottom 70' Pen. Total Depth of Well 3646 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	1280'	None
				5 1/2"	3629'	2273'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Checked bottom, pushed 5 1/2" plug to 3250', dumped sand 3250' to 3240', and 5 sx. cement 3240 to 3205'. Shot 5 1/2" csg. at 2393' and 2300' and pulled 72 joints. Halliburton pumped in 20 sx. gel, 3 sx. hulls 1275' to 575', 8 5/8" plug, and 115 sx. cement 575' to surface.

RECEIVED
STATE CORPORATION COMMISSION
APR 13 1972
CONSERVATION DIVISION
Wichita, Kansas

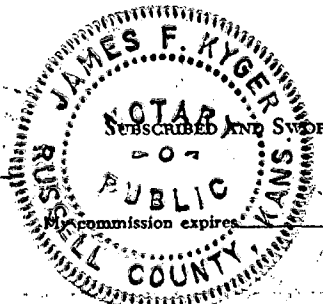
(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Knight Casing Pulling Co., Inc.
Address Chase, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.
E. W. Peterman (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature] Box 553 Russell, Kansas 67665 (Address)

Subscribed and sworn to before me this 11th day of April, 1972

[Signature] Notary Public.



WELL RECORD 15-051-05415-0000

Company..... Cities Service Oil Company Well No. 16 Farm McCord
 Location..... 330' North and 1220' East of Center Sec. 26 T. 11 R. 17W
 Elevation..... 2101 (2099 Gr.) County Ellis State Kansas
 Drlg. Comm. March 11, 1953 Contractor Glenn R. Nye Drilling Co.
 Drlg. Comp. April 9, 1953 Acid 3000 gals.
 T. D. 3646' Initial Prod. 48 oil, 48 water, 24 hrs. (4-16-53)

GASING RECORD:

8-5/8" @ 1280' cem. 350 ex cem. and 87
 ex Strata-crete. Cem.
 top 280' w/ 103 ex cement
 through 1" pipe.
 5-1/2" @ 3629' cem. 175 ex cement.

FORMATION RECORD:

lime	0-90
sandy shale	110
shale	375
shale & gumbo	520
sand	550
shale	855
sand & shale	990
shale	1075
red bed & shale	1125
red bed, sand & iron	1235
red bed & shale	1267
anhydrite	1318
red bed	1875
shale & shells	1900
lime & shale	1975
shale	2155
lime & shale	2270
shale & lime	2400
lime & shale	2590
shale	2740
shale & lime	3000
lime & shale	3290
lime	3550
lime & shale	3577
lime	3630
lime	3630 RTD = 3629 SIM
lime	3646 T. D.

Corr. Topeka	3042'
Corr. Heebner	3258'
Corr. Dodge	3282'
Corr. Lansing	3311'
Corr. Eros. Simpson	3567'
Corr. Arbuckle	3576'
Penetration	70'
Total Depth	3646'

42 gals. oil 1 hr. at 3634.

4-1-53 Az. 500 gals. 3629-34
 4-3-53 Pmpd. 52 oil, 16 wtr., 24 hrs.
 4-3-53 Perf. 17 shots 3620-24
 4-4-53 Az. 500 gals. 3620-24
 4-6-53 Pmpd. 35 oil, 28 wtr., 24 hrs.
 from 3620-24.
 4-8-53 Deepened 3634-3646.
 4-9-53 Az. 2000 gals. 3620-46.

SYFO: 700' 0°
 1100' 0°
 1500' 1°
 2000' 0°
 2500' 2°
 3000' 1°

7-7/8" rotary hole.

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 STATE CORPORATION COMMISSION
 JAN 20 1972
 CONSERVATION DIVISION
 Wichita, Kansas