## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Mai

#### WELL PLUGGING RECORD

ease Name Inflice Address haracter of National Computation for a polication for a polication for a producing as permission to a gents before the plugging computed by the p	ities Ser all B 209 E. W Vell (Comp ry Hole leted r pluggin red eted ndonment Dry Ho well is obtained ore plugg g of this opB s formati  TO  I was plu depth pla fluid 360 ent @ 720 ent @ 330 ent @ 40	g filed g approve  of well of the abandoned from the ing was cwell Mottom ons.  SIZE 8-5/8  gged, ind tinto the ced, from the ce	any  W 00 Sutton I Oil, Gas of  d r producing , date of  Conservationmenced? arion Schmenced? arion Schmenced Schmenced? arion Schmenced	Vell No. 26 Place Bldg., Wich or Dry Hole) KS 6720 1-17 19 81 1-16 19 81 1-16 19 81 1-17 19 81 g formation  last production 19 ion Division or
ease Owner (ease Name I fice Address haracter of Name I fice Address haracter of Nate Well composition for a polication for a producing as permission to agents before the sagents before I for	ities Ser all B 209 E. W Fell (Comp ry Hole leted r pluggin r plug	illiam, 7 leted as  g filed g approve  of well of the self of the	d  on Sutton I  oil, Gas of  d  r producing , date of  Conservat ommenced? arion Schmi Total Dep	Place Bldg., Wicher Dry Hole) KS 6720  1-17 19 81 1-16 19 81 1-16 19 81 1-17 19 81 1-17 19 81 g formation  last production 19 ion Division or yes idt pth of Well  CASING RECORD PULLED OUT -0- ere the mud fluid f cement or other
dease Name Infice Address haracter of Name and Information for plication for plication for lugging comme lugging complete as on for abase as permission to agents being the plugging Depth to the plugging Total and gas which the well used in introf same and Information for	all B 209 E. W Well (Comp ry Hole leted r pluggin red eted ndonment Dry Ho well is obtained ore plugg g of this op B s formati  TO  I was plu oducing i depth pla fluid 360 nent @ 720 nent @ 330 nent @ 40	illiam, 7 leted as  g filed g approve  of well of the self of the	d  on Sutton I  oil, Gas of  d  r producing , date of  Conservat ommenced? arion Schmi Total Dep	Place Bldg., Wicher Dry Hole) KS 6720  1-17 19 81 1-16 19 81 1-16 19 81 1-17 19 81 1-17 19 81 g formation  last production 19 ion Division or yes idt pth of Well  CASING RECORD PULLED OUT -0- ere the mud fluid f cement or other
ffice Address haracter of Nate Well composition for pulcation for lugging composition for absence of a producing as permission to agents before the agents b	209 E. Well (Composer Hole leted or pluggin mode eted ndonment Dry Howell is obtained ore plugg of this op B formati  TO  1 was plue oducing i depth pla  fluid 360 ent @ 720 ent @ 330 ent @ 40	g filed g approve of well of the abandoned from the ing was c well Mottom ons.    SIZE   8-5/8	on Sutton I Oil, Gas of the conservation Schmitton Schmitton Department of the conservation Schmitton Schmitton Schmitton Schmitton Schmitton Schmitton Schmitton Schmitton Schmitton Schmitten Schm	Place Bldg., Wicher Dry Hole) KS 6720  1-17 19 81 1-16 19 81 1-16 19 81 1-17 19 81 1-17 19 81 g formation  last production 19 ion Division or yes idt pth of Well  CASING RECORD PULLED OUT -0- ere the mud fluid f cement or other
ate Well composition for a producing as permission to agents before the agents befor	ry Hole leted r pluggin r pluggin r pluggin r pluggin red eted ndonment  Dry Ho well is  obtained ore plugg g of this op B s formati  TO  I was plu oducing i depth pla  fluid 360 nent @ 720 nent @ 330 nent @ 40	g filed g approve of well of the abandoned from the ing was c well Mottom ons.    SIZE   8-5/8	d r producing, date of Conservation Schmitton Total Department of Conservation Schmitton Schmitton Schmitten Schmitt	r Dry Hole) KS 6720  1-17 19 81 1-16 19 81 1-16 19 81 1-17 19 81 1-17 19 81 g formation  last production 19 ion Division or yes idt pth of Well  CASING RECORD  PULLED OUT -0- ere the mud fluid f cement or other
pplication for pplication for pplication for pplication for lugging comme lugging complete as on for abards as permission to agents being the producing permission between plugging Depth to to the producing permission of permission permission between plugging permission permi	r pluggin r pluggin r pluggin nced eted ndonment  Dry Ho well is  obtained ore plugg g of this op B s formati  TO  1 was plu oducing i depth pla  fluid 360 nent @ 720 nent @ 330 nent @ 40	of well of wel	r producing, date of Conservationmenced? arion Schmitotal Department of the pure in the pu	1-17 19 81 1-16 19 81 1-16 19 81 1-16 19 81 1-17 19 81 g formation  last production 19 ion Division or yes idt pth of Well  CASING RECORD  PULLED OUT -0- ere the mud fluid f cement or other
pplication for pplication for pplication for pplication for lugging comme lugging complete as on for abards as permission to agents being the producing permission between plugging Depth to to the producing permission of permission permission between plugging permission permi	r pluggin r pluggin r pluggin nced eted ndonment  Dry Ho well is  obtained ore plugg g of this op B s formati  TO  1 was plu oducing i depth pla  fluid 360 nent @ 720 nent @ 330 nent @ 40	of well of wel	r producing, date of Conservationmenced? arion Schmitotal Department of the pure in the pu	1-16 19 81 1-16 19 81 1-16 19 81 1-17 19 81 g formation  last production 19 ion Division or yes idt pth of Well  CASING RECORD PULLED OUT -0- ere the mud fluid f cement or other
pplication for pulcation for pulcation for pulcation for lugging comme lugging complete as on for abards as permission to agents being the pulcation of pulcation for pulcation for pulcation for pulcation in the pulcation in the pulcation in the pulcation for pulcation in the pulcation in the pulcation in the pulcation for pulcation in the pulca	r pluggin r plug r plu	of well of wel	r producing, date of Conservationmenced? arion Schmitotal Department of the pure in the pu	1-16 19 81 1-16 19 81 1-16 19 81 1-17 19 81 g formation  last production 19 ion Division or yes idt pth of Well  CASING RECORD PULLED OUT -0- ere the mud fluid f cement or other
lugging comme lugging compleason for abate a producing as permission as agents being being between the sagents being between the sagents being between the sagents being between the sagents being being between the sagents being b	nced eted ndonment  Dry Ho well is obtained ore plugg g of this op B s formati  To T	of well of leabandoned from the ing was constant of well Mottom ons.    SIZE   8-5/8     8-5/8	r producing, date of Conservationmenced? arion Schmitotal Department of the pure in the pu	1-16 19 81 1-16 19 81 1-17 19 81 g formation  last production 19 ion Division or yes idt pth of Well  CASING RECORD PULLED OUT -0- ere the mud fluid f cement or other
lugging compleason for abare as permission to agents being the second of	eted	from the ing was c well Mottom ons.  SIZE 8-5/8 gged, ind t into the ced, from the the ced,	Conservationmenced? arion Schmitotal Department Total Department  PUT IN 345.69 licating whee hold. I	1-16 19 81 1-17 19 81 g formation  last production 19 ion Division or yes idt pth of Well  CASING RECORD PULLED OUT -0- ere the mud fluid f cement or other
eason for abareason for approximate agents being the sagents being the sagents being approximate and grade and abareason for a same and a same and a same and a same	ndonment  Dry Ho well is  obtained ore plugg g of this op B s formati  TO  I was plu oducing i depth pla  fluid 360 ment @ 720 ment @ 330 ment @ 40	from the ing was c well Mottom ons.  SIZE 8-5/8 gged, ind t into the ced, from the the ced,	Conservationmenced? arion Schmitotal Department Total Department  PUT IN 345.69 licating whee hold. I	1-17 19 81 g formation  last production 19 ion Division or yes idt pth of Well  CASING RECORD  PULLED OUT -0- ere the mud fluid f cement or othe
as permission as permission as agents bein residuated pluggin Depth to the permission Depth to the permission The property of the permission which the well used in intro of same and the permission of the permis	Dry Howell is  obtained ore plugg g of this op B s formati  TO  I was pluded the plant of the pl	from the ing was c well Mottom ons.  SIZE 8-5/8 gged, ind t into the ced, from the the ced,	Conservationmenced? arion Schmitotal Department Total Department  PUT IN 345.69 licating whee hold. I	last production  19 ion Division or yes idt pth of Well  CASING RECORD PULLED OUT -0- ere the mud fluid f cement or other
which the well used in introf same and - 25 sks cer 10 sks cer 10 sks cer	obtained ore plugg g of this op B s formati  TO  To  I was plue oducing i depth pla  fluid 360 ment @ 720 ment @ 330 ment @ 40 to	abandoned from the ing was c well Mottom ons.    SIZE   8-5/8     gged, ind t into the ced, from the ing was c well Mottom ons.	Conservationmenced? arion Schm Total Dep  PUT IN 345.69  icating whee hold. I	ion Division or yes idt pth of Well  CASING RECORD PULLED OUT -0- ere the mud fluid f cement or other
which the well used in introf same and - 25 sks cer 10 sks cer 10 sks cer	obtained ore plugg g of this opB s formati  TO  I was plue oducing i depth pla  fluid 360 ment @ 720 ment @ 330 ment @ 40	from the ing was c well Mottom ons.  SIZE 8-5/8 gged, ind t into the ced, from 10' - 345.	Conservationmenced? arion Schm Total Dep  PUT IN 345.69  icating whee hold. I	ion Division or yes idt pth of Well  CASING RECORD PULLED OUT -0- ere the mud fluid f cement or other
which the well used in intro of same and wind laden 70 sks cer 10 sks cer	ore plugg g of this op B s formati  TO  To  I was plu oducing i depth pla  fluid 360 ent @ 720 ent @ 330 ent @ 40	ing was c well M ottom ons.  SIZE 8-5/8  gged, ind t into th ced, from 0' - 345.	ommenced? arion Schm: Total Dep  PUT IN 345.69  licating while hold. I	yes idt pth of Well  CASING RECORD  PULLED OUT -0- ere the mud fluid f cement or other
which the well used in introf same and for the control of	g of this opB s formati  TO  I was plu oducing i depth pla  fluid 360 ment @ 720 ment @ 330 ment @ 40	well Mottom ons.  SIZE 8-5/8  gged, ind tinto the ced, from 10' - 345.	PUT IN  345.69  licating whee hold. I	idt pth of Well  CASING RECORD  PULLED OUT  -0-  ere the mud fluid f cement or other
Depth to to the property of same and which the well used in introof same and which the well used in introduced in introof same and which the well used in introduced in intr	TO  To  To  I was plusoducing i depth pla  fluid 360 ment @ 720 ment @ 330 ment @ 40	SIZE 8-5/8 gged, ind t into th ced, from	PUT IN 345.69 icating whee hold. I	CASING RECORD PULLED OUT -0- ere the mud fluid f cement or other
which the well used in introf same and - 70 sks cer 25 sks cer 10 sks cer	TO	SIZE 8-5/8 gged, ind t into th ced, from	PUT IN 345.69 icating wheehold. I	CASING RECORD PULLED OUT -0- ere the mud fluid f cement or other
which the well used in introf same and Mud laden 70 sks cer 25 sks cer 10 sks cer	To  I was plu coducing i depth pla  fluid 360 nent @ 720 nent @ 330 nent @ 40	SIZE 8-5/8 gged, ind t into th ced, from	PUT IN 345.69 icating whee hold. I	ere the mud fluid
which the well used in introf same and .  Mud laden .  70 sks cer	1 was plu oducing i depth pla fluid 360 ment @ 720 ment @ 330 ment @ 40	gged, ind t into th ced, from	PUT IN 345.69 icating whee hold. I	ere the mud fluid
which the well used in introf same and .  Mud laden .  70 sks cer	1 was plu oducing i depth pla fluid 360 ment @ 720 ment @ 330 ment @ 40	gged, ind t into th ced, from	PUT IN 345.69 icating whee hold. I	ere the mud fluid
which the well used in introf same and .  Mud laden .  70 sks cer	1 was plu oducing i depth pla fluid 360 ment @ 720 ment @ 330 ment @ 40	gged, ind t into th ced, from	345.69 licating whee hold. I	ere the mud fluid
used in introference of same and  Mud laden 70 sks cer 25 sks cer 10 sks cer	fluid 360 nent @ 720 nent @ 330 nent @ 40	gged, ind t into th ced, from	icating wh	ere the mud fluid f cement or other
used in introference of same and  Mud laden 70 sks cer 25 sks cer 10 sks cer	fluid 360 nent @ 720 nent @ 330 nent @ 40	t into the ced, from the ced,	e hold. I	f cement or other
used in introference of same and  Mud laden 70 sks cer 25 sks cer 10 sks cer	fluid 360 nent @ 720 nent @ 330 nent @ 40	t into the ced, from the ced,	e hold. I	f cement or other
used in introference of same and  Mud laden 70 sks cer 25 sks cer 10 sks cer	fluid 360 nent @ 720 nent @ 330 nent @ 40	t into the ced, from the ced,	e hold. I	f cement or other
used in introference of same and  Mud laden 70 sks cer 25 sks cer 10 sks cer	fluid 360 nent @ 720 nent @ 330 nent @ 40	t into the ced, from the ced,	e hold. I	f cement or othe
10_sks_ce	ent @ 40'			
		t hole		
			· · · · · · · · · · · · · · · · · · ·	
	<del></del>			
hasis Oil Op	erations			
				•
COUNTY OF _	Russell			ss.
Branum	(emplo	byee of ov	vner) or (o	wner or operator
			ine above-d	described well
na correct.	bo help h	1 -/-	_	
(Signature)		se \$3	anathan b	
,		Puggoll	VS 67665	٦,
•	box 190,	Russelle	(Address)	-71.
e this 20	rh day	of Janua	ary Ja	19.81
			CONIC	2
	Ca 1	edas K.	Dellen	3 10 Som
	Alan		/ No	tary Public.
`	- Ales		0 0163 816	^ * /
1984	_ Dles		Kan Kan	ON-22-81
1984	A Les	Oleman -	Kans	ON-33-81
	COUNTY OF  Branum rst duly swon rein containe nd correct.  (Signature)	COUNTY OF Russell (emplorst duly sworn on oath rein contained and the nd correct. So help make the contained and the nd correct. So help make the contained and the nd correct. So help make the correct of the correct	COUNTY OF Russell  Branum (employee of ownerst duly sworn on oath, says: rein contained and the log of the correct. So help me God.  (Signature) Rox 506, Russell,	rst duly sworn on oath, says: That I have rein contained and the log of the above on correct. So help me God.  (Signature)

15-051-22107-0000

# EMPHASIS OIL OPERATIONS

P. O. Box 506

Russell, Kansas 67665

### DRILLERS LOG

OPERATOR: Cities Service Company

209 East William

700 Sutton Place Bldg.

Wichita, Kansas 67202

CONTRACTOR: Emphasis Oil Operations

P. O. Box 506

Russell, Kansas 67665

LEASE: Hall B WELL: #26 LOCATION: C S/2 SW

Section 26-11S-17W Ellis County, Kansas

Total Depth: 3600'

Commenced: 1-6-81

Casing: 8-5/8" @ 345.69'

Elevation:

Completed: 1-17-81

Status: Dry Hole

## DEPTHS & FORMATIONS

(All measurements from K.B.)

Soil & post rock	40	Shale & lime	3210
Sand & shale	1060	Lime & shale	3470
Shale	1183	Shale & lime	3560
Anhydrite	1229	Lime & shale (R.T.D.)	3600
Shale	2130	SAN A	

STATE OF KANSAS

) ss:

COUNTY OF RUSSELL)

I, Joe K. Branum, of Emphasis Oil Operations, state that the above and foregoing is a true and correct log of the above captioned well.

> K, Branum Joe

Subscribed and sworn to before me this 20th day of January, 1981. My Commission Expires: February 6, 1984.



Glenda R. Tiffin Notary Public fine