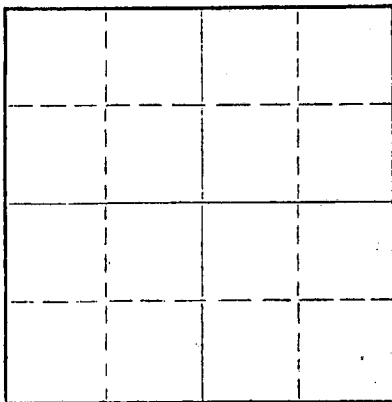


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Ellis County, Sec. 23 Twp. 11 Rge. 17W(2) (W)
Location as "NE/CNW*SW*" or footage from lines NW NW NE
Lease Owner Great Bend Pipe & Supply Co., Inc.
Lease Name T. L. Rumsey Well No. 17
Office Address Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 3-19-63 19____
Plugging completed 3-22-63 19____
Reason for abandonment of well or producing formation Depleted.

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3386 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	1010'	None
				4-1/2"	3384'	2383'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked hole to 3386', sanded to 3370' and dumped 3 sacks of cement @ 3370' with dump bailer. Pulled 4 1/2" casing to 500' and circulated pipe with 20 sacks of gel mud. Pumped in 20 sacks of cement @ 500' and pulled 4 1/2" casing to 240'. Pumped in 20 sacks of cement @ 240'. Pulled balance of 4 1/2" casing, bailed fluid to 35' and ran 10 sacks of cement to base of cellar.

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CONSERVATION DIVISION
Wichita, Kansas

PLUGGING COMPLETE.

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor KNIGHT CASING PULLING COMPANY
Address CHASE, KANSAS

STATE OF KANSAS, COUNTY OF RICE, ss.
Noel J. Knight (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel J. Knight
Chase, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 26th day of March, 1963

My commission expires May 20, 1964

Milton J. Volin
Notary Public.

*NOTE: Date of completion is date when drilling and cleanout operations are finished. Tools may be kept at well to produce by swabbing, agitation, etc; when finally removed operations succeeding date of completion should be described in job report Form 0813.

Form 02037-A 2011 5-21-37

WEEKLY DRILLING REPORT COMPLETION

From 4/25 To 6/8 1939

(COMPANY)

LEASE SURVEY NE NE NE Sec. 23 T. 11S R. 17N
 LOCATION Parish Co. ELLIS
 STATE KANSAS
 DISTRICT WATER POOL
330' 330' 7L 15-051-05862-0000

Well No. 27

Elevation: Derrick Floor 1895 Ground _____
 Type of Rig _____ Rig Contractor _____
 Rig Commenced _____ Completed _____
 Rotary Tools from 0 to 3379 Contractor Grow Dril. Co., Waukesha
 Commenced 5/14/39 Completed 5/22/39
 Cable Tools from 3379 to 3387 Contractor Grow Dril. Co., Wilson Portable
 Commenced 5/27/39 Completed* 6/2/39 / Trudder

PRODUCING STRATA

(Note: State contents of all producing strata, oil, gas, or water, giving fluid level etc.)

TOP	BOTTOM	NAME	REMARKS
<u>3114</u>	<u>3339</u>	<u>Touche lime</u>	<u>3060-70' lime, streaks of fair porosity & oil stain.</u>
<u>3339</u>	<u>3352</u>	<u>Lans. Kans. City</u>	<u>3080-3110' lime, occasional staining, poor porosity.</u>
<u>3352</u>	<u>3377</u>	<u>Sody Conglomerate</u>	<u>3117-23' lime, good porosity & oil staining.</u>
<u>3377</u>	<u>3387</u>	<u>Simpson</u>	<u>3352-67' dolomite, good porosity & much heavy oil stain - good producing possibility.</u>
	<u>TD</u>	<u>Arbuckle</u>	<u>Excellent pay 3378-87' T.D.</u>
		<u>Dolomite</u>	

ACID TREATMENT OR SHOT RECORD

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DATE	PRODUCTION		AMOUNT OF SHOT OR ACID	FROM	TO	REMARKS
	BEFORE	AFTER				
				<u>None</u>		

CASING LINER AND TUBING RECORD

(Note: Show only casing left in well.)

Wichita, Kansas

SIZE (O. D.)	WEIGHT	THREADS	MAKE	Set or Cemented	BOTTOM	TOP IF LINER	PACKER RECORD		REMARKS (New, S.H., Sax., Cement, etc) (Type of Screen; Choke)
							SET AT	MAKE	
<u>13"</u>	<u>50</u>	<u>8</u>	<u>Lanweld</u>	<u>Cem</u>	<u>102</u>				<u>S.H. 170 sax Lone Star.</u>
<u>8-5/8"</u>	<u>32</u>	<u>8</u>	<u>Sa.</u>	<u>"</u>	<u>1097</u>				<u>S.H. 305 sax Lone Star & 15 sax Aquagel.</u>
<u>4 1/2"</u>	<u>9 1/2</u>	<u>10</u>	<u>Sa.</u>	<u>"</u>	<u>3378</u>				<u>New. 100 sax Lone Star.</u>

PRODUCTION RECORD

(Note: Give all production data of special interest.)

DATE	OIL BARRELS	GAS M. CUBIC FEET	WATER BARRELS	HOURS	METHOD	PRESSURES		REMARKS
						CASING	TUBING	
<u>6/1/39</u>	<u>282</u>		<u>0</u>	<u>4 1/2</u>	<u>Swab</u>			<u>Swab from 280' to 2350' off bottom; established temporary 15 barrel daily allowable.</u>
<u>6/8/39</u>	<u>29.093</u>		<u>0</u>	<u>2 1/2</u>	<u>Pump</u>			<u>Indicated daily capacity (Depthograph) test established maximum allowed potential of 3,500 barrels per day.</u>

GRAVITY 35.2 @ 60

ROCK PRESSURE _____

CORRECT

W B Kimbrell
 EXPLOITATION ENGINEER

APPROVED

W M Shalson
 SUPERINTENDENT

SHELL
(COMPANY)

WEEKLY DRILLING REPORT

From 6-1 To 6-8 1939

LEASE J. L. RUMSEY Well No. 27
 SURVEY _____ Sec. 23 T. 118 R. 27N
 LOCATION 117 NW 118A 330' HL. 330' WL
 STATE KANSAS Parish _____ Co. ELLIS
 DISTRICT WEST POOL
 DATE: 1893

CASING RECORD

SIZE (OD)	WEIGHT	THREADS	LAP. OR SEAMLESS	SET OR CEMENTED	DEPTH	TOP IF LINER	NEW-SH.	REMARKS	NO. SACKS	CEM.	ETC.
4"				Cem	3378				100		

WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
6-1-39	3382	3387	Dolomite - brown to buff - medium soft - fine to coarsely crystalline - much good porosity - well oil stained - also fair amount chert - traces of pyrite.	3100' oil. Swab 202 oil & 0 water in 42 hours from 2800' to 2350' off bottom - Established temporary 15 barrel daily allowable effective 6-1-39. Run tubing & rods. Tearing out machine.
6-2-39 6-3-39 to 6-7-39 6-8-39	TD	3387	Dolomite	Waiting on fluid level (Depthograph) tests. Established maximum static potential of 3500 barrels oil & 0 water by fluid level (Depthograph) tests. COMPLETE 6-2-39.

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WEEKLY DRILLING REPORT

From 5-22 To 5-31 1939

LEASE S. L. SIMPSON Well No. 17
 SURVEY _____ Sec. 23 T. 118 R. 172
 LOCATION W. H. H. H. H. 330' W. 330' W.
 STATE MISSISSIPPI Parish _____ Co. CLAY
 DISTRICT MOBILE
 DATE: 1939

CASING RECORD

SIZE (od)	WEIGHT	THREADS	LAP. OR SEAMLESS	SET OR CEMENTED	DEPTH	TOP IF LINER	REMARKS		
							NEW-SH.	NO. SACKS	CEM. ETC.
4 1/2"	9.5	10	3g	CON	3375		Now 100 Long Star		

WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
5-22-39	3339	3352	Sample log - S. L. Correction: Conglomerate - medium hard - Shale - varicolored & lime - some chert & traces of sand grains. TOP BODY CONGLOMERATE 3339' - S. L. Correction.	
	3352	3367	Dolomite - medium soft - medium to coarsely crystalline - parts very porous with good to excellent oil staining - good producing possibility. TOP SIMPSON 3352' - S. L. Correction.	
	3367	3377	Shale - medium hard - green - with sand - good porosity & oil stain.	
	3377	3379	Dolomite - soft - coarsely crystalline - excellent porosity & heavy oil staining. TOP ARBUCKLE DOLOMITE 3377' - S. L. Correction.	
	TD	3379	Dolomite	3350-3379' S. L. Correction. 3370' of 4 1/2" casing cemented @ 3375'.
5-23-39				Waiting on cement to set.
5-24-39				Moving in drilling-in unit.
5-25-39				Rigging up cable tools.
5-26-39				Rigging up. Hailing mud.
5-27-39				Ball mud. Drilling cement.
5-28-39				
5-29-39				Drilling cement.
5-30-39				
5-31-39				Drill cement. Load hole with 100' of water. Drill shoe @ 4:30PM. 1400' oil @ 5:20PM. 1660' oil @ 5:52PM. 2350' oil @ 6:25PM. 2475' oil @ 6:55PM. 2950' oil @ 8:30PM. 3100' oil @ 11PM.
	3379	3382	Dolomite	

CORRECT

EXPLOITATION ENGINEER
 W. H. Lund

APPROVED

SUPERINTENDENT
 W. H. Tolson

SHUILL (COMPANY)		LEASE _____	Well No. <u>17</u>
WEEKLY DRILLING REPORT		SURVEY _____	Sec. <u>23</u> T. <u>113</u> R. <u>17N</u>
From <u>5-15</u> To <u>5-21</u> 19 <u>39</u>		LOCATION _____	<u>330' W. 330' W.</u>
		STATE _____	Parish _____ Co. <u>WYLER</u>
		DISTRICT _____	<u>1116 COL.</u>
		P.L.N.:	<u>1893</u>

CASING RECORD

SIZE (OD)	WEIGHT	THREADS	LAP. OR SEAMLESS	SET OR CEMENTED	DEPTH	TOP IF LINER	REMARKS			
							NEW-SH.	NO. BAGS	CEM.	ETC.
6 5/8"				On	1097					325 & 15 Acruage

WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
5-20-39	3159	3235	Sample log: 3117-23' Line - soft to medium soft - finely crystalline - gray - finely oolitic in part - good porosity & oil staining. Line	
			3156-63' Line - medium hard - slightly oolitic with intermixed chert - traces of porosity & light oil stain.	
			3167-77' Line - medium soft - meta-oolitic - some porosity & streaks of fair oil staining.	
5-21-39	3235	3271	Line	
	3271	3310	Line & shale streaks	
	3310	3338	Line	
	3338	3342	Line & shale	

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Wichita, Kansas

CORRECT W. R. Lund
EXPLOITATION ENGINEER

APPROVED W. M. Gholson
SUPERINTENDENT

SHELL (COMPANY) WEEKLY DRILLING REPORT From <u>5-15</u> To <u>5-21</u> 19 <u>39</u>	LEASE <u>J. L. RUSSEY</u> Well No. <u>17</u> SURVEY _____ Sec. <u>23</u> T. <u>11N</u> R. <u>17W</u> LOCATION <u>SEC 23 T 11N R 17W</u> <u>330' W. 330' W.</u> STATE <u>KANSAS</u> Parish _____ Co. <u>ELLIS</u> DISTRICT <u>E. LINN LOCAL</u> MAP: <u>1523</u>
---	--

CASING RECORD

SIZE (OD)	WEIGHT	THREADS	LAP. OR SEAMLESS	SET OR CEMENTED	DEPTH	TOP IF LINER	REMARKS		
							NEW-SH.	NO. SACKS	QEM. ETC.
6 5/8"				Con	1097				325 & 15 Aquagel

WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
5-15-39	2533	2609	Shale	Drilling 6 5/8" hole. Mix 1 sack lime & 2 sax Aquagel. Mix 11 sax Aquagel & 5 sax lime. Byfo 2000' - 0°; 2500' - 1/2°. TOP TOPEKA LIME 2807'. Lost circulation @ 3002'. Recovered circulation @ 3004'. Lost circulation @ 3007' - mixed 4 sax hulls. Sample log: 3020-35' Lime - hard - dull gray - dense - very poor porosity - scattered small shows of good oil stain - non-productive. 3060-70' Lime - medium soft - finely crystalline - gray - streaks of fair porosity with fair to good oil staining.
	2609	2640	Lime	
	2640	2658	Shale	
	2658	2670	Lime	
	2670	2680	Shale	
	2680	2717	Lime & shale streaks	
	2717	2734	Shale	
	2734	2746	Lime	
	2746	2765	Shale	
	5-16-39	2765	2772	
2772		2817	Lime	
2817		2868	Lime & shale	
2868		2877	Shale	
2877		2891	Lime	
5-17-39	2891	2917	Lime	
	2917	2932	Shale	
	2932	2963	Lime	
	2963	2968	Shale	
	2968	2974	Lime	
	2974	2979	Shale	
	2979	3004	Lime	
5-18-39	3004	3008	Shale	
	3008	3011	S. L. Measure	
	3011	3081	Lime	
5-19-39	3081	3090	Lime	
	3090	3111	Shale	
	3111	3116	Lime	
	3116	3126	Shale & chert	
	3126	3159	Lime	
			3080-3110' lime - medium soft to hard - light gray to white - streaks of good oil stain in fracture planes & vugs. TOP LANSING-KANSAS CITY 3114'. (continued)	

WEEKLY DRILLING REPORT

From 5-9 To 5-14 1939

LEASE W. R. LUND Well No. 17
 SURVEY _____ Sec. 23 T. 113 R. 17
 LOCATION W. R. LUND 370' WIL: 370' WL
 STATE LA Parish _____ Co. ILLINOIS
 DISTRICT W. R. LUND 1003

CASING RECORD

SIZE (OD)	WEIGHT	THREADS	LAP. OR SEAMLESS	SET OR CEMENTED	DEPTH	TOP IF LINER	REMARKS			
							NEW-SH.	NO. SACKS	CEM.	ETC.
8 5/8"				CON	1007			325	15	Armed

WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
5-9-39	TD	1102	Anhydrite	Waiting on cement to set.
5-10-39				" " " "
	1102	1136	Anhydrite	Drilling 6 1/2" hole.
	1136	1353	Shale	
5-11-39	1353	1414	Shale & lime	
	1414	1600	Salt & shale	
	1600	1684	Lime & streaks shale	
	1684	1754	Shale & lime streaks	
	1754	1890	Shale & lime	
5-12-39	1890	1902	Shale	
	1902	1982	Shale & lime streaks	
	1982	2128	Lime	
5-13-39	2128	2160	Lime	
	2160	2294	Lime & shale	
	2294	2318	Lime	
	2318	2365	Lime & shale	
5-14-39	2365	2375	Lime	
	2375	2390	Shale	
	2390	2420	Lime	
	2420	2473	Lime & streaks shale	
	2473	2479	Lime	
	2479	2497	Shale	
	2497	2506	Lime	
	2506	2513	Shale	
	2513	2583	Shale & lime	

CORRECT W. R. Lund EXPLOITATION ENGINEER APPROVED W. N. Cholson SUPERINTENDENT

WEEKLY DRILLING REPORT

WELL (COMPANY) _____ LEASE J. L. RUMBLEY Well No. 27

SURVEY _____ Sec. 23 T. 11^N R. 17^W

LOCATION _____ 330' NL: 330' NL

STATE _____ Parish _____ Co. WALTON

DISTRICT WALTON COOL.

From 5-2 To 5-8 19 39

CASING RECORD

SIZE (od)	WEIGHT	THREADS	LAP. OR SEAMLESS	SET OR CEMENTED	DEPTH	TOP IF LINER	NEW-SH.	NO. SACKS	CEM.	ETC.
13"	50	8	Lap	Set	102		SH	130		Lone Star
8 5/8"	32	8	Ss	Set	1097		SH	325		Lone Star & 15 Aquagel.

WELL DATA

DATE	DEPTH		FORMATION (FROM SAMPLES)	REMARKS
	FROM	TO		
5-2-39				Rigging up rotary tools.
5-3-39				" " " " " "
5-4-39				Rigging up.
				SPUD 5-4-39
				Crow Drilling Co., Waukesha Rotary.
	0	64	Shale & sand	Drilling 9" hole.
	64	110	Shale & shells	Ream 9" hole to 11" to 109'.
5-5-39	TD	110	Shale & shells	" 11" " " 17 1/2" to 107'.
				95' of 13" casing cemented @ 102'. Waiting on cement to set.
5-6-39				Waiting on cement to set.
	110	245	Shale & shells	Drilling 9" hole.
5-7-39	245	445	Shale & shells	
	445	510	Shale & lime shells	
	510	572	Sand & shale streaks	
	572	664	Shale & lime shells	
	664	710	Sand	
	710	933	Shale & lime	
	933	945	Shale	
	945	990	Sand	
	990	1040	Shale & lime	
5-8-39	1040	1091	Shale & lime	
	1091	1102	Anhydrite	
	TD	1102	Anhydrite	Ream 9" hole to 11" to 1100'.
				Bye 1025' - 50.
				1092' of 8 5/8" casing cemented @ 1097'.

CORRECT

W. R. Lund
EXPLOITATION ENGINEER

APPROVED

W. E. Cholson
SUPERINTENDENT