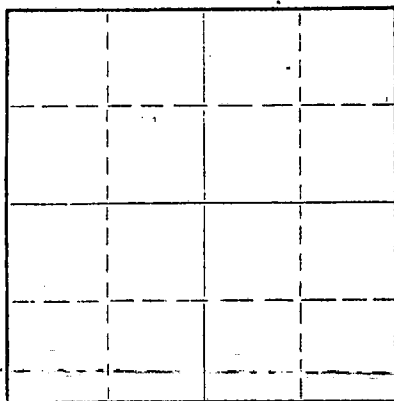


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Ellis County. Sec. 23 Twp. 11 Rge. 17W (E) (W)
Location as "NE/CNW/SE" or footage from lines SE NW NE
Lease Owner J. O. Forbes Casing Pulling, Inc.
Lease Name J. L. Runsey PNBYCC Well No. 27
Office Address Box 221 Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed _____ 19____
Application for plugging filed May 11, 1962 19____
Application for plugging approved May 14, 1962 19____
Plugging commenced July 11, 1962 19____
Plugging completed July 19, 1962 19____
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3432 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				13	131	none
				8 5/8	113 1/2	none
				4 1/2	none	2430'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

~~Moved in and cleaned out cellar, measured T.-D.-and-sanded-to-3410'. Dumped~~
~~4 sacks cement.~~
Picked up equipment and worked on truck. Pulled trailer in.
Rigged up and worked pipe. Shot @2800-2700-2650'. Pulled off nipple.
Welded on collar, cleaned out cellar, worked pipe and shot @2500-2404'.
Worked and pulled pipe.
Mixed 17 sacks mud and 20 sacks cement @480'. Pulled 10 jts., and pumped in 20 sacks cement 180'. Pulled pipe.
Cleaned out cellar, broke off casing head, and capped well with 10 sacks cement.

RECEIVED
STATE CORPORATION COMMISSION
JUL 25 1962
CONSERVATION DIVISION 07-25-62
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Forbes Casing Pulling, Inc.
Address Box 221 Great Bend, Kansas

STATE OF Kansas COUNTY OF Barton, ss.
J. O. Forbes (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.
(Signature) J. O. Forbes
(Address) _____

SUBSCRIBED AND SWORN TO before me this 30 day of July, 1962
My commission expires April 8, 1965
Arthur F. Hubel
Notary Public.

COPY

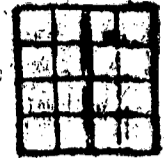
15-051-06264-00-01

SHELL OIL CO., INC.
J.L. Ramsey No. 27.

SEC. 23 T. 11 R. 17W
SE NW NE
1005' fr NL 986' fr WL NE

County. Ellis

Total Depth. 3432
Comm. 10-18-39 Comp. 11-6-39
Shot or Treated.
Contractor. Crow Drlg. Co.
Issued. 12-9-39



CASING:
13" 131'
85/8" 1134'
41/2" 3420'

Elevation.

Production. Pot. 18,995 B.
No wtr or 3500
allowed daily Deptho.

Figures Indicate Bottom of Formations.

clay, shale, shells	142	3427-31 few strks showing
shale & shells	365	fair porosity, slight oil
sand & shale	550	stain
sand	616	2930' oil @ 10:30PM @ 3431
shale & shells	1127	3431-32 no porosity
anhydrite	1152	Swab 222 Oil & 0 wtr
shale & shells	1465	in 4 hrs - average 63 BO
shale & salt	1895	hr for last 3 hrs 2600'
shale & lime	2557	off btm
shale	2492	
shale & lime	2791	Established indicated
shale	2843	capacity of 18,995 oil
lime	2873	& 0 wtr per day by
shale & lime	2911	fluid level (Deptho)
lime	3203	test, or allowed daily
shale & lime	3232	State potential of
lime	3273	3500 BO.
shale & lime	3296	
lime	3336	
shale & lime	3381	
conglomerate, mottled		
lime, green & mottled		
brown shale, yellow		
chert, quartzite, trace		
of dolomite	3395	
dolomite, brown to lgt		
green, w/some intermixed		
green shale,	3403	
Simpson shale green,		
slightly sdy in base	3418	
dolomite	3420	
3420 equals 3421 SLCorr.		
dolomite	3427	
dolomite, much milky		
chert, few coarse		
sand grains	3431	
dolomite	3432	
Total Depth.		

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OCT 2 1962
10-02-62
CONSERVATION DIVISION
Wichita, Kansas

Top Arbuckle dolo. 3419 Corr.

3395-3403 fair to good por.
& much good oil staining

3418-20 fair to good por.,
some good oil staining
in btm foot.

3420=3421 SLCorr.

3421-24 very little por.,
little oil stain, w/few
coarsely cryst. strks
showing some oil stain

3424-26 porous, well oil
stained.

3426-27 no porosity
2930' oil @ 3:18PM @ 3427
2930' oil @ 5:30PM @ 3427