

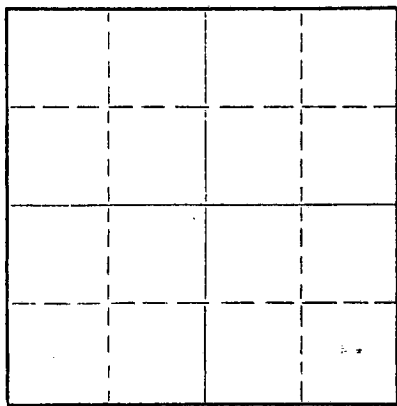
15-051-05870-00-00

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above  
Section Plat

Ellis County, Sec. 23 Twp. 11S Rge. 17W (E) (W)  
Location as "NE/CNW/SW" or footage from lines NE/4  
Lease Owner Great Bend Pipe & Supply Company  
Lease Name J. L. Rumsey Well No. 28  
Office Address Box 414 - Great Bend, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced January 9 1957  
Plugging completed January 11 1957  
Reason for abandonment of well or producing formation \_\_\_\_\_

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3422 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				13" OD	135'	None
				8-5/8"	1096'	None
				4-1/2"	3407'	2698'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled the hole with sand from 3422' to 3390' and ran 3 sacks of cement. Mudded the hole to 300', set a 10' rock bridge and ran 25 sacks of cement. Mudded the hole to 50', set a 10' rock bridge and ran 15 sacks of cement on top. Plugging completed.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor West Supply Co., Inc.  
Address Chase, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
Owner (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Handwritten Signature]  
(Address) Great Bend, Kansas

SUBSCRIBED AND SWORN TO before me this 16th day of January 1957  
My commission expires 3-30-57  
[Handwritten Signature] Notary Public.



PLUGGING  
FILE SEC 23 T. 11 R. 17W  
BOOK PAGE 3 LINE 3

JAN 18 1957  
01-18-57  
CONSERVATION DIVISION  
Wichita, Kansas

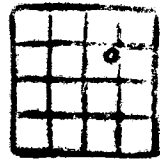
15-051-05870-00-00

SHELL OIL CO., INC.  
 J.L. Rumsey No. 28.

SEC. 23 T.11 R.17W  
 NE SW NE  
 1010' fr SL 986' fr WL NE  $\frac{1}{2}$

Total Depth. 3422'  
 Comm. 11-3-39 Comp. 12-1-39  
 Shot or Treated.  
 Contractor. Crow Drlg. Co.  
 Issued. 12-30-39

County. Ellis



CASING:  
 13" 135'  
 8 5/8" 1114'  
 4 1/2" 3407'

Elevation.

Production. Pot. 3500 B. daily  
 allowable, No wtr

Figures Indicate Bottom of Formations.

shale & shells	538	Sample log:
sand brkn	600	2872-81 fair porosity &
shale & shells	628	good oil stain
lime	636	3036-40 some spotted
shale & shells	670	porosity & spotted fair
sand	770	oil stain
shale & shells	832	3051-58 some slight poro-
shale & lime	1111	sity w/very spotted lgt
anhydrite	1150	oil stain
shale & lime shells	1359	3093-97 fair porosity
shale & shells	1430	fair to good oil staining
shale & salt	1675	commercial possibility
shale	1680	3119-26 scattered poro-
lime brkn	1750	sity, spotted lgt to fair
shale & shells	1800	oil stain
shale & lime	2534	3142-49 many strks of
shale	2603	porous lime good oil
shale & lime	2665	stain, commercial
shale & strk lime	2725	possibility
shale	2827	3153-3216 very scattered
lime	3111	shows w/good porosity &
shale & lime	3143	dead to fair oil stain,
lime	3229	best part from 3200-04
shale & lime	3270	
lime	3343	Top Arbuckle dolomite 3406
shale & lime	3368	Steel line Corr.

conglomerate, mottled  
 lime & shale w/inc in  
 shale near base; trace  
 chert 3382  
 dolomite green yellow &  
 brown; some good porosity  
 & oil staining in btm;

Simpson shale, green &  
 olive, hrd, slightly sdy 3404  
 dolomite, top ft very hrd  
 gy & wh, dense, no stain;  
 btm ft med to coarsely  
 cryst, med hrd, cream good  
 porosity & oil stain 3406  
 3406 equals 3408 SL Corr.

dolomite porous, well  
 oil stained, many rounded  
 sand grains, some  
 chert 3415

dolomite hrd dense, lgt  
 brown, w/some good por.  
 & oil staining, very  
 cherty 3422

Total Depth.

Established indicated capacity of 4139 Oil and  
 no water by fluid level (depthograph) test or  
 allowed daily potential of 3500 hhls oil

PLUGGING  
 SEC 23 T.11 R.17W  
 BOOK PAGE 131 LINE 3

RECEIVED  
 STATE CORPORATION COMMISSION  
 JAN 25 1937  
 01-25-37  
 CONSERVATION DIVISION  
 Wichita, Kansas