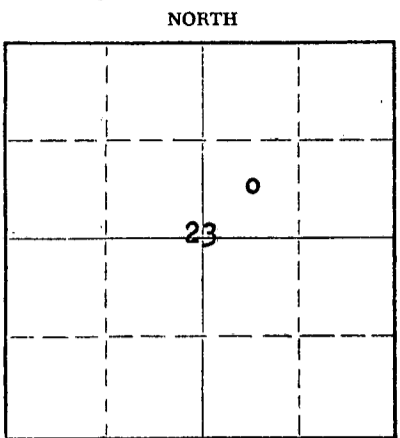


STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

WELL PLUGGING RECORD

Ellis County. Sec. 23 Twp. 11S Rge. 17(W)

Location as "NE/CNW/SW" or footage from lines C SW NE
Lease Owner Shell Oil Company
Lease Name J. L. Rumsey Well No. 34
Office Address P. O. Box 744, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed December 12 19 55
Application for plugging filed October 20 19 59
Application for plugging approved October 22 19 59
Plugging commenced October 22 19 59
Plugging completed October 27 19 59
Reason for abandonment of well or producing formation Oil Depleted



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production September 25 19 57
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation Arbuckle Depth to top 3423 Bottom --- Total Depth of Well 3449 Feet
Show depth and thickness of all water, oil and gas formations. 2994 PB

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	I.P. 2 1/2 BO	3422	3449	16"	150'	None
	& 4030 BW			10-3/4"	1116'	None
	with Reda			7"	3422'	2666'
Topeka	Swab 1 GO & 2 GWPH 2 hrs.	2863	2961			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Set Baker CIBP at 3000 & capped with 1 sack cement to 2994.

Filled hole with sand to 2850.
Dumped 5 sax cement to 2825.
Pumped in 30 sax Gel mud to 500.
Pumped in 30 sax cement to 442.
PB with mud to 200.
Pumped in 30 sax cement to 142.
PB with mud to 35.
Dumped rock bridge to 25.
Filled to base of cellar with 10 sax cement.

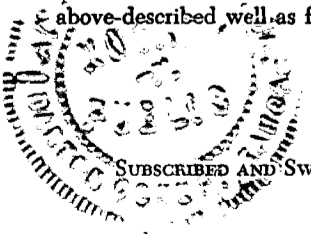
RECEIVED
STATE CORPORATION COMMISSION
NOV 9 1959 11-09-59
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Forbes Casing Pulling Company
Address P. O. Box 221, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
A. W. Weber (employee of owner) or (~~owner~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) A W Weber
P. O. Box 744, Great Bend, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 4th day of November, 19 59



L. Mont Byers, Jr. Notary Public.

My commission expires January 28, 1961

SHELL-J. L. RUMSEY #34
 C SW NE Section 23-11S-17W
 Bemis-Shutts Field
 Ellis County, Kansas

Casing Record

0 - 150 shale & sand
 632 shale
 1106 shale & red beds
 Top Cimarron Anhydrite 1106
 1142 anhydrite
 1607 shale & red beds
 1777 red beds & shale
 2127 lime & shale
 2822 shale & lime
 Top Topeka 2822
 2846 lime w/ shale
 2850 shale
 2864 lime
 2872 shale, w/ lime
 2879 shale, v.c. w/ lime
 2930 lime w/ v.c. shale
 2944 shale, w/ lime
 2974 lime w/ shale
 2980 shale, v.c.
 2988 lime & shale
 3020 lime
 3032 shale w/ lime
 3059 lime w/ shale
 Top Heebner 3059
 3081 shale, v.c. w/ lime
 Top Toronto 3081
 3099 lime
 3107 shale
 3110 lime
 3117 shale
 3129 lime w/ shale
 3135 shale
 3150 lime w/ shale
 3153 shale
 3171 lime
 3187 lime w/ shale
 3200 lime w/s chert
 3214 lime
 3225 lime w/ shale
 3236 shale w/ lime
 3248 lime w/ shale & chert
 3270 lime w/ chert & shale
 3276 lime w/ shale
 3280 shale, v.c.
 3298 lime
 3308 shale, v.c.
 3323 lime
 3328 shale w/ lime
 3343 lime
 3347 shale w/ lime
 Top Sooy Conglomerate 3347
 3356 lime w/ shale, argillite,
 chert & sand

16" cem 150 with 150 sax
 10-3/4" cem 1116 with 1000 sax
 7" cem 3422 with 200 sax; perforated 2863-67,
 2946-52 & 2954-61. Top of cement behind 7"
 casing at 2710'; no indications of channeling
 or loss of cement into formation from tem-
 perature survey.

3362 shale w/ sand & argillite
 Top Simpson Group 3362
 3368 sand, dolomitic
 3375 dolomite
 3393 shale & argillite
 Top Arbuckle 3393
 3401 dolomite w/ chert, argillite & v.c. shale
 3409 dolomite w/ chert & argillite
 3412 chert & argillite & shale
 3421 dolomite w/ chert, argillite & shale
 3423 chert, argillite & shale
 3427 dolomite w/ chert
 3429 dolomite
 3432½ dolomite, argillite & chert
 3434 chert w/ dolomite
 3442 dolomite w/ argillite & chert
 3444 dolomite w/ chert
 3449 dolomite w/s chert & argillite T.D.

Plug-Back Data:

Set Baker CIBP at 3000' & capped with 1 sack
 cement to 2994 PBD.

RECEIVED
 STATE CORPORATION COMMISSION

OCT 21 1959

CONSERVATION DIVISION
 Wichita, Kansas