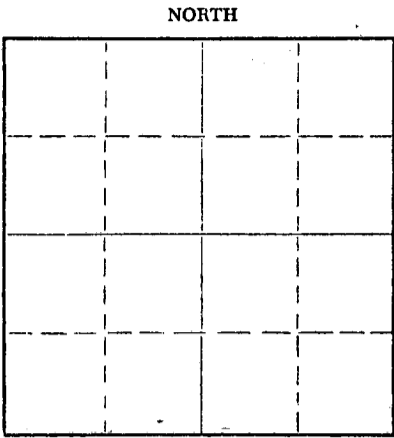


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Ellis County. Sec. 23 Twp. 11 Rge. 17 (E) (W)
SW/NW/SW
Location as "NE/CNW/SW" or footage from lines _____
Lease Owner E.H. Riggs
Lease Name Rumsey Well No. #1
Office Address 408 Rule Bldg. Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed Yes 19____
Application for plugging approved Yes 19____
Plugging commenced _____ 4-6 19 57
Plugging completed _____ 4-16 19 57
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Eldon Petty
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3365' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				7"		2,523'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Measured into TD 3365'.
Plugging started 4-6-57. Finished 4-16-57.
Plugged off bottom with sand back to 3351' and dumped 5 sacks cement with bailer. Shot 7" casing at 2,523'. Pulled pipe out of hole and plugged well with heavy mud to 450' and set permanent rock bridge. Dumped 30 sacks cement. Filled hole with heavy mud to 50' and mixed 10 sacks cement for cap on well.

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor J.O. Forbes d/b/a Forbes Casing Pulling Co.
Address Box 221, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
J.O. Forbes (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J.O. Forbes
Box 221, Great Bend, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 17 day of April, 1957
November 8, 1960

Edman
RECEIVED
STATE CORPORATION COMMISSION Notary Public.



PLUGGING
FILE SEC. 23 T. 11 R. 17 W
BOOK PAGE 149 LINE 17

APR 18 1957
04-18-57
CONSERVATION DIVISION
Wichita, Kansas

15-051-03401-0000

WELL RECORD

Murphy Oil Company of Pennsylvania
 and
 M. R. Brann
 Well No. 1 Runsey Farm, 40 Acres, lease dated _____ 19____
 Terms _____, Recorded _____ 19____, Royalty _____ Oil, _____ Gas, _____ District
Section 23, Township 11 South, SW-NW-SW - Section 23
Range 17 West Township, Ellis County, Kansas State
 Drilling commenced 1-15-38 19____ Drilling completed 2-11-38 19____
 Well drilled by Twin Drlg. Company Contractor. Price per ft. \$4.10 - rig, fuel
 & water furnished

CASING AND TUBING RECORD

Size	PUT IN WELL		PULLED OUT		LEFT IN WELL		PACKER, SHOES ANCHOR USED	SPOT WELL CORRECTLY					
	Ft.	In.	Ft.	In.	Ft.	In.							
15 1/2"	60												
10" 35#	1100												
7" OD 22#	3361												
Seamless 3" Upset 9.60# tubing	3341												
7/8" Oil Well Supply Type T Sucker Rods	3340		1640	10	1699	2							

Elevation 1889'

Cleaning out _____ days at _____ per day. Remarks _____

Cleaning out _____ days at _____ per day. Remarks _____

Cleaning out _____ days at _____ per day. Remarks _____

Torpedoed _____ 19____, _____ feet, _____ Shell _____ Quarts. Top Shot _____ feet _____ Anchor

Torpedoed _____ 19____, _____ feet, _____ Shell _____ Quarts. Top Shot _____ feet _____ Anchor

Torpedoed _____ 19____, _____ feet, _____ Shell _____ Quarts. Top Shot _____ feet _____ Anchor

Character of well Oil - Potential 2839 barrels per day

Official Potential taken February 14, 1938

Oil Well Initial Production _____ Barrels. Gas Well, Rock Pressure _____ lbs., Volume _____

Wet or Dry _____ General Remarks _____

FORMATION RECORD

Show all Formations, especially all coal measures and sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
shale, dark, soft	0	72	2 jts. 15 $\frac{1}{2}$ " casing set @ 60' with 50 sacks of cement
shale, shells dark & soft	72	240	
blue sticky shale	240	300	
brown sha ^e & lime shells	300	410	
shale dark	410	445	
shale sandy	445	459	
sand shells	459	524	Slope Test taken 500' - results satisfactory
iron	524	545	
blue shale & shells	545	575	
iron	575	579	
shale & shells	579	660	
shale soft	660	750	
red bed	750	760	
red sandy shale	760	780	
red shale, iron & lime shells	780	833	
shale dark	833	852	
red shale	852	955	
red shale & shells	955	1088	Slope Test taken 1000' - results Satisfactory
red sticky shale	1088	1094	
grey lime Anhydrite	1094	1101	55 jts. 10" casing set @ 1100' with 450 sacks of cement
Anhydrite	1101	1135	
red shale & shells	1135	1250	
red shale	1250	1270	
y sandy le	1270	1345	
y shale	1345	1408	
le grey med	1408	1448	
le shale	1448	1488	Slope Test taken 1500' - results satisfactory
alt	1488	1626	
shale & shells	1626	1732	
lime lite med	1732	1751	
lime grey med	1751	1763	
lime grey hard	1763	1772	
lime brkn med	1772	1788	
lime dark med	1788	1806	
shale red med	1806	1810	
lime dark med	1810	1840	
lime lite brkn	1840	1875	
shale brwn hard	1875	1900	
lime med hard	1900	1915	
lime grey med	1915	1957	
lime lite soft	1957	1970	
lime grey med	1970	1990	
shale blue med	1990	2000	Slope Test taken 2000' - results satisfactory
lime lite brkn	2000	2014	
lime grey brkn	2014	2040	
brown shale & shells	2040	2060	
lime med hard	2060	2082	
lime dark hard	2082	2106	
chert	2106	2120	
lime lite med	2120	2139	
lime med sandy	2139	2170	

Contractor.

FORMATION RECORD

Show all Formations, especially all coal measures and sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
lime brkn	2170	2180	
lime lite med	2180	2193	
shale dark			
shelly	2193	2200	
lime lite med	2200	2218	
lime lite brkn	2218	2256	
shale red soft	2256	2263	
lime lite med	2263	2300	
lime grey	2300	2320	
brown shale			
hard	2320	2330	
lime grey hard	2330	2355	
brkn lime	2355	2364	
lime grey hard	2364	2371	
lime & chalk	2371	2380	
lime grey hard	2380	2398	
lime grey hard	2398	2445	
lime & shale			
break	2445	2485	
lime & shale			
breaks	2485	2496	
shale dark-			
shells	2496	2528	Slope Test taken 2500' - results satisfactory
brkn lime med	2528	2532	
lime grey med	2532	2545	
lime brkn med	2545	2615	
brkn lime	2615	2625	
lime grey med	2625	2669	Lost circulation 2687' - put in 5 sacks Hulls
lime grey med	2669	2711	
lime lite brkn			
med	2711	2732	
brkn lime &			
shale	2732	2799	
shale black	2799	2817	
lime grey dark			
hard	2817	2839	
lime lite hard	2839	2876	
lime hard	2876	2900	
lime grey hard	2900	2923	
lime brkn med	2923	2936	
lime lite hard	2936	3035	Slope Test taken 3000' - results satisfactory
lime grey hard	3035	3056	
lime lite med	3056	3090	
shale, red shells			
med	3090	3100	
lime lite med	3100	3102	
lime lite			
brkn med	3102	3120	
lime lite hard	3120	3153	
lime lite	3153	3170	
red shale &			
shells	3170	3185	
lime med	3185	3200	
lime lite hard	3200	3230	
lime lite med	3230	3268	
lime lite hard	3268	3338	
lime	3338	3340	
red shale	3340	3348	
green shale	3348	3355	
Simpson Sand	3355	3361	Well Saturated

FORMATION RECORD

Show all Formations, especially all coal measures and sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Top Siliceous Siliceous	3361 3361	3365	Well Saturated 7" pipe set at 3361' with 450 sacks cement circulated in cellar. 7" hung on combination 10 x 7" O. D. slip packing head set in cellar.
T. D.		3365	
<p>At 3000' a slope test was made and rotary pipe checked and corrected at this point. Top of pay picked up 3361' and at this point cable tools were strung up. The cable tool measurement, substantiated by the measurement made by the Halliburton Oil Well Cementing Company showed a discrepancy of 4' in the rotary measurement. The discrepancy indicated that the top of the Siliceous Line was found at a depth 4' less than that measurement indicated by the rotary tools. This being the case the correction showed the top of the Siliceous Line to be 3357'. The total depth of the hole, therefore, is 3361'. The elevation of the well being 1889' makes the elevation of the top of the Siliceous Line below sea level 1468'.</p>			
<p>After drilling the plugs oil filled up in the hole to a depth of 2900' in two hours. On official potential taking test conforming with the laws of the Kansas State Corporation Commission the well pumped at the rate of 2822 2839 barrels per day.</p>			
<p>ROTARY WORK</p>			
Commenced:	January 15, 1938	Completed:	February 8, 1938
<p>CABLE TOOL DRILLING WORK</p>			
Commenced:	February 8, 1938	Completed:	February 11, 1938
<p>RUNNING TUBING, RODS AND RIGGING UP FOR TESTING WELL</p>			
Commenced:	February 12, 1938	Completed:	February 13, 1938
<p>OFFICIAL POTENTIAL TEST TAKEN: February 14, 1938</p>			