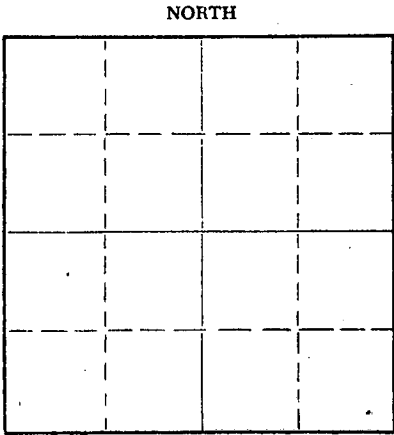


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

Ellis County. Sec. 23 Twp. 11 Rge. 17 (W) (SE/NW/SW)

Location as "NE/CNW/SW" or footage from lines SE/NW/SW
Lease Owner R.H. Riggs
Lease Name Rumsey Well No. #2
Office Address 408 Rule Bldg., Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed Yes 19____
Application for plugging approved Yes 19____
Plugging commenced _____ 3-8 1959
Plugging completed _____ 3-9 1959
Reason for abandonment of well or producing formation _____



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Eldon Petty
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3384' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
|-----------|---------|------|----|-------------|--------|------------|
| | | | | No recovery | | |
| | | | | 7" - 26# | | |
| | | | | 10" - 35# | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

This well worked on previously in 1957. (Your file 147-7)
Just went in and plugged well this time.
Cleaned out cellar. Mixed and circulated 35 sacks mud and 25 sacks cement at 520'. Mixed 25 sacks cement at 150'. Bailed out hole to 35'. Set rock bridge and mixed 10 sacks cement for cap on well.
Well completed.

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APR 6 1959
CONSERVATION DIVISION
Wichita, Kansas

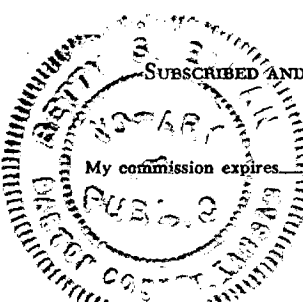
(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor J.O. Forbes d/b/a Forbes Casing Pulling Co.
Address Box 221, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
J.O. Forbes (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J.O. Forbes
Box 221, Great Bend, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 17th day of March, 1959

P. Betty S. Edman
Notary Public.



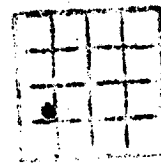
PLUGGING
FILE SEC. 23 T. 11 R. 17w
BOOK PAGE 14 LINE 32

MURPHY OIL CO. & M.R. BRANN
Rumsey No. 2

SEC 23 T. 11 R. 17W.
SE NW SW

Total Depth. 3384
Comm. 8-9-38 Comp. 9-8-38
Shot or Treated
Contractor.
Issued. 10-8-38

County Ellis.



CASING.

15 1/2" 75'
10" 1097'
7" 3374' SLM

Elevation.

Production. Pot. 2370 B.

Figures Indicate Bottom of Formations.

| | | | |
|-----------------------------|------|------------------------------|-------|
| shale blue | 75 | limo hard | 2 117 |
| shale blue med | 224 | lime light hard | 2222 |
| shale lime shells | 357 | shale blue soft | 2232 |
| shale red lime shells med | 423 | lime light hard | 2247 |
| iron shells sand | 443 | limo broken med | 2285 |
| shale and shells | 473 | shale red rock | 2300 |
| iron shells sand | 493 | lime light hard | 2335 |
| shale shells | 522 | shale med | 2369 |
| sand light soft | 570 | lime broken | 2398 |
| iron sand hard | 610 | lime light hard- | 2460 |
| sand iron shells | 645 | lime shale breaks | |
| shale blue shells | 670 | med | 2481 |
| sand soft | 710 | shale lime shells | 2510 |
| sand and shells med | 760 | lime light hard | 2535 |
| sand soft | 795 | shale blue shells | |
| shale shells | 838 | med | 2560 |
| shale red | 983 | lime light med | 2570 |
| shale red soft | 1060 | shale grey sand sft | 2590 |
| shale blue shells | 1092 | shale blue shells | 2620 |
| anhydrite hard | 1107 | lime light hard | 2636 |
| lime light hard | 1122 | shale blue med | 2643 |
| anhydrite hard | 1142 | shale lime shells | 2680 |
| shale red shells | 1244 | lime light hard | 2780 |
| shale and shells | 1315 | shale dark soft | 2795 |
| lime light hard | 1325 | lime light hard | 2815 |
| shale sticky blue | 1350 | shale lime brks med | 2836 |
| shale shelly | 1380 | lime light med | 2860 |
| shale blue shells med | 1500 | lime light hard | 3082 |
| salt shale shells | 1616 | lime light med | 3106 |
| salt shale | 1680 | lime light hard | 3165 |
| lime light hard | 1693 | lime broken med | 3182 |
| shale blue shells med | 1700 | lime light med | 3204 |
| lime light mod | 1723 | lime light hard | 3275 |
| shale blue shells med | 1765 | lime light med | 3288 |
| lime light mod | 1780 | lime light hard | 3366 |
| shale blue shells | 1790 | shale green sand | 3374 |
| lime light mod | 1835 | limo | 3384 |
| shale blue shelly | 1874 | | |
| shale blue shells red | 1900 | | |
| limo light hard | 1915 | Total Depth. | |
| shale blue shells med | 1960 | Filled up 3000' in one hour. | |
| lime light hard | 1975 | | |
| shale and shells | 1998 | | |
| shale blue sticky | 2020 | | |
| limo grey hard | 2026 | | |
| lime light hard | 2050 | | |
| lime light shale breaks mod | 2080 | | |
| lime light mod | 2096 | | |

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FILE SEC 23 T. 11 R. 17W
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