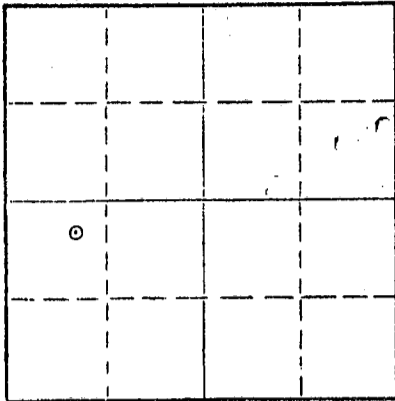


STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Ellis County, Sec. 23 Twp. 11S Rge. (E) 17 (W)
Location as "NE/CNW&SW" or footage from lines NE NW SW (2310' FSL 983' FWL)
Lease Owner Cities Service Oil Company
Lease Name Rumsey "A" Well No. 2
Office Address Box 553 Russell, Kansas 67665
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 8-16 1938
Application for plugging filed 11-12 1971
Application for plugging approved 11-15 1971
Plugging commenced 12-3 1971
Plugging completed 12-29 1971
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production September 19 69
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Leo Massey
Producing formation Arbuckle Depth to top 3364' Bottom 117' Pen. Total Depth of Well 3481 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				15 1/2"	110'	None
				10 3/4"	1098'	None
				7"	3365'	1387'
		3318'	3479'	5 1/2"	161'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged off bottom with cement to 3356'. Shot 7" casing at 1624', 1517', and 1409' and pulled 48 joints (1387'). Halliburton pumped in 23 sx. gel, 100 lbs. hulls, 125 sx. cement (35%-65%) + 6% gel. Mud 1100' to 400', cement 400' to surface.

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STATE CORPORATION COMMISSION

APR 13 1972 04-13-72

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Knight Casing Pulling Co., Inc.
Address Chase, Kansas

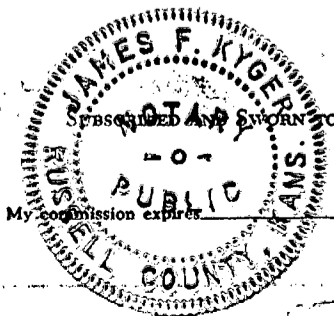
STATE OF Kansas, COUNTY OF Russell, ss.

E. W. Peterman (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *E. W. Peterman*
Box 553 Russell, Kansas 67665 (Address)

Subscribed and sworn to before me this 11th day of April, 1972

My commission expires 10-5-72
James F. Kyger Notary Public.



WELL RECORD

Company Cities Service Oil Co. Well No. 2 Farm Rumsey
 Location 330' South and 983.3' E. of W/4 Cor. Sec. 23 T. 11 R. 17W
 Elevation 1892 County Ellis State Kansas
 Deepening October 14, 1950 Contractor B. & L. Drilling Company
 Deepening October 23, 1950 Acid None
 T. D. 3481' Initial Prod. Pumped 118 oil, 98 water, 12 hrs. (11-26-50)
 P. B. T. D. 3440 1/2'

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 STATE CORPORATION COMMISSION
 NOV 15 1971
 CONSERVATION DIVISION
 Wichita, Kansas

DEEPENING RECORD

CASING RECORD:

15-1/2" @ 110' cem. 105 sx cement
 10-3/4" @ 1098' cem. 500 sx cement
 7" @ 3365' cem. 150 sx cement

161' of 5-1/2" liner at 3479' with
 75 sacks cement.

FORMATION RECORD:

Old Total Depth 3373
 Line 3373-3481

Lost bailer in hole at T. D. 3481.
 Drilled bailer to 3479 SLM.

Top Arbuckle 3364' (-1472)
 Penetration 117'
 Total Depth 3481'

Drilled cement to 3471 SLM.
 Perf. 25 shots 3414-20. *squeezed*

11-12-50 Az. 250 gals. 3414-20.
 11-14-50 Pumped 8 1/2 oil, 283 water,
 21 hrs.

Set retainer at 3394 and squeezed
 with 50 sx cement, 25 sx through
 perforations at 2500# stg. press.

Drilled cement to 3413 1/2 SLM.
 Perf. 24 shots 3404-10. *squeezed*
 275' water and show oil in 1-3/4 hrs
 425' water and show oil in 2-3/4 hrs
 525' water and show oil in 3-3/4 hrs
 850' water and show oil in 3-3/4 hrs
 1500' water and show oil in 15 hrs.

11-21-50 Pumped 4 oil, 196 water, 24 hrs

Set retainer at 3390 and squeezed with
 50 sx cement; 23 sx through perforations
 at 3404-10 at 2500# standing pressure.

Drilled cement to 3440 1/2 SLM.

Perf. 8 shots 3426-28.
 190' oil and water in 20 mins.
 375' oil and water in 1 hr.
 765' oil and water in 3 hrs. 20 mins.