

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Ellis County, Sec. 23 Twp. 11 Rge. (E) 17 (W)

Location as "NE/CNW/SW" or footage from lines NW NE SW

Lease Owner Cities Service Oil Co.

Lease Name Rumsey Well No. 3

Office Address Bartlesville, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed Sept. 17, 1938

Application for plugging filed Oct. 15, 1958

Application for plugging approved Oct. 17, 1958

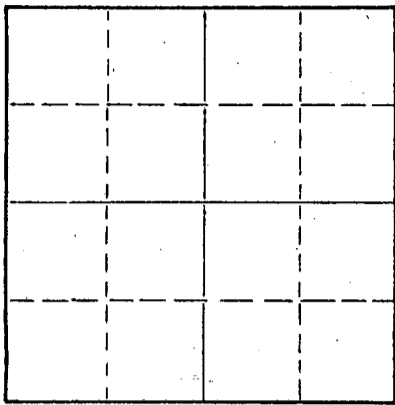
Plugging commenced Jan. 10, 1959

Plugging completed Jan. 28, 1959

Reason for abandonment of well or producing formation Non-commercial

If a producing well is abandoned, date of last production Aug. 24, 1958 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Eldon Petty, Hays, Kansas

Producing formation Arbuckle Depth to top Bottom Total Depth of Well 3373 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				15 1/2"	114'	none
				10 3/4"	1095'	none
				7"	3362'	2474'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

- Filled hole w/sand 3373'-3350'
- Run 5 sacks cement 3350'-3325'
- Mudded hole 3325'-400'
- Set rock bridge 400'-385'
- Run 30 sacks cement 385'-325'
- Heavy mud 325'-180'
- Set rock bridge 180'-170'
- Run 30 sacks cement 170'-110'
- Heavy mud 110'-25'
- Set rock bridge 25'-20'
- Run 10 sacks cement 20'-0'

RECEIVED
STATE CORPORATION COMMISSION
FEB 13 1959
CON
02-13-59

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Shull Casing Pulling Co.
Address Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
M. M. Hardin (employee of owner) or (~~owner or operator~~) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M. M. Hardin

Box 553, Russell, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 10th day of February, 1959

My commission expires March 12, 1959 Notary Public.

PLUGGING
FILE SEC. 23 T. 11 R. 17W
BOOK PAGE 136 LINE 35

WELL RECORD

15-051-03386-0000

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STATE CORP.

FEB 13 1959

CONSERVATION DIVISION
Wichita, Kansas

WILDCAT.....

DISCOVERY.....

POOL.....

COMPANY Cities Service Oil Co. WELL # 3 FARM Rumsey

LOCATION 330' S. 983.3' W. Gen. Sec.

Sec. 23, T. 11, R. 17W.

ELEV. 1895 CO. Ellis STATE Kansas

IP. 199 bbls. 1st 4 hrs. at 30 S.P.M., 245 bbls. 2 4hrs. at 33 S.P.M.

POTENTIAL: 1194 oil, 0 water.

PERFS.....

FRAC..... ACID.....

T.D. 3373 ft. PBTD..... GRAV/GOR.....

DRLG. COMM. Aug. 22, 1938 COMP. Sept. 15, 1938 CONTRACTOR J. E. Mabee

CASING RECORD:

15 1/2" 114' w/125 sacks
10-3/4" 1095' w/500 sacks
7" cemented at 3363' w/150 sacks (corr.)

Formation Record:

Clay	10
shale	114
shale & shells	1470
sand & shells	680
shale & shells	815
shale & red bed	910
sand & iron	935
red bed	993
shale & shells	1089
anhydrite	1096
lime	1100
anhydrite lime	1126
red bed & shale	1245
shale & shells	1435
salt, shale & shells	1598
shale & shells	1630
lime & shale	1772
lime hard	1787
lime & shale	2020
lime	2170
lime & shale	2176
lime & shale broken	2258
lime & shale	2385
lime	2415
lime & shale	2427
shale & broken lime	2510
shale & lime	2600

Formation Record:

shale & shells	2640
shale & lime broken	2766
shale	2800
lime & shale	2815
lime	3210
broken lime	3264
lime & shale	3328
lime & shale broken	3352
lime	3373 (T.D.)

Top anhydrite	1090'
Top Arbuckle	3364' (corr.)
Pen.	9'
T. D.	3373'

FILL UP:

Drilled shoe at 4:30 P.M.

500' oil at 5:00 P.M.
950' oil at 6:00 P.M.
1500' oil at 7:00 P.M.
1950' oil at 8:00 P.M.
2300' oil at 9:00 P.M.
Total fill up 2700'.

PLUGGING

FILE SEC 23 T. 11 R. 17W
BOOK PAGE 136 LINE 35

SYPO:	100' - D.K.
	500' - O.K.
	900' - O.K.
	1500' - O.K.
	1950' - O.K.
	2500' - O.K.
	3000' - O.K.