

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

WELL PLUGGING RECORD

Ellis County, Sec. 23 Twp. 11S Rge. 17 (W)

Location as "NE/CNW/SW" or footage from lines SW/NE/SW

Lease Owner E.H. Riggs

Lease Name Rumsey Well No. #3

Office Address 408 Rule Building, Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole)

Date well completed 19

Application for plugging filed Yes 19

Application for plugging approved Yes 19

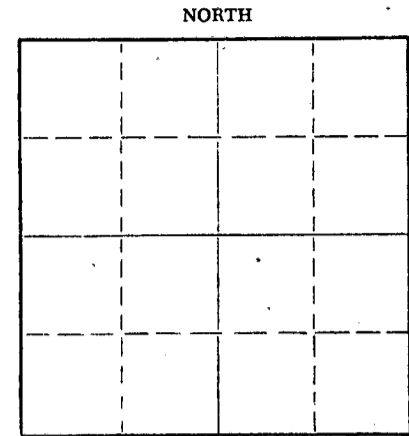
Plugging commenced 1-30 1959

Plugging completed 2-26 1959

Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. Eldon Petty

Producing formation Depth to top Bottom Total Depth of Well 3280' Feet

Show depth and thickness of all water, oil and gas formations.

3280'
AUBRA

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				7" casing		1,695'
				5 1/2"		2,010'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Measured into T.D. 3280'.
Plugging started 1-30-59. Finished 2-26-59.
Plugged off bottom and put in 25 ft. sand and dumped 4 sacks cement.
Rigged up, cut off 7" from 5 1/2" pipe and worked pipe. Put in 85 ft. sand and dumped 3 sacks cement. Sanded off bottom from 3190' to 3100' with 4 sacks cement. Worked and shot pipe. Shot 5 1/2" casing at 2,010'.
Worked and shot 7" pipe. Got ready to pump mud. Pumped in 21 sacks of mud and 25 sacks of cement and broke circulation. Shot 7" casing at 1,695'. Pulled pipe out of hole and plugged well as follows: Mudded to 150'. Set rock bridge and dumped 20 sacks cement. Filled hole with mud, set rock bridge and mixed 10 sacks cement for cap on well.
Well completed.

RECEIVED
STATE CORPORATION COMMISSION
APR 6 1959
CONSERVATION DIVISION
Wichita, Kansas
04-06-59

Name of Plugging Contractor J.O. Forbes d/b/a Forbes Casing Pulling Co.
Address Box 221, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
J.O. Forbes (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J.O. Forbes
By 221, Great Bend, Kans (Address)

SUBSCRIBED AND SWORN TO before me this 2nd day of March, 1959

Petty S. Edman
Notary Public.

November 8, 1960

PLUGGING
FILE SEC. 23 T. 11 R. 17w
BOOK PAGE 13 LINE 3



MURPHY OIL COMPANY & M. R. BRANN

Rumsey Well #3 SW-NE-SW-

Section 23, Township 11 South, Range 17 West

Ellis County, Kansas

Elevation: 1927'

Commenced: November 22, 1938

Completed: January 28, 1939

Shale	0	68	Cemented 58' of 15 1/2"
Shale shell	68	145	
shale blue shells	145	203	
shale & shell	203	335	
sand	335	350	
shale & shells	350	428	
shale & shells blue	428	440	
shale & shells red	440	608	Slope test 500' - satisfactory
iron	608	618	
shale & shells	618	695	
sand	695	770	
shale & shells	770	805	
shale & shells red	805	925	
shale & shells blue	925	955	
shale red sandy med	955	1004	Slope test 1000' - satisfactoty
red shale	1004	1070	
brown shale	1070	1080	
shale & shells red	1080	1114	Cemented 1115' of 10"
Anhydrite hard	1114	1120	
anhydrite light hard	1120	1125	
anhydrite	1125	1155	
shale red	1155	1205	
red bed	1205	1235	
shale & shells	1235	1305	
red bed	1305	1325	
red bed med	1325	1340	
shale & shells med sticky	1340	1370	
shale & shells med	1370	1395	
shale shells blue med	1395	1460	
shale red & blue	1460	1535	Slope test 1500' - satisfactory
salt	1535	1625	
shale & shells	1625	1705	
lime light	1705	1740	
lime broken	1740	1755	
lime light broken	1755	1790	
lime light hard	1790	1815	
shale blue med	1815	1825	
lime	1825	1848	
shale & shells	1848	1860	

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JAN 29 1959

CONSERVATION DIVISION
 Wichita, Kansas

Rumsey well #3 Continued

15-051-03403 -
0001

shale	1860	1870	
lime hard grey	1870	1895	
shale & shells grey	1895	1910	
shale & shells red	1910	1938	
lime light med	1938	1988	
lime	1988	2055	Slope test 2000' - satisfactory
shale	2055	2100	
lime hard grey	2100	2138	
shale & shells red	2138	2152	SIM
shale shells	2152	2162	
lime light hard	2162	2175	
broken lime & shale	2175	2225	
broken lime grey	2225	2260	
red bed	2260	2295	
lime light hard	2295	2310	
shale & shells blue	2310	2321	
lime light med	2321	2342	
broken lime	2342	2358	
lime broken med	2358	2397	
broken lime & shale	2397	2435	
shale blue med	2435	2500	Slope test 2500' - satisfactory
broken lime med	2500	2580	
shale shells blue med	2580	2582	
shale & shells	2582	2715	
shale shells med	2715	2732	
lime & shale breaks	2732	2808	
lime grey	2808	2815	
lime & shale breaks	2815	2830	
lime light hard	2830	2993	
lime light hard	2993	3043	
lime light	3043	3066	
lime light med	3066	3090	
lime broken med	3090	3185	
lime	3185	3205	
lime light med	3205	3282	
broken lime	3282	3328	
lime light med, shale brks	3328	3340	
lime light	3340	3378	
shale green	3378	3382	
Simpson Sand	3382	3387	Cemented 3386' of 7"
Lime	3387	3395	
T. D.		3395'	

CASING AND TUBING RECORD

15 1/2"	58'
10"	1115'
7" 22#-24#	3386'
3 1/2"	

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CONCRETE DIVISION
Wichita, Kansas

DEPTHOGRAPH POTENTIAL TAKEN January 29, 1939
83,360 barrels.

4/23/56 - Deepened to 3466'
Set 5 1/2" @ 3466'

PLUGGED BACK FROM 3466 to 3280' by Cement.

PLUGGING	
FILE SEC 23T.11 R.170	
BOOK PAGE 13 LINE 3	