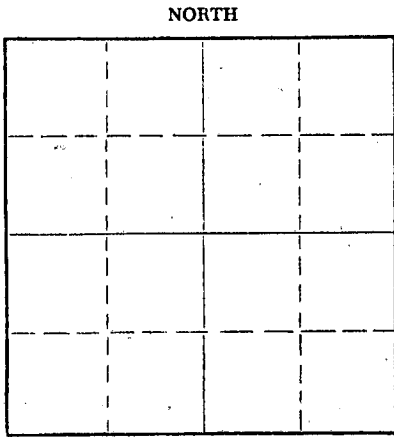


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Ellis County. Sec. \_\_\_\_\_ Twp. NW SW NW Rge. \_\_\_\_\_ (E) \_\_\_\_\_ (W)  
Location as "NE/CNW&SW&" or footage from lines NW SW NW  
Lease Owner Morganstern & Spector  
Lease Name Arbuckle Rumsey Well No. #3  
Office Address Russell, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) oil  
Date well completed 2-8-38 \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed November 18, 1958 \_\_\_\_\_ 19\_\_\_\_  
Application for plugging approved \_\_\_\_\_, 1958 \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced 11/23/58 \_\_\_\_\_ 19\_\_\_\_  
Plugging completed 12/2/58 \_\_\_\_\_ 19\_\_\_\_  
Reason for abandonment of well or producing formation failure to produce profitably  
If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty  
Producing formation Arbuckle Depth to top 3394 Bottom 3396 Total Depth of Well 3422 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				16"	208	none
				10 3/4"	1116'	None
				7"	3396	2794

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Plugged back to 3412 ft. with sand, dumped 5 sacks of cement.  
Pulled pipe to 550 ft. circulated 20 sacks mud and 20 sacks of cement. Pulled pipe 200 ft. pumped 20 sacks cement. Set rock bridge at 40 ft. Dumped 10 sacks cement.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor E & L Casing pulling Co.  
Address 1416 Coolidge, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.  
Morganstern & Spector (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Morganstern & Spector

(Address) \_\_\_\_\_

SUBSCRIBED AND SWORN TO before me this 4th day of December, 19 58

Dec. 1, 1959

Elsie Coady  
Elsie Coady Notary Public.



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DEC 13 1958  
12-13-58  
CONSERVATION DIVISION  
Wichita, Kansas

PLUGGING  
FILE SEC. 23 T. 11 R. 17W  
BOOK PAGE 146 LINE 10

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.  
412 Union National Bank Bldg, Wichita, Kansas.

15-051-05998-0000

COPY

SHELL PETROLEUM CORP.  
J.L.Rumsey No. 3

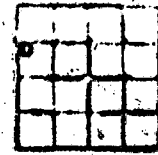
SEC. 23 T. 11 R. 17W.  
NW SW NW  
990' SL 330' fr WL.

Total Depth. 3422.  
Comm. 1-12-38 Comp. 2-8-38  
Shot or Treated.  
Contractor. Twin Drlg Co.  
Issued. 3-19-38

County Ellis.

CASING.

16" 208'  
103/4" 1118'  
7" 3396



Elevation.

Production. Pot. 2331 B.

Figures Indicate Bottom of Formations.

clay	45	lime	2560
shale and shells	270	lime broken	2620
sand	290	shale and lime	
shale and shells	355	shells	2680
shale red	391	lime	2695
shale and shells	485	shale and lime	
sand	589	shells	2725
iron	618	lime	2785
sand iron shells	627	shale & shells	2800
shale and shells	690	lime and shale	
red sand	700	breaks	2810
sand	777	shale	2823
shale	938	lime	2849
shale red	1000	shale	2855
shale and shells	1114	lime	2880
anhydrite	1128	shale and lime	
anhydrite and lime	1164	shells	2890
shale and shells	1200	lime	2958
shale	1300	lime	3114
shale and shells	1322	shale & lime shells	3131
shale and shells	1490	shale and lime	3144
shale and lime shells	1570	lime broken	3147
salt shale and shells	1692	lime	3203
shale and lime shells	1710	lime broken	3227
lime	1740	lime	3238
shale and lime shells	1762	shale & lime shells	3243
shale and lime shells	1779	lime	3260
chalk	1786	lime	3294
shale and lime shells	1800	lime & shale brks	3320
lime	1855	lime	3349
shale and lime shells	1905	lime & shale brks	3354
lime	1947	Conglomerate, shale	
shale	1960	red, lime, chert orange,	
lime	1970	reddish brown	3376
shale and lime shells	2005	dolomite bright	
lime broken	2030	green shale	3385
lime	2045	shale green and brown	
lime and shale breaks	2118	dolomite	3394
lime	2210	sand	3396
shale and lime shells	2265	small amount oil staining.	
lime and shale breaks	2275	shale green some	
lime	2290	brown	3398
shale	2300	dolomite	3399
shale and lime shells	2326	small amount oil staining.	
lime	2355	dolomite shale	3402
shale and lime shells	2395	small amount of oil	
lime	2410	3402 equals 3400 SLG (df)	
shale	2427	dolomite	3409
lime	2478	small amount oil	
shale	2485	dolomite	3422
lime	2495		
lime	2505	Total Depth.	
shale	2520		
shale and lime shells	2531		

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NOV 18 1958

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Wichita, Kansas

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