

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Ellis County. Sec. 23 Twp. 11 Rge. 17 (W) (W)

Location as "NE/CNW/SW" or footage from lines SE/NE/SW

Lease Owner E.H. Riggs

Lease Name Rumsey Well No. #1

Office Address 408 Rule Bldg., Wichita, 2, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) _____

Date well completed _____ 19 _____

Application for plugging filed Yes 19 _____

Application for plugging approved Yes 19 _____

Plugging commenced _____ 2-27 19 59

Plugging completed _____ 3-2 19 59

Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19 _____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Eldon Petty

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3477' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
|-----------|---------|------|----|---------|-----------|----------------|
| | | | | 15 1/2" | 55' | Surface casing |
| | | | | 10 3/4" | 35#-3407' | |
| | | | | 7" | Casing | 2,426' |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Measured into T.D. 3477'.
Plugging started 2-27-59. Finished 3-2-59.
Plugged off bottom and sanded to 3030'. Dumped 5 sacks cement.
Worked and shot pipe. Shot 7" casing at 2,426'. Mixed and circulated 26 sacks mud and 25 sacks cement at 550'. Pumped in 25 sacks at 150' and bailed out hole to 30'. Set rock bridge and capped well with 10 sacks cement. Well completed.

RECEIVED
STATE CORPORATION COMMISSION
APR 6 1959
CONSERVATION DIVISION
Wichita, Kansas
04-06-59

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor J.O. Forbes d/b/a Forbes Casing Pulling Co.
Address Box 221, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
J.O. Forbes (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J.O. Forbes
Box 221, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 6th day of March, 19 59

My commission expires November 8, 1960
Betty S. Edman Notary Public.



PLUGGING
FILE SEC. 23 T. 11 R. 17w
BOOK PAGE 14 LINE 31

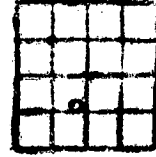
15-051-03404-0000

MURPHY OIL CO OF PENNA & M.R. BRANN
Rumsey No. 4.

SEC. 23 T. 11 R. 17W
SE NE SW

Total Depth. 3408 $\frac{1}{2}$ '
Comm. 1-25-39 Comp. 2-22-39
Shot or Treated.
Contractor.
Issued. 6-24-39

County. Ellis



CASING:
15" 55'
10" 1090'
7" 3407'

Elevation.

Production. Pot. 75,000 B.
Dépthograph

Figures Indicate Bottom of Formations.

| | | | |
|-------------------------|--------------------|----------------------|--------------------|
| shale | 70 | lime brkn | 3330 $\frac{1}{2}$ |
| lime iron | 78 | lime lgt med | 3365 $\frac{1}{2}$ |
| shale blue | 85 | lime white | 3381 $\frac{1}{2}$ |
| lime iron | 90 | shale | 3388 $\frac{1}{2}$ |
| shale & shells | 290 | lime white | 3398 $\frac{1}{2}$ |
| shale blue shells | 520 | shale green | 3407 |
| sand grey sft | 580 | Arbuckle lime | 3408 $\frac{1}{2}$ |
| sand iron shells | 600 | Total Depth. | |
| sand | 625 | | |
| iron | 630 | | |
| iron & sand | 700 | Top Kansas City 3065 | |
| sand | 800 | | |
| shale red | 820 | DD | 3477 |
| sand sft | 850 | | |
| shale & shells red | 955 | | |
| shale red med | 1060 | | |
| shale blue shells | 1112 | | |
| lime shells | 1130 | | |
| lime | 1135 | | |
| anhydrite | 1165 | | |
| shale blue shells | 1336 | | |
| shale & shells red | 1420 | | |
| shale & shells blue | 1490 | | |
| salt, shale, shells | 1685 | | |
| salt brkn | 1720 | | |
| shale gy shells | 1808 | | |
| lime lgt hd | 1840 | | |
| shale shells red | 1880 | | |
| lime shale brks | 1900 | | |
| lime lgt hrd | 1913 | | |
| lime gy hd | 1995 | | |
| shale & shells blue | 2020 | | |
| lime dk hd | 2035 | | |
| lime lgt hd | 2060 | | |
| shale blue shells | 2095 | | |
| lime gy hd | 2125 | | |
| lime brkn | 2155 | | |
| lime gy hd | 2222 | | |
| lime lgt hd | 2225 | | |
| lime brkn | 2283 | | |
| shale & shells blue | 2316 | | |
| lime lgt med | 2344 | | |
| lime brkn med | 2413 | | |
| lime grey med | 2455 | | |
| lime grey hd | 2505 | | |
| shale gy shells | 2557 | | |
| lime shells, blue shale | 2637 | | |
| shale, shells blue med | 2658 | | |
| lime lgt med | 2684 | | |
| shale & lime shells | 2710 | | |
| lime lgt hd | 2785 | | |
| lime brkn | 2852 | | |
| lime hd | 2878 $\frac{1}{2}$ | | |
| lime wh hd | 2907 $\frac{1}{2}$ | | |
| lime lgt hd | 2976 $\frac{1}{2}$ | | |
| lime gy hd | 3047 $\frac{1}{2}$ | | |
| lime lgt med | 3096 $\frac{1}{2}$ | | |
| lime dk hrd | 3181 $\frac{1}{2}$ | | |
| lime brkn | 3271 $\frac{1}{2}$ | | |
| lime wh hd | 3324 $\frac{1}{2}$ | | |

PLUGGING
FILE SEC. 23 T. 11 R. 17W
BOOK PAGE 14 LINE 31