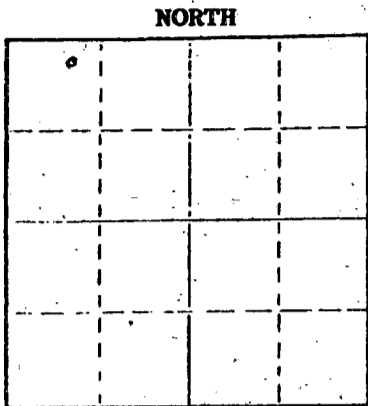


STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
P. O. BOX 17027  
WICHITA, KANSAS 67217

FORM CP-4

WELL PLUGGING RECORD

Ellis County, Sec. 23 Twp. 11 Rge. (E) 17 (W)



Locate well correctly on above Section Plat

Location as "NE/CNW/SW" or footage from lines NE NW NW  
Lease Owner Thornton E. Anderson  
Lease Name Rumsey Well No. 4  
Office Address Suite 746 - 300 W. Douglas, Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) oil 67202  
Date well completed March 6 1938  
Application for plugging filed December 17 1974  
Application for plugging approved 19  
Plugging commenced December 28 1974  
Plugging completed January 14 1975  
Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Leo Massey  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3379 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
			1084'	10 3/4"	1084'	none
			3360'	7"	3360'	2596.40

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Sanded back to 3315' and dumped 6 sacks of cement.

Set 20' rock bridge at 470' and plugged well with 9 yards of ready mix cement.

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor PIPE PULLERS, INC.  
Address Box 128, Ellinwood, Kansas 67526

STATE OF KANSAS COUNTY OF BARTON, ss.  
Evelyn Roth (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Evelyn Roth  
Ellinwood, Kansas (Address)

Subscribed and sworn to before me this 20th day of January, 1975

My commission expires \_\_\_\_\_

JENNY KASSELMAN  
NOTARY PUBLIC  
BARTON COUNTY, KANSAS  
MY COMM. EXP. JULY 16, 1978

Jenny Kasselmann  
Notary Public.

RECEIVED  
STATE CORPORATION COMMISSION  
JAN 22 1975  
01-22-75  
CONSERVATION DIVISION  
Wichita, Kansas

15-051-05857-001 COPY

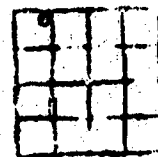
SHELL PETRO. CORP.  
J. L. Rumscoy No. 4.

SEC. 23 T. 11 R. 17W  
NE NW NW  
330' fr NI 978' fr WL NW $\frac{1}{4}$

Total Depth. 3379'  
Comm. 2-3-38 Comp. 3-6-38  
Shot or Treated.  
Contractor. Twin Drlg.Co.  
Issued. 3-26-38

RECEIVED  
STATE CORPORATION COMMISSION  
DEC 18 1974  
CONSERVATION DIVISION  
Wichita, Kansas

County. Ellis



Elevation.

CASING:  
16" 200'  
10 $\frac{3}{4}$ " 1084'  
7" 3360'

Production. Pot. 2342 B.  
No wtr.

Figures Indicate Bottom of Formations.

cellar	8	Sample log: 2815-25' lime lgt gray	
shale	37	mod hrd - some porosity- sm amt	
shale & gravel	50	heavy oil staining	
shale & shells	480	lime	2908-3021 Core #2 3363-66 Rec 2 $\frac{1}{2}$ '
sand	550	lime & shale brks	3050 dolomite 3366
iron	560	lime	3060 dolomite -trace green
shale & iron shells	573	lime shells & shale	3064 shalo & sand, fair oil
sand & iron shells	605	lime & shale brks	3080 staining 3372
iron	614	lime	3092 dolomite & chort 3379
sand	700	lime & shale brks	3106 Total Depth.
shale	1025	lime	3159
shale & lime shells	1094	Sample log: 3043-49 lime cream	
anhydrite	1117	med hrd to med sft - some	
shale & lime shells	1237	porosity & fair amt lgt oil	
shale & red lime		staining.	
shells	1270	3103-05 lime cream porous	
shale	1380	oolitic fair amt oil staining	
shale & shells	1580	med sft	
salt, shale & shells	1670	3112-15 lime cream, some poro	
shale & lime shells	1692	sity-sm amt oil staining mod	
lime & shale brks	1769	sft	
lime	1800	3152-55 lime cream oolitic med-	
shale & lime shells	1831	hrd sm amt porosity & oil	
lime	1850	staining.	
lime brkn	1880	limo	3159-3284
lime	1895	lime & shale brks	3308
lime & shale breaks	1915	conglomerate	3332
lime	1965	dolomite hrd to med hrd-	
lime & shale brkn	2030	yellowish brown-fair porosity-	
lime	2101	fair oil staining	3344
lime brkn	2112	shale hrd green to brown to	
lime	2158	yellowish brown very slightly	
shale	2162	sandy	3355
lime	2185	shale hrd to mod sft green	
lime brkn	2205	to yellowish brown with	
shale & lime shells	2250	strks porous sand-poorly	
lime	2276	assorted clear-well oil	
lime brkn	2300	stained	3362
shale & shells	2315	dolomite hrd white, trace	
lime	2327	chert oolitic-slight por.,	
shale & lime shells	2335	sm amt oil staining	3363
lime	2505	Core #1 3363-66 rec 2 $\frac{1}{2}$ '	
lime brkn	2540	dolomite hrd wh to gray	
shale & shells	2640	peer porosity btm 1' mixed	
lime	2650	w/ large amt oolitic	
lime & shale breaks	2663	chert	3366
lime & shale	2715	SLCorr 3366 equals 3363 Standardizing.	
lime	2725	dolomite	3363
lime & shale	2742	Sample log: 2995-3005 lime	
shale & shells	2771	cream - sm amt porosity &	
lime	2908	oil staining.	