

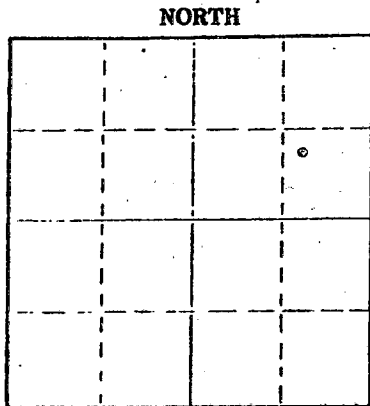
STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
P. O. BOX 17027  
WICHITA, KANSAS 67217

FORM CP-4

WELL PLUGGING RECORD

Ellis County, Sec. 23 Twp. 11 Rge. (E) 17 (W)

Location as "NE/CNW&SW" or footage from lines NW SE NE  
Lease Owner Thornton E. Anderson  
Lease Name J.L. Rumsey ~~AND etc~~ Well No. 32  
Office Address Suite 746 - 300 W. Douglas, Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) oil 67202  
Date well completed 19  
Application for plugging filed Mar. -4 1975  
Application for plugging approved 19  
Plugging commenced Mar. 7 1975  
Plugging completed Mar. 7 1975  
Reason for abandonment of well or producing formation depleted



Locate well correctly on above Section Plot

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well Leo Massey  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3497 feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
			131'	13"	131'	none
			1116'	8 5/8"	1116'	none
			3497'	4 1/2"	3497'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Pump truck pumped in 140 sacks of cement.

Name of Plugging Contractor PIPE PULLERS, INC. (If additional description is necessary, use BACK of this sheet)  
Address Box 128, Ellinwood, Kansas 67526

STATE OF KANSAS COUNTY OF BARTON, ss.  
Evelyn Roth

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Evelyn Roth  
Ellinwood, Kansas

Subscribed and sworn to before me this 10th day of March, 1975

My commission expires

JENNY KASSELMAN  
NOTARY PUBLIC  
BARTON COUNTY, KANSAS  
MY COMM. EXP. JULY 16, 1978

Jenny Kasselmann  
Notary Public

RECEIVED  
STATE CORPORATION COMMISSION  
MAR 12 1975  
03-12-75  
CONSERVATION DIVISION  
Wichita, Kansas

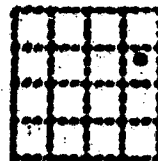
15-051-05873-0000  
**COPY**

SHELL OIL CO., INC.  
J.L. Rumsey No. 32

SEC. 23 T. 11 R. 17W.  
NE NW SE NE  
1010' SL 986' EL NE $\frac{1}{4}$

Total Depth. 3496-3497 SLC PB 3485  
Comm. 1-12-40 Comp. 2-15-40  
Shot or Treated.  
Contractor. Crow Drlg. Co.  
Issued. 8-10-40

County Ellis.



CASING.

13" 131'  
85/8" 1116'  
4 1/2" 3497'

Elevation.

Production. Pot. 13,231 B.  
No. wtr. Allowed Pot. of  
3000 bbls Oil.

Figures Indicate Bottom of Formations Depthograph drawdown test.

shale & shells 130  
shale 140  
shale and shells 690  
sand 760  
shale and shells 900  
shale and shells 1005  
lime and shale 1111  
anhydrite 1119  
anhydrite 1156  
shale and shells 1438  
shale and salt 1451  
salt 1645  
shale and anhydrite 1701  
shale 1740  
lime 1765  
shale 1794  
shale and lime 1853  
shale and lime 2120  
lime 2137  
shale 2161  
lime and shale 2345  
shale strks of lime 2440  
lime and shale 2559  
shale 2633  
shale & lime strks 2695  
shale 2729  
shale and lime 2782  
shale 2838  
lime 2950  
lime 3037  
lime & shale strks 3063  
lime 3094  
lime and shale 3132  
lime 3382  
conglomerate lime, chert  
shale and some sand 3392  
dolomite, lime, green  
shale 3400  
shale, green some  
pyrite 3405  
shale green some  
sand 3412  
dolomite 3413  
3413 equals 3410 SLC  
dolomite some chert 3424  
shale, green and  
dolomite brown 3430  
dolomite, chert 3440  
showing free oil  
dolomite, green shale 3450  
dolomite cherty and  
shale 3460  
dolomite 3471  
dolomite, chert, green  
shale 3481  
dolomite cherty 3491  
dolomite 3496

3496 equals 3497 S.L.C.  
Total Depth.

P.B. 3485

poor porosity, well oil stained in strks 2865-75  
poor porosity and stain.

some porosity and oil stain 3392-3400

Core No. 1 3410-13 1/2 No recovery.  
Core No. 2 3414-24 Rec 2' samples show much good  
porosity and oil staining.

Core No. 3 3424-30 Rec total 2'  
Top 6" shale light green, argillitic with some  
included, finely crystalline dolomite no shows.  
Bottom 1 1/2 dolomite finely crystalline to  
sucrose light brown hard dense with few vugs  
scattered oil bubbles.

Core No. 4. 3430-40 Rec total 1'.  
Core No. 5 3440-50 Rec. total 8'  
2' Dolomite, sucrose to finely crystalline mod  
hard fair to poor porosity, well oil stained,  
bleeding some oil, few solution cavities containing  
oil, some tight streaks showing no stain.

1' dolomite finely crystalline, poor porosity some  
chalky dolomitic cementing material, green shale  
partings, bleeding oil

1' dolomite fine to mod crystalline, fair porosity  
uniform light oil stain.

8" dolomite, chalky tight argillaceous, slightly  
sandy, bleeding little oil in spots.

10" dolomite finely crystalline hard poor porosity  
well oil stained.

1" green shale  
5" dolomite sucrose tight bleeding some oil in  
spots.

4" shale green to grey laminated.  
6" dolomite hard dense crystalline, showing free  
oil

4" calcite crystalline with some intermixed finely  
crystalline dolomite, slight oil stain in part,  
10" dolomite sucrose hard dense with crystalline  
calcite stringers few solution cavities showing  
free oil

Core No. 6 3450-60 Rec. total 6'  
Top 1' dolomite mod hard cherty poor porosity  
small showing of oil, few seams of shale.

Next 2' dolomite crystalline, thin interbedded seams  
of green shale, poor porosity slight oil staining.  
Bottom 3' dolomite crystalline, parts slight porosity  
to fair porosity showing oil

3041-44 lime very s lightly porous, mod hard very  
light oil stain.

3103-08 slightly porous with light oil stain in  
streaks.

3152-56 slight to fair porosity, fair to good oil

COPY

Shell Oil Co., Inc. J.L. Rumsby No. 32.  
23-11-17W. Ellis County.

3173-87 showing light oil stain.

Core No. 7 3460-70 Rec total 1 1/2'

Top 1' dolomite, porous with fair oil sat.

Bottom 1/2' dolomite cherty, slightly fractured, bleeding oil in spots, poor porosity.

Core No. 8 3471-81 Rec. Total 6'

Top 1/2' dolomite hard shows free oil in fractures, and wash of white chert.

Next 3 1/2' dolomite med hard to soft med crystalline buff, areas of good porosity throughout bleeding fair amount of oil, good odor of Petroleum.

Next 1/2' dolomite hard non porous, cream to pink, no shows.

Next 1' dolomite to pale green shale stringers finely scamed, no porosity and no shows.

Bottom 1/2' dolomite hard sucrose with poor porosity and no shows grading to med crystalline porous with fair oil sat, some areas of best porosity some some indication of dead water washed oil and possibly water.

good oil pay 3409-41, poor porosity oil and water (?) 3449-75

fair oil pay 3473-78. Oil and possibly water 3478-80

Core No. 9. 3481-91 Rec. total 5'

Top 2' dolomite, strks of dense to fair porosity, made some oil and probably water, light sulphur odor.

1/2' dolomite light grey, very hard, sucrose to finely crystalline, no porosity, no shows, slight sulphur odor.

Bottom 2 1/2' dolomite hard to med soft cherty some oil bleeding and probably some water with stronger sulphur odor.

Oil pay 3409-33 slight show oil and water 3460-93

shot 12 bullets 3460-64.

shot 12 bullets 3460-64. Swab 206 oil in 6 hours. 44 bbls oil and no water for last 3 hours 1725' off bottom.

Top of Arbuckle dolomite 3409 S.L.C.

RECEIVED  
STATE CORPORATION COMMISSION  
MAR 5 1975  
CONSERVATION DIVISION  
Wichita, Kansas