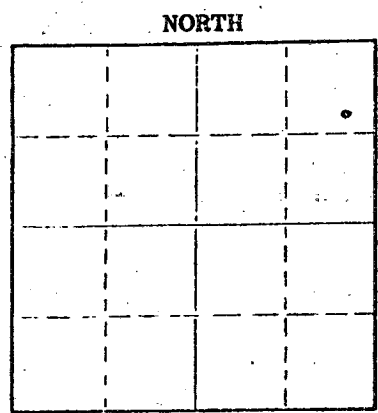


15-051-05871-0080

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
P. O. BOX 17027
WICHITA, KANSAS 67217

FORM CP-4

WELL PLUGGING RECORD



Locate well correctly on above Section Plot

Ellis County, Sec 23 Twp 11 Rge (E) 17 (W)
Location as "NE/CNWSW" or footage from lines SE NE NE
Lease Owner Thornton E. Anderson
Lease Name J.L. Rumsey AND ETC Well No. 30
Office Address Suite 746 - 300 W. Douglas, Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) oil 67202
Date well completed 19
Application for plugging filed Feb. 4 1975
Application for plugging approved 19
Plugging commenced Feb. 26 1975
Plugging completed Mar. 6 1975
Reason for abandonment of well or producing formation depleted
If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Leo Massey
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3400 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
			132'	13"	132'	none
			1098'	8 5/8"	1098'	none
			3390'	4 1/2"	3390'	2163.58

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sanded back to 3375' and dumped 4 sacks of cement.
Set 10' rock bridge at 450'. Plugged well with 6 yards of ready mix cement.

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor PIPE PULLERS, INC.
Address Box 128, Ellinwood, Kansas 67526

STATE OF KANSAS COUNTY OF BARTON ss.
Evelyn Roth (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Evelyn Roth
Ellinwood, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 10th day of March 1975

My commission expires
JENNY KASSELMAN
NOTARY PUBLIC
BARTON COUNTY, KANSAS
MY COMM. EXP. JULY 16, 1978

Jerry Kasselmann
Notary Public.

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MAR 12 1975
03-12-75
CONSERVATION DIVISION
Wichita, Kansas

STENCILED

ORIGINAL

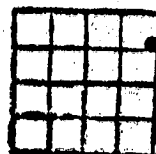
FEB 10 1940

SHELL OIL CO. INC.
 J.L. Rumsey No. 30.

SEC. 23 T. 11 R. 17W.
 SE NE NE
 1009' NL 330' EL NE 1/2

County Ellis.

Total Depth. 3400
 Comm. 12-7-39 Comp. 1-9-40
 Shot or Treated.
 Contractor. Crow Drilling Co.
 Issued. 2-10-40



CASING. Rotary 3391
 Cable 3400

13" 132'
 85/8" 1098'
 4 1/2" 3390'

Elevation.

Production. Pot. 10,186 B.

Figures Indicate Bottom of Formations. No. wtr. Depthograph or allowed daily Pot. 3000B.

surface	40	3128-33	fair porosity & oil stain in strks
shale and sand	141	3149-52	Poor porosity in strks, fair spotted oil stain
shale and shells	345		
sand	410	3174-76	slight porosity fair oil stain.
lime and shale	446	3182-85	lime-same as log from 3174-76
shale and lime shells	540	3195-99	slight porosity, fair spotted oil stain.
sand	615		
shale and shells	690	3303-05	lime few streaks slight porosity slight oil stain.
sand	760		
shale and lime shells	823		
shale and shells	1075	2185	oil at 9:22 AM 3397
lime and shale	1094	2800	oil at 9:43 AM 3397
anhydrite	1135	2900'	oil at 3400
shale and shells	1375		Swab 126 oil and no wtr 3 hrs.
shale and salt	1400		Average 50 bbls. oil hour 1900' off bottom.
shale and shells	1423		Established Temp. 15 bbls daily minimum allowable effect 1-9-40
salt and shale	1680		
lime and shale	1860		
shale and shells	1902		
shale and lime strks	1975		Established indicated capacity of 10,186 B. and no water by fluid level (deptho) test or allowable daily potential of 3000 B.
lime and shale	2447		
shale & lime strks	2530		
shale	2634		
lime strks and shale	2691		Top Arbuckle Dolomite 3389 SLC
shale and lime	2827		
shale	2833		
lime	2958		
lime	3047		
lime broken	3085		
lime and shale	3120		
lime	3140		
lime and shale	3187		
lime	3269		
lime	3359		
lime chert, red, grey and vari-colored shale	3369		
dolomite greenish buff to deep red	3377		fair porosity, slight to fair oil stain slight argillaceous in top.
shale hard green	3390		
dolomite	3392		slight oil stain, showing some porosity.
3392 equals 3391 SLC			
dolomite	3391		
dolomite hard wh	3393		slight oil stain.
dolomite	3394		slightly porous, fair oil stain.
dolomite, chert, pyrite	3397		porous, well oil stained,
dolomite	3400		
little porosity, slight oil stain.			
Total Depth.			

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FEB 5 1975
 02-05-75
 CONSERVATION DIVISION
 Wichita, Kansas