

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
P. O. BOX 17027
WICHITA, KANSAS 67217

FORM CP-4

WELL PLUGGING RECORD

Ellis County, Sec. 23 Twp. 11 Rge. (E) 17(W)

Location as "NE/CNW&SW&" or footage from lines NW NE NE

Lease Owner Thornton E. Anderson

Lease Name J.L. Rumsey

Well No. 24

Office Address Suite 746 - 300 W. Douglas, Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) oil 67202

Date well completed Sept. 21 19 39

Application for plugging filed Dec. 10 19 74

Application for plugging approved 19

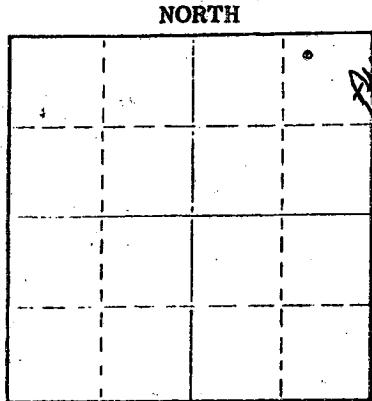
Plugging commenced Jan. 25 19 75

Plugging completed Feb. 1 19 75

Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Leo Massey

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3437 feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
			126'	13"	126'	none
			1105'	8 5/8"	1105'	none
			3428'	4 1/2"	3428'	2824.31

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Set plug at 3090' and dumped 4 sacks of cement.

Set 20' rock bridge at 440' and plugged well with 6 yards of ready mix cement.

Name of Plugging Contractor PIPE PULLERS, INC. (If additional description is necessary, use BACK of this sheet)
Address Box 128, Ellinwood, Kansas

STATE OF KANSAS COUNTY OF BARTON ss. Evelyn Roth

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Evelyn Roth
Ellinwood, Kansas

Subscribed and sworn to before me this 4th day of February, 1975

My commission expires

JENNY KASSELMAN
NOTARY PUBLIC
BARTON COUNTY, KANSAS
MY COMM. EXP. JULY 16, 1978

RECEIVED
STATE CORPORATION COMMISSION

FEB 5 1975
02-05-75
CONSERVATION DIVISION
Wichita, Kansas

STENCILED

OCT 28 1939

15.051-05891-0000

ORIGINAL

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.
412 Union National Bank Bldg, Wichita, Kansas.

SHELL OIL CO., INC.
J.L. Rumsey No. 24

SEC. 23 T. 11 R. 17W.
NW NE NE
330' NL 985' fr E.L. NE 1/4

Total Depth. 3437
Comm. 9-2-39 Comp. 9-21-39
Shot or Treated.
Contractor. Crow Drilling Co.
Issued. 10-28-39

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County Ellis.

DEC 11 1974

CONSERVATION DIVISION
Wichita, Kansas



CASING.

13" 126'
8 5/8" 1105'
4 1/2" 3428'

Elevation.

Production. Pot. 30,965B.
no wtr. or allowed daily
pot. of 3500 bbls oil.

Figures Indicate Bottom of Formations.

clay and shale	111
shale	134
shale and shells	215
shale lime shells	540
sand	609
shale and sand	695
sand	817
shale and shells	1044
shale	1097
anhydrite	1108
anhydrite	1137
shale and shells	1450
salt	1470
salt and shale	1714
shale and lime	1863
anhydrite	1881
shale and lime	2017
shale	2034
lime	2072
broken lime	2101
shale and lime	2283
shale and lime	2499
shale and lime strks	2586
shale	2701
shale and lime	2815
shale	2830
lime	2933
lime	3035
shale and lime	3057
lime	3067
lime	3114
shale & lime strks	3132
lime	3366
conglomerate lime grey to brown	3391
conglomerate vari. col. mottled lime and shale some chert and rounded quartz grains	3398
dolomite green red, grey and yellow, vari. col	
shale	3404
dolomite, yellowish brown to grey hard med crys.	3411

Simpson green shale	
sandy	3426
Simpson sand med pyritic dolomite finely crys.	3427
dolomite light grey to brown chert, fair to good porosity	3434
dolomite	3437

Total Depth.

2873-79. few strks slight to fair porosity and fair oil stain.

2889-99 many strks good porosity and fair to good oil stain.

Top Sooy congl. 3366
S.L.Corr.

3404-3411 dense to slight porosity slight to fair oil stain.

3426-27 some oil stain.

3427-29 slight porosity spotted oil stain.

Top Arbuckle Dolomite 3427.
S.L.Corr.

3429-3434 fair to good porosity and oil stain.

(From Sample Log)
slight porosity few strks slight to fair oil stain. -3105-10

few strks slightly porous with fair oil stain. 3133-54.

good porosity, fair to good oil stain. 3154-61

good porosity and good oil stain 3161-3205.

fair porosity and dead to fair oil stain 3205-40

2880 Oil 3434 7:00 AM

2880 Oil 3434 8:15 AM

2950 Oil 3434 11:52 AM

fair porosity, fair to good oil stain 3434-3437

2960 Oil 3437 3:15 PM

2995 Oil 3437 4:45 PM

Swab 240 Oil and no water in 4 hours, average 58 bbls oil an hour for last two hours 2300' off bottom
Established temp 15 bbls min daily allowable effective 9-20-39