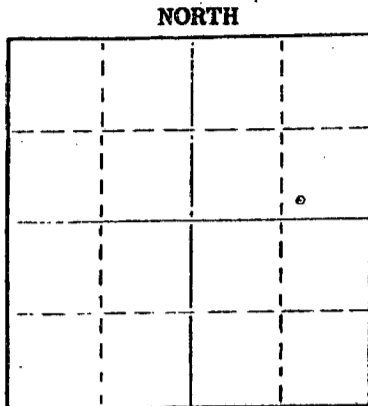


STATE OF KANSAS
 STATE CORPORATION COMMISSION
 CONSERVATION DIVISION
 P. O. BOX 17027
 WICHITA, KANSAS 67217

FORM CP-4

WELL PLUGGING RECORD



Ellis County. Sec. 23 Twp. 11 Rge. (E) 17 (W)
 Location as "NE/CNWxSWx" or footage from lines SW SE NE
 Lease Owner Thornton E. Anderson
 Lease Name J.L. Rumsey AD&CC Well No. 22
 Office Address Suite 746 - 300 W. Douglas, Wichita, Kansas
 Character of Well (completed as Oil, Gas or Dry Hole) oil 67202
 Date well completed _____ 19____
 Application for plugging filed Feb. 4 1975
 Application for plugging approved _____ 19____
 Plugging commenced Feb. 21 1975
 Plugging completed Feb. 27 1975
 Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production _____ 19____
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Leo Massey
 Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3439 Feet
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS				CASING RECORD		
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
			126'	13"	126'	none
			1154'	8 5/8"	1154'	none
			3430'	4 1/2"	3430'	2307.43

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sanded back to 3400' and dumped 4 sacks of cement.
Set 20' rock bridge at 510'. Plugged well with 7 yards of ready mix cement.

Name of Plugging Contractor PIPE PULLERS, INC. (If additional description is necessary, use BACK of this sheet)
 Address Box 128, Ellinwood, Kansas 67526

STATE OF KANSAS COUNTY OF BARTON ss.
Evelyn Roth (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Evelyn Roth
Ellinwood, Kansas (Address)

Subscribed and sworn to before me this 3 day of March 1975

My commission expires _____
JENNY KASSELMAN
 NOTARY PUBLIC
 BARTON COUNTY, KANSAS
 MY COMM. EXP. JULY 16, 1978

Jenny Kasselmann
 Notary Public.

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 STATE CORPORATION COMMISSION
 MAR 5 1975
 03-05-75
 CONSERVATION DIVISION
 Wichita, Kansas

RECORDED

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
412 Union National Bank Bldg., Wichita, Kansas.

ORIGINAL

OCT 14 1939

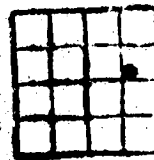
SHELL OIL CO., INC.
J.L. Runsoy No. 22

SEC. 23 T. 11 R. 17W.
SW SENE
330' SL 987' EL NE 1/4

15-051-05267-000

County Ellis.

Total Depth. 3439
Comm. 7-31-39 Comp. 9-4-39
Shot or Treated.
Contractor. Crow Drilling Co.
Issued. 10-14-39



CASING.

13" 126'
85/8" 1154'
4 1/2" 3430'

Elevation.

Production. Pot. 14,774 B.

Echo. 2500 B.

Figures Indicate Bottom of Formations.

clay	20	2890-94	with fair porosity well oil stained
shale and shells	110		light producing possibility.
shale	142	3118-22	fair porosity spotted oil staining.
shale and shells	330	3169-75	streaks fair porosity and fair to
sand and shale	522		good oil stain.
shale and iron	570	3343-47	slight oil stain in part, probably
sand	648		wtr bearing. 3427-28 good oil stain.
shale and shells	720	3403-12	fair porosity fair oil stain.
sand	810	3430-31	soft porous well oil stained.
shale and shells	910	3431-34	porous to tight well oil stained
lime and shale	1147		3060' oil in hole.
shale	1149		
anhydrite	1160		
anhydrite	1135	3435-37	slightly porous oil stained.
shale and shells	1350		
shale & lime strks	1435		
salt and shale	1435		
salt	1545		
salt and shale	1619		
lime and shale	1895		
lime	1930		
shale and lime	2124		
lime	2164		
shale	2187		
lime	2235		
shale and lime	2358		
lime	2370		
shale	2395		
lime	2406		
shale and lime	2490		
shale and lime strks	2574		
lime	2610		
shale	2628		
2628 equals 2627 S.L. Corr.			
shale	2682		
lime	2712		
shale and lime strks	2813		
shale and lime	2863		
lime	2974		
lime	3007		
lime and shale strks	3024		
shale	3031		
shale & lime streaks.	3056		
lime	3155		
shale	3162		
lime	3175		
lime and shale	3192		
lime	3394		
lime and shale	3403		
dolomite greenish grey to			
brownish grey	3412		
shale hd green and dolomite			
crystals	3415		
shale green pyritic	3416		
shale green pyritic	3427		
dolomite	3428		
Top Arbuckle dolomite	3427		
3428 equals 3430 S.L. Correction.			
dolomite	3430		
Top Arbuckle dolomite	3429 Corr.		
dolomite	3439		
Total Depth.			

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FEB 5 1975

CONSERVATION DIVISION
Wichita, Kansas