

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
P. O. BOX 17027  
WICHITA, KANSAS 67217

FORM CP-4

WELL PLUGGING RECORD

Ellis County. Sec. 23 Twp. 11 Rge. (E) 17 (W)

Location as "NE/CNW/SW" or footage from lines SW NW NE

Lease Owner Thornton E. Anderson

Lease Name Rumsey Well No. 18

Office Address Suite 746 - 300 W. Douglas, Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) oil 67202

Date well completed 19

Application for plugging filed Feb. 4 1975

Application for plugging approved 19

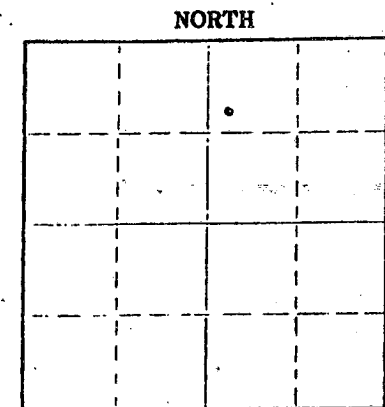
Plugging commenced Feb. 10 1975

Plugging completed Mar. 7 1975

Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Leo Massey

Producing formation Depth to top Bottom Total Depth of Well 3385 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
			126'	13"	126'	none
			1083'	8 5/8"	1083'	none
			3376'	4 1/2"	3376'	2010.21

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Sanded back to 3350' and dumped 4 sacks of cement.

Set 10' rock bridge at 350' and plugged well with 5 yards of ready mix cement.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor PIPE PULLERS, INC.

Address Box 128, Ellinwood, Kansas 67526

STATE OF KANSAS COUNTY OF BARTON

Evelyn Roth (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Evelyn Roth  
Ellinwood, Kansas

Subscribed and sworn to before me this 10th day of March 1975

My commission expires

JENNY KASSELMAN  
NOTARY PUBLIC  
BARTON COUNTY, KANSAS  
MY COMM. EXP. JULY 16, 1978

Jenny Kasselmann  
Notary Public.

RECEIVED  
STATE CORPORATION COMMISSION

MAR 12 1975  
03-12-75  
CONSERVATION DIVISION  
Wichita, Kansas

STENCILED

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY  
412 Union National Bk Bldg., Wichita, Kansas

15-051-05363-0000  
ORIGINAL

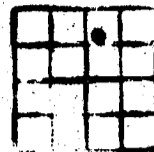
JUL 29 1939

SHELL OIL CO., INC.  
J. L. Rumsey No. 18.

SEC. 23 T. 11 R. 17W  
SW NW NE  
1003' fr NL 330' fr WL NE 1/4

County. Ellis

Total Depth. 3385'  
Comm. 5-24-39 Comp. 6-14-39  
Shot or Treated.  
Contractor. Crow Drlg. Co.  
Issued. 7-22-39



CASING:  
13" 126'  
8 5/8" 1083'  
4 1/2" 3376'

Elevation.

Production. Pot. 3500 B.  
No water

Figures Indicate Bottom of Formations.

shale & sand	75	Simpson shale green	3370
shale & shells	142	sand	3371
shale & lime	191	Simpson shale dk green	3373
shale & shells	498	sand & pyrite	3374
shale & sand	575	Arbucklo dolomito	3376
shale & sand strks	655	SLCorr. 3376 equals	3377
sand	743	dolomito	3385
lime shells	761	Total Dophth.	
shale	842		
shale & shells	913		
shale & lime	1013		
shale, red bed & shells	1089	fair porosity & woll oil	
anhydrito	1122	stained in part 2833-40	
shale & shells	1260	spotted porosity & staining	
shale & salt	1676	w/some good porosity &	
limo	1687	staining 3001-04	
shale & limo	1729	slight porosity & fair oil	
shale	1736	staining 3015-22	
anhydrito	1798	spotted porosity in	
shale & limo	1806	fractures 3057-73	
limo	1863	occasional fair porosity &	
shale	1911	oil staining 3082-88	
brkn limo	1932	fair to good porosity - very	
shale	1974	little oil staining in	
limo	2016	top, becoming woll oil	
shale	2043	stained in btm 3111-22	
limo & shale strks	2132	strks of good porosity &	
limo	2144	oil staining 3139-49	
shale	2152	slightly oolitic limo	
limo	2159	showing good porosity	
shale	2161	& staining 3153-64	
shale & limo	2233	strks of fair porosity &	
shale	2247	staining 3167-72	
sand	2264	strks good porosity &	
shale & limo	2394	staining 3246-50	
limo	2430	fair porosity & fair oil	
shale	2444	staining in strks 3283-88	
shale & limo	2495	limo grey-brown, fair poro-	
limo	2514	sity & slight to fair oil	
shale	2548	staining 3310-13	
shale & shells	2608	good porosity & oil stain-	
shale & limo strks	2658	ing in strks 3352-59	
limo	2676	porous, fair oil stain	3370-71
shale	2692	fairly porous, woll oil stain-	
limo brkn	2701	od in btm foot 3374-76	
shale	2786	150' oil at 12:45 AM at	3378
limo	2824	2480' oil at 1:25 AM at	3378
shale	2827	3000' oil at 2:00 AM at	3378
limo	2832	3020' oil at 2:30 AM at	3378
sdym limo	2836	oil stained 3378-83	
limo	2937	Fluid level (Echomotor) tests	
shale	2946	indicated daily capacity of	
shale & limo	2985	23,715 Bbls or allowed	
limo	3047	daily potential of 3500	
shale & limo	3080	bbls oil & 0 wtr	
limo	3342		
conglomerate	3352	Top Arbucklo	3375
Simpson dolomito	3359		

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STATE CORPORATION COMMISSION  
FEB 5 1975  
02-05-75  
CONSERVATION DIVISION  
Wichita, Kansas