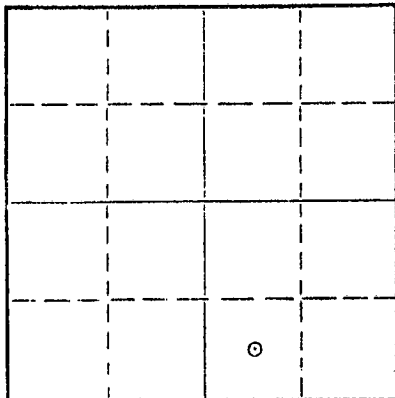


STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Ellis County, Sec. 23 Twp. 11S Rge. (E) 17 (W)
Location as "NE/CNWxSWx" or footage from lines C SW SE (660' FSL 1980' FEL)
Lease Owner Cities Service Oil Company
Lease Name Rumsey "A" Well No. 17
Office Address Box 553 Russell, Kansas 67665
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 4-8 19 53
Application for plugging filed 11-12 19 71
Application for plugging approved 11-15 19 71
Plugging commenced 12-8 19 71
Plugging completed 12-29 19 71
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production July 19 59
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Leo Massey
Producing formation Arbuckle Depth to top 3422' Bottom 64' Pen. Total Depth of Well 3486 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	1163'	None
				5 1/2"	3481'	2395'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked bottom, pushed 5 1/2" plug to 3195', dumped sand 3195' to 3185', and 5 sx. cement 3185 to 3150'. Shot 5 1/2" casing at 2400', worked pipe loose at 148,000 lbs. and pulled 56 joints. Halliburton pumped in 14 sx. gel, 8 5/8" plug, 100 lbs. hulls, and 90 sx. cement. Mud 1100' to 465' and cement 465' to surface.

RECEIVED
STATE CORPORATION COMMISSION
APR 13 1972 04-13-72
CONSERVATION DIVISION
Wichita, Kansas

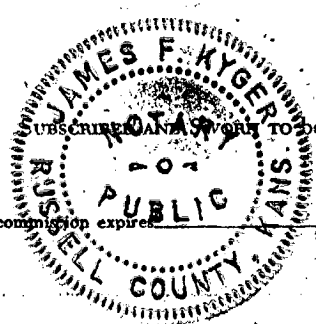
(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Knight Casing Pulling Co., Inc.
Address Chase, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.
E. W. Peterman (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *E. W. Peterman*
Box 553 Russell, Kansas 67665
(Address)

Subscribed and sworn to before me this 11th day of April, 19 72

My commission expires 10-5-72



James F. Kyger
Notary Public.

WELL RECORD

Company Cities Service Oil Co. Well No. 17 Farm Rumsey
 Location 660' North and 660' East of 3/4 Cor. Sec. 23 T. 11 R. 17W
 Elevation 1957 (1954 Gr.) County Ellis State Kansas
 Drlg. Comm. March 28, 1953 Contractor Glenn Nye Drilling Company
 Drlg. Comp. April 8, 1953 Acid None
 T. D. 3486' Initial Prod. 7 oil, 210 water, 24 hrs. (5-2-53)

CASING RECORD:

8-5/8" @ 1163' cem. 300 sx cement and
 75 sx Stratacrete
 5-1/2" @ 3481' cem. 175 sx cement

FORMATION RECORD:

surface soil & gravel
 shale
 shale & gumbo
 sand & shale
 sand
 shale
 shale & sand
 sand
 red bed & shale
 anhydrite
 red bed & shale
 shale & salt
 shale & shells
 lime & shale
 shale & lime
 lime & shale
 lime
 lime & shale
 lime
 lime & shale
 lime
 lime

3485 RTD = 3486 SLM

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 Wichita, Kansas

Corr. Topoka 2898'
 Corr. Heebner 3112'
 Corr. Dodge 3136'
 Corr. Lansing 3161'
 Corr. Simpeon Shale 3407'
 Corr. Arbuckle 3422' -1465
 Penetration 64'
 Total Depth 3486'

Fill up: 140' fluid in 1 1/2 hrs.
 611' fluid in 5 hrs. 5 mins.
 736' fluid in 5 hrs. 35 mins.

SIFO: 500' 0°
 1160' 0°
 1500' 1°
 2000' 1°
 2500' 1°
 3000' 1°

7-7/8" rotary hole.

8-15-53 LW DLOG 3432 SLM

PERF 21 SH 3423 -28

8-20-53 14-466-24 HRS COMP TEST

5-24-54 set lone wells Bridge
 plug at 3411' : 15x cement
 on plug. P&TD 3402' SLM