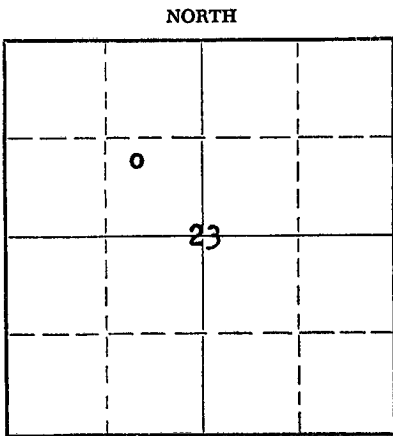


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

Ellis County. Sec. 23 Twp. 11S Rge. (ex 17) (W)

Location as "NE/CNW/SW" or footage from lines NW SE NW
Lease Owner Shell Oil Company
Lease Name J. L. Rumsey Well No. 11
Office Address P. O. Box 744, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed September 21 19 38
Application for plugging filed July 30 19 59
Application for plugging approved July 31 19 59
Plugging commenced October 14 19 59
Plugging completed October 22 19 59
Reason for abandonment of well or producing formation Oil Depleted



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production September 10 19 59
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation Arbuckle Depth to top 3364 Bottom - Total Depth of Well 3460 Feet
Show depth and thickness of all water, oil and gas formations. 3431 PB

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	I.P. 3238 BO, no water.	3365	3390	16"	128'	None
				10-3/4"	1097'	None
				7"	3365'	2521'
				5-1/2" Inr	152'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

PB 3460-3445 with cement.
PB 3445-3441 with Cal-Seal.
PB 3441-3431 with cement.
Note: Top of junked 2" tubing at 3308.

Filled hole with sand to 3295.
Dumped 5 sax cement with bailer to 3271.
Pumped in 33 sax (100 bbls) gel mud to 500.
Pumped in 30 sax cement to 442.
Filled hole with mud to 180.
Pumped in 30 sax cement to 122.
Filled hole with mud to 35.
Dumped rock to 25.
Filled to base of cellar with 10 sax cement.

STATE CORPORATION COMMISSION
NOV 9 1959
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Forbes Casing Pulling Company
Address P. O. Box 221, Great Bend, Kansas

STATE OF Kansas COUNTY OF Barton, ss.
A. W. Weber (employee of owner) or (owner operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) A. W. Weber
P. O. Box 744, Great Bend, Kansas
(Address)



SUBSCRIBED AND SWORN to before me this 4th day of November, 19 59
January 28, 1961
Notary Public.

SHELL-J. L. RUMSEY #11
 NW SE NW Section 23-11S-17W
 Bemis-Shutts Field
 Ellis County, Kansas

Casing Record

0 - 128 surface sand & clay
 208 red rock
 455 red rock & shells
 525 sand & gravel
 765 red rock & shale
 795 sandy shale
 1010 red rock & shells
 1082 red rock
 1130 anhydrite
 1313 red bed
 1445 shale & shells
 1620 salt
 1725 shale & shells
 1800 broken lime
 1905 shale & shells
 1995 broken lime
 2015 lime
 2045 broken lime
 2095 lime
 2120 broken lime
 2160 lime
 2415 broken lime
 2650 shale & shells
 2694 lime
 2751 broken lime
 2774 shale & shells
 2795 broken lime
 2798 lime
 2808 broken lime Top Topeka 2808
 2996 lime
 3004 lime broken
 3071 lime
 3080 lime broken
 Top Lansing-Kansas City 3112
 3320 lime
 Top Sooy 3320
 3341 conglomerate
 Top Simpson 3341
 3349 dolomite
 3358 shale, green
 3360 sand
 3364 shale, green
 Top Arbuckle 3364
 3390 dolomite
 3394 dolomite w/ gr shale & lime
 3400 dolomite
 3402 dolomite, streak lime
 3408 dolomite
 3409 dolomite & chert
 3412 dolomite & shale

16" cem 128 with 150 sax
 10 3/4" cem 1097 with 350 sax
 7" cem 3365 with 200 sax
 5 1/2" liner cem 3303-3455 with 130 sax ***
 NOTE: Top of junked 2" tubing at 3308;
 unable to recover or get impression.
 *** perforated 3420-30 & 3440-44.

3417 chert, dolomite, qtz grains, streak shale
 3422 dolomite & chert
 3429 dolomite
 3432 dolomite & shale
 3436 dolomite, sandy, streak lime
 3440 dolomite, sandy, streaks shale, lime & chert
 3444 shale, chert & dolomite
 3451 dolomite, qtz sand grains & shale
 3452 shale
 3456 dolomite
 3460 dolomite, qtz sand grains T.D.
 3431 P.B.

Note: Top of junked 2" tubing at 3308;
 unable to recover or get impression.

