

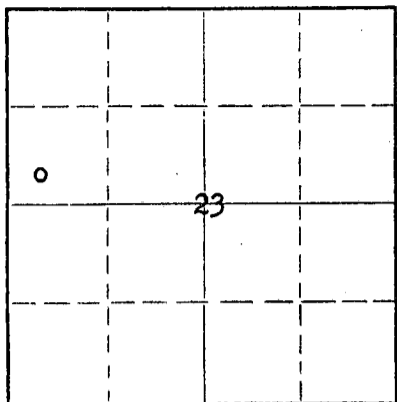
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 North Market, Insurance Bldg.  
Wichita, Kansas

WELL PLUGGING RECORD

Ellis County. Sec. 23 Twp. 11S Rge. (17) 17(W)

Location as "NE/CNW/SW" or footage from lines SW SW NW  
Lease Owner Shell Oil Company  
Lease Name J. L. RUMSEY Well No. 5  
Office Address P. O. Box 744, Great Bend, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed March 28 19 38  
Application for plugging filed (verbal) January 6 19 60  
Application for plugging approved January 18 19 60  
Plugging commenced January 6 19 60  
Plugging completed January 13 19 60  
Reason for abandonment of well or producing formation Oil Depleted

NORTH



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production November 19 19 59  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty  
Producing formation Arbuckle Depth to top 3373 Bottom - Total Depth of Well 3435 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	IP 2642 BO, no wtr 24 hours.	3374	3388	16"	197'	None
				10-3/4"	1096'	None
				7"	3374'	2630'
"	IP 97 BO & 3180 BW 24 hours.	3416	3435	4 1/2" Liner	91'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Dumped rock & sand 3435-3360.  
Dumped 4 sax cement 3360-3320.  
Mixed & pumped in 30 sax Aquagel mud 3320-500.  
Mixed & pumped in 30 sax cement 500-442.  
~~Mixed & pumped in 30 sax cement 442-300.~~  
~~Mixed & pumped in 30 sax cement 300-100.~~  
Heavy mud to 35', set bridge and 10 sax cement to 0'

RECEIVED  
STATE CORPORATION COMMISSION

JAN 25 1960 01-25-60  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

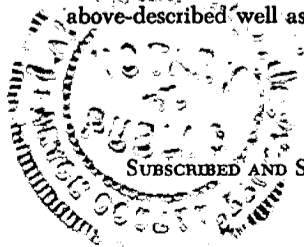
Name of Plugging Contractor Forbes Casing Pulling Company  
Address P. O. Box 221, Great Bend, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.  
A. W. Weber (employee of owner) ~~not a representative~~ of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) A. W. Weber  
P. O. Box 744, Great Bend, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 20th day of January, 19 60



A. W. Weber  
Notary Public.

My commission expires January 28, 1961

SHELL-J. L. RUMSEY #5  
 SW SW NW Section 23-11S-17W  
 Bemis-Shutts Field  
 Ellis County, Kansas

Casing Record

0 - 350 shale & shells

430 shale	2562 lime broken
465 shale & shells	2610 shale & shells
569 sand	2623 lime
575 iron	2644 lime & shale breaks
605 sand & iron shells	2660 shale & shells
660 shale & shells	2700 lime
740 sand	2721 shale
1094 shale & shells	2729 lime
1133 anhydrite	2731 shale
1320 shale & shells	2762 lime & shale break
1360 shale & lime shells	2788 shale Top Topeka 2788
1395 lime	2793 lime
1450 shale & lime shells	2804 shale
1560 shale & shells	3066 lime
1612 salt & shale	3079 lime & shale breaks
1640 salt, shale & shells	3090 lime
1675 shale & shells	3125 shale & shells
1691 chalk	Top Lans. Kans. City 3125
1745 lime & shale breaks	3145 lime
1780 lime	3191 lime & shale breaks
1792 shale	3256 lime
1812 lime	3277 lime & shale breaks
1890 shale & lime shells	3296 lime
1905 lime & shale breaks	3352 lime & shale breaks
1931 shale & shells	Top Sooy 3330
1966 lime	Top Simpson Group 3352
1971 shale	3360 shale & dolomite
1993 lime	3367 shale, some dolomite
2005 shale	3368 sand
2020 lime	3372 shale
2045 shale & shells	Top Arbuckle 3373 SLC
2065 lime	3388 dolomite
2081 lime broken	3393 dolomite, scat argillite & quartz xls
2120 lime	3399 Argillite, dolomite & chert; qtz xls.
2126 shale & lime streaks	3411 $\frac{1}{2}$ dolomite, scat argil., chert & qtz xls
2210 lime	3413 argillite, dolomite, chert, & qtz xls
2255 shale & shells	3414 dolomite, argillite, qtz xls, scat chert
2269 lime & shale breaks	3416 dolomite, chert, qtz xls, argillite & glauconite
2305 lime	3424 dolomite, argillite, chert
2318 lime broken	3427 $\frac{1}{2}$ dolomite, argillite, chert, qtz xls
2357 lime	3431 dolomite, argillite, chert
2368 shale	3432 argillite & dolomite
2380 lime & shale breaks	3434 dolomite, argillite, qtz xls
2395 shale & shells	3435 dolomite, argillite, qtz xls; weathered chert T.D.
2441 lime	
2462 shale & shells	
2474 lime	
2488 shale & shells	
2510 lime	
2525 lime & shale breaks	
2540 lime	

RECORDED  
 STATE CORP.

JAN 25 1960  
 01-25-60  
 CONSERVATION DIVISION  
 Wichita, Kansas