# STATE OF KANSAS STATE CORPORATION COMMISSION

## 15-051 - 03392-0000

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

### WELL PLUGGING RECORD

Application for plugging filed 7-12- Application for plugging garproved 7-13-6 Plugging commenced 8-8-8 Plugging commenced 8-8-1 Reason for abandonment of well or producing formation Non-commercical  If a producing well is abandoned, date of last production Division or its agents before plugging well seeding Plugging of this well J-Lead's Brock Producing formation Apply and thickness of all water, oil and gas formations.  OIL, CAS OR WATER RECORDS  FORMATION  CONTENT FROM TO SIZE PUT IN PULLO OIL SAINCE REC  FORMATION  CONTENT FROM TO SIZE PUT IN PULLO OIL SAINCE REC  FORMATION  CONTENT FROM TO SIZE PUT IN PULLO OIL SAINCE REC  FORMATION  Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or method in introducing it into the hole. If comment or other plugs were used, state the character of same and depth placed, from feet for each plug set.  Pumped 17 sks mad in hole Pumped 20 sks sement in hole 510! Pumped 20 sks sement in hole 510! Pumped 20 sks cement in hole 50! Madded to 4,0! Set rock bridge to 35! Fin 10 sks cement to cap  CONSERVATION DIVISIO!  Wichita, Kansese  (H additional description is necessary, use EACK of this sheet)	$\perp$ (W)			
Lease Nume — Binnasey. Well No. 9.  Office Address. Box. 553. Rissell, Kensas:  Character of Well (completed as Oil, Gas or Dry Hole) — Oil — Date well completed of 5—72.  Application for plugging filed — 7—12— Application for plugging approved — 7—13—6.  Plugging commenced — 8—8  Plugging commenced — 8—8  Plugging commenced — 8—8  Plugging commenced date of last production — July — Was permission obtained from the Conservation Division or its agents before plugging we menced? — Yes — Ye				
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71 77 · 77 ·	Wichita, Kansas			
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Name of Plugging Contractor Shull casing Pulling				
Name of Plugging Contractor Shull Casing Pulling Address Great Bend, Kansas				
STATE OF Kansas , COUNTY OF Barton , ss. (employee of owner) or (dwast of or contained and the lo above-described well as filed and that the same are true and correct. So help me God.				
(Signature) AlW Loudin	<u> </u>			
Box 553 Russell, Kansas (Address)				
SUBSCRIBED AND SWORN TO before me this Voud day of Jugust (Address)	•			
My commission expires Darch 17, 1963 Notary	ublic			
My commission expires /arc1				

#### DRILLER'S LOG

Well Owner: Farm Name:

Cities Service Oil Company Rumeey Well No. 9

330'S 330E of Center Sec. 23-11-17W

Commenced:

Completed:

Total Depth:

33981

Ellis County, Kansas

Casing:

Elevation: 1920

Contractor:

Shull Casing Pulling Co.

Production:

#### FIGURES BELOW INDICATE BOTTOMS OF FORMATIONS

Shale		-0- 60
Shale and Shells	;	550
Sand	<b>.</b>	625
Shale and Lime	•	814
Shale		1020
Shale		1115
Shale and Red Beds	•	1175
Anhydrite		1205
Shale and Red Beds		1240
Shale		1460
Salt and Shale		1575
Shale and Shells		1863
Shale and Shells		1937
Broken Lime	•	2121
Broken Lime	1	2225
Shale and Shells		2298
Lime		2420
Shale and Shells	,	2505
Broken Lime	•	2571
Shale		2693
Shale		2816
Shale and Shells		2835
Broken Lime		2874
Lime and Shale		2900
Lime		· 2937
Lime		3048
Lime		3092
Broken Lime	•	3139
Lime	RECEIVED	3191
Lime	TATE CORPORATION COLLISSION	3268
Lime	Cultably to a commission	3381
Shale and Sand	AUG 23 1960	33 90
Dolemite	08-23-60	3387-91
Lime	CONSERVATION DIVISION	3391-98
Total Depth	Wichita, Kansas	3398
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