

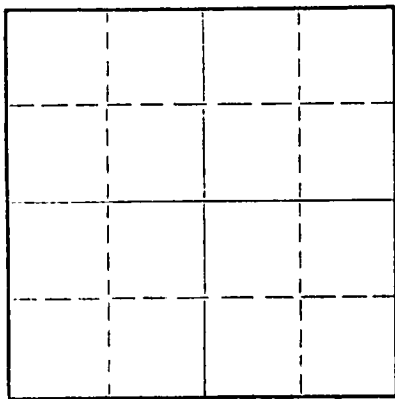
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

15-051-05829-0001

Ellis County, Sec. 22 Twp. 11 Rge. (E) 17 (W)

Location as "NE/CNW/SW" or footage from lines NW/4 NE/4 SW/4
Lease Owner Sohio Petroleum Company
Lease Name Bemis "C" Well No. 1
Office Address Box 673 Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 4-7 19 37
Application for plugging filed 8-31 19 62
Application for plugging approved 9-5 19 62
Plugging commenced 9-8 19 62
Plugging completed 9-12 19 62
Reason for abandonment of well or producing formation uneconomical



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 8-30 19 62
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Arbuckle
Producing formation Arbuckle Depth to top 3438 Bottom 3484 Total Depth of Well 3484 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10"	1159	---
				7"	3445	2617.62'
				5 1/2"	71	---
				Liner		

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

3450 - 3435 Dumped sand
3435 - 3415 Dumped 5 sacks cement
3415 - 450 Pumped in mud
450 - 180 Dumped 20 sacks cement and 7 sacks of mud
180 - 20 Dumped 20 sacks cement and 3 sacks of mud
20 - Bottom of cellar Dumped 10 sacks of cement

RECEIVED
STATE CORPORATION COMMISSION
SEP 24 1962
09-21-62
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Knight Casing Pulling Company
Address Box 304 Chase, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.
D. W. Smith (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) D. W. Smith
Russell, Kansas - Box 673
(Address)

SUBSCRIBED AND SWORN TO before me this 19th day of September, 19 62

My commission expires August 22, 1964
Bernice M. Pratt Notary Public.

WELL SAMPLE RECORD

Location - NW NE SW Sec. 22, Twp. 11S, Rge. 17W

Farm - Bemis Well No. 1-C

County - Ellis State - Kansas

Company - Margay Oil Corporation

Samples from 1010 to 3440 - Elevation 1944'

RECEIVED
STATE OF KANSAS
GEOLOGICAL SURVEY

09-04-62
GEOLOGICAL SURVEY DIVISION
STATE OF KANSAS

Examined by Boris
Lerke and R. S. Clark

From	To	Formation and Remarks
1010	1150	Finely grained pink sand (congl.) micaceous Mudstone, trace of gypsum
1153	1170	<u>Anhydrite</u> White coarse anhydrite
70	80	Ditto, some drab dolomite (50 percent)
80	90	Ditto
		<u>Enid Group</u>
1190	1320	Mudstone and anhydrite, trace of dolomite
1320	60	Ditto, mostly anhydrite
60	90	Mudstone
90	1400	Ditto, some fine grained sand, tract of green shale
1400	20	Brown shale, some green shale
		<u>Wellington</u>
1420	1430	Ditto, some increase in gray shale
30	70	Brown shale, some green shale
70	80	Ditto, some drab anhydrite
80	1520	Drab anhydrite, some gray shale
1520	40	Drab anhydrite, some red and gray shale
40	50	Anhydrite and gray anhydritic shale (Probably Salt Zone)
1550	1660	Various colored shale, some anhydrite
1660	80	Ditto, some gypsum
80	1730	Ditto
1730	50	Ditto, increase in anhydrite
		<u>Wellington Anhydrite</u>
1750	1840	Drab-white anhydrite
1840	50	Light gray anhydrite 80 percent, trace brownish gray dolomite 10 percent, various colored shale
		<u>MARION</u>
1850	1860	Mainly drab fine grained dolomite
60	70	Gray anhydrite 40 percent, green and maroon shale 50 percent drab dolomite 10 percent
70	90	Mainly drab and gray mottled fine grained dolomite
90	1900	Maroon shale 50 percent, gray fine grained dolomite 50 percent
1900	10	Mainly drab fine grained dolomite
10	20	Drab fine grained dolomite 60 percent, maroon shale 40 percent

09-04-62

LUTA - WINFIELD

1920	1950	Mainly light gray finely granular to fine grained dolomite, trace v rious colored shale
50	60	Brown-gray and gray, fine grained dolomite
60	70	Maroon shale 50 percent, drab dolomite 50 percent
70	80	Maroon silty shale 50 percent, dolomite 50 percent

FORT RILEY

1980	1990	White anhydrite 40 percent, drab dolomite 20 percent, mud and shale 40 percent
90	2020	Drab fine grained dolomite 90 percent, maroon shale 10 percent
2020	30	Drab and buff dolomite, maroon shale 25 percent
30	50	Mainly gray fine grained mottled dolomite
50	70	Gray fine grained shaley dolomite 60 percent, dark gray shale 40 percent
70	90	Gray fine grained dolomite with various colored shale cave (?) 30 percent
90	2110	Gray finely granular silty dolomite and various colored shale 20 percent

BASE FLORENCE FLINT

2110	2120	Mainly maroon and dark gray shale
20	30	Mainly gray mottled lime trace maroon shale
30	50	Maroon shale 50 percent, gray mottled lime 50 percent

WREFORD

2150	2160	Light gray and gray finely granular lime 75 percent, gray shale 25 percent
60	70	Gray fine grained lime with 50 percent dark gray to black dense chert.
70	80	Gray lime and chert 50 percent, gray and maroon shale 50 percent
80	90	Trace buff finely granular lime, mainly maroon and gray shale
90	2220	Buff finely granular lime 50 percent, various colored shale 50 percent
2220	40	Mainly light buff and granular lime trace various colored shale
40	60	Light gray flakey lime and trace maroon shale
<u>Cottonwood</u>	60	Light gray lime 40 percent, maroon and gray shale 60 percent
80	2300	White highly fossiliferous porous lime 75 percent, red shale 25 percent, many fusulinid
2320	30	Red shale

NEVA

2330	2350	White highly oolitic lime
2350	2370	Drab fossiliferous partly oolitic lime 75 percent, red shale 25 percent
70	80	Drab-white fossiliferous lime
80	2410	Ditto, some red shale 35 percent
2410	20	Brown drab fossiliferous lime (trace dead oil) 75 percent, various colored shale 25 percent

FORAKER GROUP

2420	2430	Gray drab fossiliferous lime
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Page #3
Well - Bemis #1 "C" Con't.

15-051-05829-0001

SUR
09-04-62
CONSERVATION

30	40	White fossiliferous lime 75 percent, various colored shale 25 percent
40	50	Ditto, some gray micaceous shale
50	70	Gray drab sandy lime (fossiliferous)
70	80	Ditto, lime cherty
80	2500	Gray sandy lime 50 percent, gray micaceous shale 50 percent
2500	10	Gray fossiliferous lime, some various colored shale
10	20	Ditto, increase in shale to 50 percent
20	30	Drab highly fossiliferous sandy lime
30	40	Gray shale, some drab lime
40	50	Drab-white sandy fossiliferous lime 75 percent, various colored shale 25 percent
50	70	Various colored shale (mostly gray)

AMERICUS

2570	2580	White fossiliferous lime
80	90	Gray shale
90	2610	Various colored shale mostly gray
10	20	Ditto, some drab fossiliferous lime

TARKIO

2620	2630	Gray fossiliferous lime 50 percent, gray shale 50 percent
30	40	Ditto, increase in lime to 75 percent
40	50	Ditto, shale various colored
50	70	Various colored shale 50 percent, gray fossiliferous lime 50 percent, much free pyrite
70	80	Various colored shale, some micaceous sandy gray shale, much free pyrite
80	90	Dark gray to black platy shale 80 percent, light gray lime 20 percent
90	2700	Light gray granular shale 80 percent, dark gray shale 20 percent
2700	20	Dark gray shale 50 percent, light gray lime 50 percent
20	30	Dark gray shale, light gray finely angular micaceous aggregates of sand 30 percent
2730	2750	Light gray and drab fine grained lime 80 percent, dark gray shale 20 percent
50	60	Dark gray and greenish-gray shale 50 percent, gray fine grained lime 50 percent
60	70	Dark gray shale with traces of lime
70	2810	Dark gray and brown fossiliferous lime and dark gray shale 25 percent
2810	20	Dark gray fossiliferous lime with increase in dark gray shale to 40 percent
20	30	Mainly dark gray platy shale, trace lime
30	60	Dark gray fine micaceous silty shale

TOPEKA SERIES

2860	2870	Light gray to gray finely granular lime, dark gray shale 40 percent
70	2900	Mainly gray to dark gray fine grained lime
2900	20	Mainly light brownish slightly porous, with trace oil stain(lime)
20	40	Light gray to gray fine grained to dense lime and trace gray chert
40	60	Gray and brownish gray dense lime
60	70	Brownish gray fine granular lime
70	90	Mainly dark gray shale cave? and trace light gray lime

90	3010	Light brownish dense lime and trace black shale cave
3010	30	Brown dense lime and light gray dense chert, trace fusulinid
30	50	Trace light brown dense lime and various colored shale abundant (cave)
50	60	Light gray and brownish fine granular slightly porous lime with trace of oil saturation
60	80	Light gray fine granular lime with only slight traces of saturation, some fusulinid and gray opaque chert
80	90	Light gray and brownish gray fine granular lime and trace fusulinid, trace gray dense chert
90	3100	Light brownish gray fine granular lime with trace oil stain and gray dense and dark gray to black shale 25 percent
3100	3110	Dark gray shale 50 percent, light gray lime, trace maroon shale
10	20	Gray maroon shale 75 percent, light gray lime 25 percent

LANSING - KANSAS CITY (Top 3125)

3120	3130	Light gray lime 50 percent, maroon gray shale 50 percent
30	50	Increase in lime to 75 percent
50	70	Light gray lime 50 percent, various colored shale 50 percent
70	90	Light gray oolitic lime
90	3200	Light brownish porous lime, trace good saturation
3200	3230	Light gray lime
30	50	Ditto, some chert
3250	3260	Brownish oolitic limestone, some saturation
60	70	Light brownish lime, some saturation
70	80	Light brownish lime
80	3300	Ditto, some chert
3300	3310	Ditto, various colored shale 50 percent
10	30	Ditto, some saturation
30	40	Ditto, good saturation
40	70	Light brown crystalline to dense lime
70	90	Ditto
90	3404	Brown dense lime, some various colored shale

2125
941
STAT
09-04-62
CON

DETRITAL ZONE

3404	3410	Dark gray to maroon shale 75 percent, brown dense lime 25 percent
10	14	Maroon shale, trace of chert and brown lime

SIMPSON SERIES

3414	3420	Green shale, some dolomite
20	24	Increase in percentage of dolomite with some good saturation
24	31	Increase in percentage of shale, just trace dolomite
31	33	Green shale 50 percent, free and cemented pyritic sand 25 percent, various colored shale 25 percent
33	36	Pyritic sand, some saturation, trace shale
36	38	Ditto, some chert

SILICEOUS LIME

3438	3440	Brown very porous crystalline dolomite well saturated, some chert and free oolites.
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