

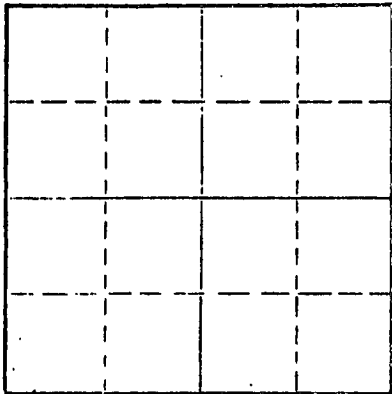
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Ellis County, Sec. 22 Twp. 11 Rge. 17W (E) (W)
Location as "NE/CNW4SW" or footage from lines. NE NW NE
Lease Owner Ormand Industries
Lessee Name Bemis A#3A Well No. _____
Office Address Plainville, Kansas 67663
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 7/9/73 19____
Plugging completed 7/11/73 19____
Reason for abandonment of well or producing formation depleted.

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Massey
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3480' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				15-1/2	52'	none
				10-3/4	1104'	none
				7"	3408'	1994'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked hole, ran sand to 3375' and dumped 5 sacks cement.
Shot pipe at 2174', 2086', 1997', pulled 68 joints. Set
rock bridge 365 to 350' and dumped 7 yards ready mix.

PLUGGING COMPLETE.

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JUL 28 1973
CONSERVATION DIVISION
Wichita, Kansas

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STATE CORPORATION COMMISSION
JUL 18 1973
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KELSO CASING PULLING
Address CHASE, KANSAS

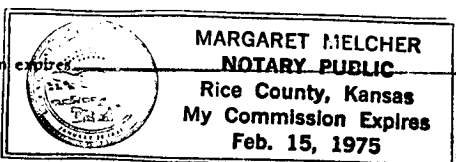
STATE OF KANSAS, COUNTY OF RICE, ss.

R. DARBELL KELSO (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. Darbell Kelso
CHASE, KANSAS
(Address)

Subscribed and Sworn to before me this 16th day of July, 19 73

My commission expires _____



Margaret Melcher
Notary Public.

BEMIS A - 3

NE NW NW 22-11-17W
Ellis County, Kansas

15-051-05997-0001

Surface clay	0 - 52
Lime & sand	52 - 140
Sand & shale	140 - 290
Shale & lime shells	290 - 490
Shale & sand	490 - 650
Broken lime	650 - 707
Sand & shale	707 - 767
Sand	767 - 798
Shale	798 - 829
Red bed & lime	829 - 900
Lime	900 - 950
Sand	950 - 973
Shale & lime	973 - 1032
Anhydrite	1032 - 1140
Red bed & lime	1140 - 1355
Red bed & shale	1355 - 1363
Shale & lime shells	1363 - 1434
Lime & shale	1434 - 1480
Salt	1480 - 1660
Lime & shale	1660 - 1805
Lime	1805 - 1860
Shale	1860 - 1875
Lime	1875 - 1920
Lime & shale	1920 - 2070
Lime	2070 - 2180
Lime & shale	2180 - 2240
Lime	2240 - 2280
Red bed	2280 - 2295
Lime	2295 - 2456
Shale	2456 - 2539
Shale & shells	2539 - 2635
Shale	2635 - 2721
Shale & lime	2721 - 2781
Lime	2781 - 3095
Shale & shells	3095 - 3145
Lime & shale	3145 - 3210
Lime	3210 - 3405
Sand	3405 - 3408
Siliceous lime	3408 - 3480

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FEB 18 1969
CONSERVATION DIVISION
Wichita, Kansas

WELL RECORD

15-051-05997-0000

WELL NO. 3-A

LEASE BEHNS "A"

COMPANY RYAN CONSOLIDATED PETR. CORP. ACRES 80

RECORD COMPILED April 27, 1938 BY G.L.H.

SEC. 22 TWP. 11S RGE. 17W COUNTY Ellis STATE Kansas

SURVEY _____ BLOCK _____ SECTION _____

LOCATION N22 NW NW4

STAKED BY _____ DATE _____ 19__ ELEVATION 1894 L&W

RIG COMMENCED _____ 19__ COMPLETED _____ 19__ CONTR. _____

TOOLS	STARTED	COMPLETED	FROM	TO	CONTRACTOR
ROTARY	11-12-36	12-4-36	0	3408	Manning & Martin
CABLE	12-9-36			3415	Manning & Martin

Section 22-113-17W

COMPLETION METHOD Initial Potential R.F. 12/11/36 - 2,722 Bbls.
Retest Potential 2/9/37 - 2,942 Bbls.
 PRODUCTION DATA When plug drilled hole filled up 2,600 ft. in 30 min.
Drilled pay to 3,415' with 310' oil in hole

GAS WELL SHUT-IN PRESSURE _____ VOLUME _____ M. CU. FT.

(1) CASING AND TUBING RECORD

SIZE HOLE DRILLED	DEPTH	CASING SIZE	WT.	THDS.	MAKE, TYPE, GRADE, NEW, USED	CASING POINT	PULLED	LEFT IN	CEMENT		REMARKS
									SACKS	ESTIMATED TOP	
IN.		15" OD	50#			52'			54	FT.	
		10" "				1104'			325	"	
		7" "	22#	10	J&L Smls.	3408'			125	"	
		3" "	9.20#	11	J&L Smls.	3413'				"	
		5 1/2" "	14#							"	

(2) ACIDIZING RECORD

DATE	
QUANTITY (GALS.)	
MAX. TUB. PR.	
MAX. CAS'G PR.	
BLANKET	
HOURS	
METHOD	

(3) PRODUCING METHODS

WELL FLOWING NATURAL FROM	19__ TO	19__
PRODUCED BY GAS LIFT _____ -IN. TUBING FROM		19__
OTHER LIFTS		
PUT ON _____ BEAM _____		
40 H.P. O.C.S. Bat Unit 15/35 H.P. Westinghouse Motor		

(4) SAND RECORD

	NAME	TOP	BOTTOM	THICKNESS	CONTENT	COLOR, HARD OR SOFT
OIL BEFORE	Siliceous Lime	3406*	3415	9	oil	
OIL AFTER	*2' Correction from top of rotary bushing to derriek floor.					
WATER BEFORE						
WATER AFTER						
DONE BY	TD. 3489 78-3450 TA. 34-5- 3430-3432					

(CONTINUED)

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STANDARD FORM [399] IN STOCK AND FOR SALE BY
 MID-WEST PRINTING CO., TULSA

RECEIVED
 STATE CORPORATION COMMISSION
 ALLD 1-7-1938
 CONSERVATION DIVISION
 Wichita, Kansas
 December 16, 1936

