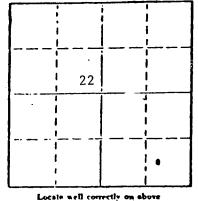
STATE OF KANSAS STATE CORPORATION COMMISSION

Operator #6854

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202



County. Sec. 22 Twp. 118 Rge. 17 Location as "NE/CNWASWA" or footage from lines C, W/2, SE, SE

Lease Owner Sohio Petroleum Comapny

Lease Name Johansen Well No. Office Address P. O. Box 30, Casper, WY 82602 Character of Well (Completed as Oil, Gas or Dry Hole) 011 Date Well completed March 15, 19 79 19<u>8</u>2 Application for plugging filed June 30, Application for plugging approved 19 82 July 16, 19 82 Plugging commenced August 27, Plugging completed October 11, 19 82 Reason for abandonment of well or producing formation unfavorable economic production potential

If a producing well is abandoned, date of last production February 15 19 80 Was permission obtained from the Conservation Division

CONSERVATION DIVISION
WICHITA KANSOS

Locale well correctly on above Section Plat		rmission o ents befor				ion Division or Yes
Name of Conservation Agent w						
Producing formation Simpson						
Show depth and thickness of	all water oil	orn to cop	formatic	2011 2399	_lotal bel	oth of Well 3402
onow depen and engenness of	all water, or	and gas	IOIMACIC)115 ₀		
OIL, GAS OR WATER RECORDS						CASING RECORD
FORMATION	CONTENT	. FROM	то	SIZE	PUT IN	PULLED OUT
Topeka	Minor oil	2834		10-3/4"	309'	None
Lansing KC	Minor oil	3130	3367	7"	3401'	None
Simpson	oil	3397	3399			
Arbuckle	oi1	3400.	3402			
						
was placed and the method or plugs were used, state the confect for each plumped 25 sx 50-50 pozente. Released 7" plug: pump	haracter of saplug set. 2. 4 sx hulls,	ame and de 23 sx gel	pth places, 70 s	ced, from_ c 50-50 po	z, 5 sx ge	feet to
10-11-82.		,				
•						
						
						
						
						
		· · · · · · · · · · · · · · · · · · ·				
	- 					
(If additional		•		2101		
	description		ary, use	BACK of	this sheet	:)
Name of Plugging Contractor_	Halliburton,	Hays, KS			···	
STATE OF Wyoming	COLINT	ry or Nat	rona			
W. H. Ward, Sohio Pet		TOP NAC		zee of own	(an) on (au	vner or operator)
of the above-described well,	being first di	ilv sworn	_(Cmpic)	T vaves	bat I have	wher or operator)
the facts, statements, and ma	tters herein c	contained	and the	log of th	nat I nave	s knowledge of
as filed and that the same ar	e true and cor	rect. So	help me	God.	e above-de	escribed well
		•		- (Λ	
	(Sign	nature)	ω .	W Wa	and to	V. H. Ward
	;		P. O. Bo	ox 30, Cas		82602
			т. О. Б		ddress)	02002
SUBSCRIBED AND SWORN TO LINDA AL	BEY Notary Publi		day c		DEDY /	, 19 <i>8</i> j
County of Natrona	State of Wyomin	Y (2 mi	de O	lino of	
My commission expires My Commis	sion Expires Oct. 13, 1	1985	Linda A	Abbey STA	TE COPONE DE	Fary Public.
		•			OCT A	OF COMMISSION
•				CO	OCT 25 1	982
•					VATION	

- 1	_		\mathbf{Q}							
1	KANSAS DRILLEI	RS LOG	•				s.	<u>22</u> т	r. 11 R. 17 🖁	K ∀
	API No. 15 — 051 — 21,629 000						I		2 SE SE	
		County	Й	umber			L c.	untyE	Filis	
İ	Operator Sobje Petro	·							640 Acres	
ŀ	Sohio Petroleum Company					┪	<u> </u>			
l	Box 673	Russell, Ka	in sa s	67665 ————					and the second s	1
ſ	Well No. Lease Name							}		
ŀ	#9	Johanse	n				1		22)	
l	-	N() (S) line	990	teet	from (E) (W/)	line	l			- [
Ì	Principal Contractor		Geo	ologist			1			
Ļ	John O. Farmer	, Inc.		ancis Whi			┧		cate well correctly	ل
ļ	Spud Date 2-19-79			1402 1	P.B.T.D		Ele	v.: Gr. 1	936	
ŀ	Date Completed			Purchaser			1			, •
I	3-15-79		S	tandard 0	il of In	diana	DF		кв194	<u> </u>
ľ				CASING	RECORD					
ł										
1	Report of all string	s set surface,							T +	
I	Purpose of string	Size hole drilled	Size cosing se (in O.D.)	* Weight lbs/ft.	Setting depth	Type cement		Socks	Type and p additive	cs
l	C	14-7/8"	10.24	1 22#	390'	60-40 Poz Class A		225 50	2% gel, 3 3% CaCl	3% CaCl
ı	Surface	14-7/8	10-3/4	32#	390	Class A		30	18% salt,	10# gi
١	Production	9-7/8"	7''	22#	3401'	HCL		100	3/4% CFR-	
Ì		<u> </u>		23#					2% gel,	
						50-50 Poz	_	100	gil/sx, 3/	/4% CFR
١		Cem	ented th	nu DV too	1 @ 1163	HCL		375	10# gi1/s	sx
	LINER RECORD				PERFORATION RECORD					
Ì	Top, ft. Bottom, ft. Sc		Socks	cement	1	Shots per ft.		G type	Depth inte	Depth interval
١		None			N ₁	one				
Ì		TUBING RECO	ORD			ļ				
l		Setting depth	Packer	set at						
l	2-7/8"	3328'				Week Dreems				
ı			CID, FRAC	TURE, SHOT,	CEMENT SQ	UEEZE RECORD				
1		Amou	int and kind o	material used					Depth interval treate	ed
١		NONE					٠.)			
								^		
_								<u> </u>	<u>`</u>	
-			 		 			* 0.		
				INITIAL PR	ODUCTION				The state of the s	<u> </u>
	Date of first production			ng method (flow		gos litt, etc.)		* / .	it.,	
	3-20-79	loii		ng method (flow		gas litt, etc.) Water			Gas-oil ratio	<u> </u>
		0i1 6	Pu	ng method (flow imping Gas	ing, pumping, (bbls.		СЕРВ
	3-20-79	6	Pu	ng method (flow imping Gas	ing, pumping, q	Water		bbis.	Gas-oil ratio	CFPB

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Manroe Street, Wichlta, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Konsas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey at Kansas, Lawrence, Kansas 66044.

Operatos	DESIGNATE TYPE OF COMP : OIL, GAS DRY HOLE, SWOW, ETC :				
* Sahio Petroleum Well No.	Oil				
9	Leose Nome Johansen	· · · · · · · · · · · · · · · · · · ·			
5 22 T115 R17 W					
Show all important zones of cluding dopth interval tested,	SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION				
	RIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
No DST.				Topeka	2834'
No cores.				Heebner	3084'
Log: GR-Neutron				Toronto Lime	3108'
				Lansing-KC	3130'
				Simpson	3382'
				Arbuckle	3400'
			·		
			li .		
	USE ADDITIONAL SHEETS, I	F NECESSARY, TO	COMPLETE WE	LL RECORD.	
Date Received		A		al word	
				Signature	
			Dist	rict Superintend	dent
				5/9/79	
	1			Date	