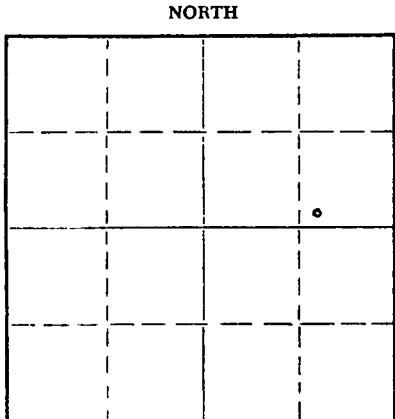


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

Ellis County, Sec. 22 Twp. 11S Rge. (X) 17 (W)

Location as "NE/CNW*SW*" or footage from lines 70'
Lease Owner Socony Mobil Oil Company, Inc.
Lease Name J. Johansen Well No. 1-A
Office Address 300 North Broadway, Wichita 2, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Salt Water Disposal Well
Date well completed October 3 19 39
Application for plugging filed August 24 19 60
Application for plugging approved August 25 19 60
Plugging commenced November 21 19 60
Plugging completed November 21 19 60
Reason for abandonment of well or producing formation Not needed for lease operation



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production - 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation Salt Water Disposal Well Depth to top - Bottom - Total Depth of Well 775 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10 3/4	56'	None
				6 5/8	687'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Down casing, pumped 35 sacks Gel mud then 100 sacks of regular cement.
Filled up to 5' from surface. Cut off casing and filled cellar with dirt.

12-13-60

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Ace Pipe Pulling Company
Address Box 304, Great Bend, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
G. S. Young, Jr. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G. S. Young, Jr.
300 North Broadway, Wichita 2, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 12 day of November, 19 60

May 1, 1962

My commission expires

Notary Public.



22-11-17 W

SALT WATER DISPOSAL WELL
Record of Well No. 1 A

15-051-19377-0000 X-9316

Owned by MAGNOLIA PETROLEUM CO.

J. Johansen

Farm Ellis County Kansas State
 70' FSL 1090 FEL of NE $\frac{1}{4}$ Sec. 22-11S-17N
 District Chase, Kansas

Rig Commenced				None	
Rig Completed				None	Contractor
Drilling Commenced - Cable Spudder	Sept.	9	1939	Enoch & Burrows Water Well Company,	Contractor
Drilling Completed	Oct.	3	1939	Holyrood, Kansas	
Torpedoed	Qrs.				

Kind	Put In		Pulled		Left In		REMARKS
	Ft.	In.	Ft.	In.	Ft.	In.	
10-3/4" OD 45# Seamless Casing	56		0		56		Cemented w/25 Sacks
6-5/8" OD 25.2# Seamless	402		0		402		Cemented w/275 Sacks
6-5/8" OD 26# Seamless	285		0		285		
3" 9.2# Seamless Duoline Tubing	698		0		698		
Note: 6-5/8" 25.2# Seamless Drill Pipe w/Csg. Cplgs. Run on Bottom 6-5/8" 26# Seamless Casing run on Top							

Casing Transfer in No. 2357-58 Our No.
 Tubing " " 2359

Estimated Oil Production Bbls. Gas Cu. Ft.
 Salt Water Disposal Well
 Voucher No.

FORMATION

TOP

BOTTOM

REMARKS

Sec. 22, Twp. 11S., Range 17W.

15-51-1937-000

cellar	0	9
yellow clay	9	32
blue shale	32	76
10-3/4" Csg. Set	57	
hard shells	76	77
blue shale	77	96
hard shells	96	98
blue shale & shells	98	220
grey shale	220	252
blue shale	252	278
muddy sand	278	280
1/2 Bbl. water per Hr. 278-80	Salty	
grey shale	280	291
blue shale	291	296
shell	296	298
grey shale	298	313
lime	313	316
grey shale	316	319
brown shale	319	322
grey shale	322	339
red bed	339	365
grey shale	365	369
red bed	369	385
grey shale	385	391
sandy shale	391	396
red bed	396	403
light shale	403	408
sand - pyrites	408	422
HFV - salty		
red bed	422	464
sand	464	580
water level 100' from top		
blue shale	580	592
lime & pyrite	592	599
hard lime	599	603
lime - pyrite	603	608

blue shale	606	620
sand-lime-pyrite	620	625
shale & lime	625	640
pyrite & sand	640	644
blue shale	644	669
sandy shale	669	675
black shale	675	679
sand - HFV	679	770
Top Dakota Sand	679	
6-5/8" Set at	687	
blue shale	770	775
Well flowing water		

TD - SIM

775

To be used as a Salt Water Disposal Well

CONTRACTOR'S STATEMENT

Dig & Board Cellar 7x7x7	\$ 20.00
775 Ft. Drilling @ \$2.25 per ft.	1,743.75
577 ft. 8 1/2" casing (used & pulled) rental @ .25 per ft.	144.25
12 Hrs. company time (cleaning Out, bailing, & running tubing) @ \$3.50 per hr.	42.00
Trucking cement to location	3.50
	<u>\$1,953.50</u>

12-13-60

Acidizing Record

June 18, 1942

Input Pressure had increased to 600# per Sq. In. Acidized by Chemical Process w/200 Gals. 15% solution through 700' of 1 $\frac{1}{4}$ " EUE Tubing inside 3" Duraline Tubing. Left acid stand on the formation 15 minutes and flowed well. Acid gas removed considerable sludge and contaminated material from the formation to flow well clean. Input pressure after acid 175# per sq. in. at 200 BPH.

February 17, 1943

Input pressure up to 650#. Acidized by Chemical Process Co. w/1000 Gals. 15% solution through 1 $\frac{1}{2}$ " EUE Tubing inside 3" Duraline Tubing. Left acid on formation 20 minutes and opened well to flow it clean. Input Pressure 200# after acid, 275 BPH Input Rate.

Acidised May 19, 1947 with 2000 Gals. Acid thru 1 $\frac{1}{4}$ " tubing under vacuum all the way. Flushed with 7 Bbls. of water. Input capacity returned to normal.

12-13-60