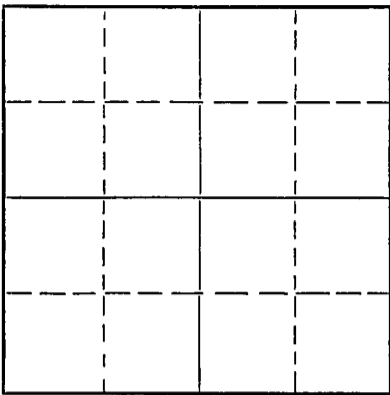


WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

NORTH



Locate well correctly on above Section Plat

Location as "NE/CNW/SW" or footage from lines 11-10-37 County. Sec. 22 Twp. 11 Rge. (E) 17 (W)  
 Lease Owner Cities Service Oil Co.  
 Lease Name Johansen "A" Well No. 6  
 Office Address Hartsville, Oklahoma  
 Character of Well (completed as Oil, Gas or Dry Hole) oil  
 Date well completed 11-10-37 19...  
 Application for plugging filed 9-23-52 19...  
 Application for plugging approved 9-24-52 19...  
 Plugging commenced 9-29-52 19...  
 Plugging completed 10-3-52 19...  
 Reason for abandonment of well or producing formation non-commercial

If a producing well is abandoned, date of last production 10-16-51 19...  
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Eldon Petty  
 Producing formation Arbuckle Depth to top 3395' Bottom None 8' Total Depth of Well 3404' Feet  
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				15"	100'	C
				7"	3396'	934'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from...feet to...feet for each plug set.

Dumped 5 sx cement to 3390', mud to 300', rock bridge, 22 sx cement, mud to 35', 10 sx cement to surface.

10-21-52

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Miller Casing Plugging Co.  
 Address Great Bend, Kansas

STATE OF Kansas, COUNTY OF Darton, ss.  
James Porter (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) James Porter  
Box 553, Russell, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 13th day of October 1952  
W. F. Smith Notary Public.

My commission expires 3-17-1955

PLUGGING  
 FILE SEC 22 T 11 R 1724  
 BOOK PAGE 42 LINE 1

# WELL RECORD

Company Cities Service Oil Co. Well No. 6 Farm Johansen "A"  
 Location 330' North and 989.7' W. of E/16 Cor. of Sec. 22 T. 11 R. 17W  
NE/4  
 Elevation \_\_\_\_\_ County Ellis State Kansas  
 Drlg. Comm. Oct. 8, 1937 Contractor J. E. Mabee Drlg. Co.  
 Drlg. Comp. Nov. 10, 1937 Acid None  
 T.D. 3404' Initial Prod. 2072 oil, 0 water, 24 hrs.

CASING RECORD:

15-1/2" @ 100' cem. 80 sx  
 10-3/4" @ 1108' cem. 410 sx Ideal  
 7" @ 3396' cem. 250 sx

FORMATION RECORD:

surface clay 20  
 shale & shells 239  
 shale shells & red bed 480  
 sand 575  
 iron pyrite & sharp sand 585  
 sand hard 612  
 shale & shells 664  
 shale & sand 775  
 shale shells 815  
 shale, shells & red bed 1060  
 shale & shells 1107  
 anhydrite lime 1148  
 red beds & shale 1263  
 red beds, shale & shells 1500  
 shale & shells 1530  
 salt 1600  
 shale & lime 2106  
 lime 2255  
 lime & shale 2435  
 lime 2455  
 shale & lime 2557  
 shale & shells 2640  
 shale & lime 2725  
 shale 2745  
 lime & shale 2784  
 lime 3017  
 SIM Corr. 3017 = 3027  
 lime 3067  
 lime & shale 3080  
 lime 3103  
 lime & shale 3193  
 lime 3390  
 shale sandy (cored) 3394  
 conglomerate (cored) 3395  
 lime (cored) 3396  
 SIM Corr. 3396 = 3397  
 lime 3404

Top Anhydrite 1107'  
 Top Siliceous 3396' SLM  
 Penetration 8'  
 Total Depth 3404' SIM

Total fillup 2800' in 3 hrs. 50 mins.

SYFO: 1500' 0°  
 2000' 0°  
 2500' 0°  
 3000' 0°

**PLUGGING**  
 FILE SEC 22 T-11-R-22  
 BOOK PAGE 42 LINE 1

09-24-52  
 J. E. MABEE  
 D. L. ...