Give All Information Completely Make Required Affidavit Muli or Deliver Report to: Conservation Division

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0 Bitting Building ichita, Kansas	T 11 //57								
NORTH	Location as "N		(Dities Sor	vice Fil Co	0.			
	Lease Name		Johans	con "I'"		Well No.2			
	Office Address		art	<u>lagville.</u>	Cletchome	***************************************			
						••••••			
						19			
	Application for	plugging filed	•	9-23-52	? 	19			
	Application for plugging approved 9-24-52 19.								
	Plugging comm	Plugging commenced 10-4-52 19 Plugging completed 10-8-52 19 Reason for abandonment of well or producing formation won commercial If a producing well is abandoned, date of last production 9-30-52 19							
!	Pagging compl								
	_					ore plugging was			
Locate well correctly on above Section Plat									
of Conservation Agent who su	pervised plugging of th	is well		ldon Potty	7				
cing formationrbucklo	Dep	th to top34.	3. Bottom	lone. 7!	Total Depth of	Well 3460!			
L, GAS OR WATER RECOR	,	us.				CASING RECOR			
Formation	Content	From	То	Size	Put In	Pulled Out			
				15] "	102'	0			
•••••				711	3453 1	59 71			
	1		1 i						
	i e	1	i i						
		i			1				
Filled wi set rock	th rock to 344 bridge. Duage	0', 5 am co	ement to 3	/10', fil to 35',	led with Mu 10 sm. com	id to 300', ont to surf			
Filled wi set rock	th rock to 344 bridge. Duage	0', 5 sm c	elent to 3	/10', fil to 35',	led with ha	id to 3001, ont to surfa			
	th rock to 344								
of Plugging Contractor	(If additional	I description is necessing Fulling	ary, use BACK of t	his shoot)	10				
of Plugging Contractorss.	(If additional millor Cosin Great Bend,	I description is necessing Fulling Kansas	nry, use BACK of t	his sheet)	10	-21-52			
of Plugging Contractor	Great Bend, COUNTER That I have knowled	NTY OF Bar	ary, use BACK of to CO a apployee of owner statements, and God.	cr) or (owner of matters here	ss, vr operator) of the in contained and	-21-52-			
of Plugging Contractor	Great Bend, COUNTER That I have knowled same are true and corre	NTY OF (en dige of the facts, ect. So help me (Signature)	ary, use BACK of to COo.	cr) or (owner of matters here)	ss. Address)	-21-52 The above-described the log of the a			
of Plugging Contractor	COUNTER That I have knowled same are true and correct and correct are true are	NTY OF God (en (Signature)	ary, use BACK of to CO. Inployee of owner statements, and God. Double Color	chis sheet) er) or (owner of matters here:	ss. Address)	-21-52 The above-described the log of the a			
of Plugging Contractor	COUNTER That I have knowled same are true and correct and correct are true are	NTY OF God (en (Signature)	ary, use BACK of to Co. Apployee of ownerstatements, and God Columbia 3-51—20M	his shoot) er) or (owner of matters here) 553,	ss. Address)	e above-described the log of the a			

sal.t

lime

lime

lime

lime

lime

shale & shells

lime broken

lime & shale

lime & shale

shale & lime

lime & shale

broken lime

lime & shale

shale cored

lime soft

shale & shells

SIM Corr. 3267 = 3270

lime hard

WELL RECORD

Company Cities Servic e Cil Co. Well N	No. 3 Farm Johansen "A"
Location 330' N. & 330' E. of W/16 Cor. of NE	
Elevation County Ellis	State Kansas
Drlg. Comm. August 11, 1937 Contrac	ctor J. E. Mabee Drilling Co.
Drlg. CompAcidAcid	Non e
	0 water, 24 hrs. natural
T. D. 3460' Initial Prod. 2203 oil,	o record 2 Ad 11134 12 Dallar
CASING RECOPD: 16" OD 93' cem. 90 sx 10-3/4" CD 1150' cem. 492 sx 7" OD 3453' cem. 256 sx	sand cored 3449 shale cored 3454 lime cored 3455 SIM Corr. 3455 = 3454
FORMATION RECORD:	lime 3460 T. D.
shale & shells 202	
shale 238	
shale, shells & sand 295 shale & sand 320	
shale & shells 510	Man Silianous lima 2/521
sand & pyrite of iron 610	Top Siliceous lime 3453' Penetration 7'
shale & shells 644	Total Depth 3460'
sand hard 648	Jaco
shale 675	
shale, shells 684	Total fillup 2950' oil in 10 hrs.
sand 790	
shale & red bed 874	
shale & shells 895	SYFO RECORD: 500' OK
shale sticky 930	1000 ' 00
shale & shells 1150	1500' 0°
anhydrite lime 1187	2000 1 00
shale & shells 1325	2500' 1/2°
sticky shale 1398	3000' 1-1/2°
shale & shells 1535	

1680

1737

1887

2081

2156

2174

2176

2203

2535

2725

2885

2899

3146

3155

3267

3424

3445

3447



09-24-52